

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Salt River Project under Benefit Crediting Contract

Ft. McDowell Mojave-Apache Indian Community
Contract No. 02-DSR-11361

PROPOSED
 Pursuant to proposed Rate Order
 WAPA-199. DSA amounts
 based on 2021 July 24-Month
 Study; subject to change

CAPACITY (KW)

| | CROD | SHP | DSA | Minimum* | CDP** |
|-----------------|-------------|------------|------------|-----------------|--------------|
| October | 2,270 | 1,195 | 622 | 314 | |
| November | 2,270 | 1,253 | 513 | 316 | |
| December | 2,270 | 1,404 | 629 | 379 | |
| January | 2,270 | 1,396 | 788 | 445 | |
| February | 2,270 | 1,376 | 751 | 459 | |
| March | 2,270 | 1,235 | 726 | 397 | |

ENERGY (KWH)

| | SHP | DSA | Western Replacement Firming* Seasonal Request | WRP On Peak (kWh) | WRP Off Peak (kWh) | WRP Total (Not to Exceed) |
|-----------------|------------|------------|--|--------------------------|---------------------------|--------------------------------------|
| October | 675,970 | 430,336 | 245,634 | | | (1,258,544) |
| November | 692,619 | 358,376 | 334,243 | | | (1,276,024) |
| December | 772,639 | 414,672 | 357,967 | | | (1,274,208) |
| January | 784,422 | 480,147 | 304,275 | | | (1,208,733) |
| February | 694,573 | 426,412 | 268,161 | | | (1,153,508) |
| March | 716,728 | 460,856 | 255,872 | | | (1,228,024) |

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
