

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Mt. Wheeler under Benefit Crediting Contract

Ely Shoshone Tribe
Contract No. 02-SLC-0457

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	78	38	26	14	
May	78	37	33	21	
June	78	38	34	17	
July	78	44	37	17	
August	78	43	39	18	
September	78	37	30	15	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request			
April	21,167	15,368	5,799			(40,792)
May	21,903	20,432	1,471			(37,600)
June	23,053	20,191	2,862			(35,969)
July	25,232	20,790	4,442			(37,242)
August	25,392	22,105	3,287			(35,927)
September	21,994	17,439	4,555			(38,721)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRF/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____