

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Electrical District 3, Pinal County  
 Contract No. 87-BCA-10005

**PROPOSED**

Pursuant to proposed Rate Order  
 WAPA-199. DSA amounts  
 based on 2021 July 24-Month  
 Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>October</b>	2,678	1,427	742	371	
<b>November</b>	2,678	1,496	612	373	
<b>December</b>	2,678	1,678	752	448	
<b>January</b>	2,678	1,667	941	525	
<b>February</b>	2,678	1,642	896	542	
<b>March</b>	2,678	2,209	1,419	469	

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>October</b>	719,488	458,041	261,447			(1,534,391)
<b>November</b>	471,996	244,221	227,775			(1,683,939)
<b>December</b>	527,165	282,927	244,238			(1,709,505)
<b>January</b>	676,579	414,136	262,443			(1,578,296)
<b>February</b>	875,032	537,199	337,833			(1,326,689)
<b>March</b>	1,641,066	1,055,205	585,861			(937,227)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

**Customer Concurrence:**

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**Western Concurrence:**

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