

**Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

Electrical District 4, Pinal County  
 Contract No. 87-BCA-10006

**PROPOSED**  
 Pursuant to proposed Rate  
 Order WAPA-199. DSA  
 amounts based on 2021 July 24-  
 Month Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>April</b>	7,296	3,544	2,454	1,312	
<b>May</b>	7,296	3,483	3,151	1,977	
<b>June</b>	7,296	3,608	3,267	1,583	
<b>July</b>	7,296	4,148	3,488	1,622	
<b>August</b>	7,296	3,997	3,646	1,694	
<b>September</b>	7,296	3,462	2,838	1,390	

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>April</b>	1,714,818	1,245,014	469,804			(4,008,106)
<b>May</b>	1,912,504	1,784,060	128,444			(3,644,164)
<b>June</b>	2,493,304	2,183,766	309,538			(3,069,354)
<b>July</b>	2,887,912	2,379,522	508,390			(3,048,702)
<b>August</b>	2,742,328	2,387,384	354,944			(3,040,840)
<b>September</b>	1,524,888	1,209,093	315,795			(4,044,027)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: \_\_\_\_\_

Western Concurrence: \_\_\_\_\_