

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Flowell Electric Association, Inc.
Contract No. 92-SLC-0194

PROPOSED
Pursuant to proposed Rate Order
WAPA-199. DSA amounts
based on 2021 July 24-Month
Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	358	191	99	50	
November	358	200	82	50	
December	358	224	100	60	
January	358	223	126	70	
February	358	219	119	72	
March	358	196	115	63	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	81,220	51,706	29,514			(214,646)
November	94,246	48,765	45,481			(208,995)
December	121,064	64,975	56,089			(201,377)
January	124,129	75,980	48,149			(190,372)
February	99,610	61,152	38,458			(188,016)
March	92,839	59,695	33,144			(206,657)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
