

**Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

Electrical District 2, Pinal County (APPA)  
 Contract No. 87-BCA-10001

**PROPOSED**  
 Pursuant to proposed Rate Order  
 WAPA-199. DSA amounts  
 based on 2021 July 24-Month  
 Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>October</b>	6,814	3,721	1,936	944	
<b>November</b>	6,814	3,806	1,557	948	
<b>December</b>	6,814	4,269	1,913	1,139	
<b>January</b>	6,814	4,241	2,394	1,335	
<b>February</b>	6,814	4,179	2,279	1,379	
<b>March</b>	6,814	3,741	2,200	1,193	

**ENERGY (KWH)**

**Western Replacement Firming\***

	<b>SHP</b>	<b>DSA</b>	<b>Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>
<b>October</b>	2,085,779	1,327,849	757,930		
<b>November</b>	2,005,095	1,037,478	967,617		
<b>December</b>	2,222,735	1,192,933	1,029,802		
<b>January</b>	2,108,122	1,290,388	817,734		
<b>February</b>	1,880,553	1,154,508	726,045		
<b>March</b>	2,192,238	1,409,609	782,629		

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

**Customer Concurrence:**

\_\_\_\_\_

**Western Concurrence:**

\_\_\_\_\_

**WRP Total (Not to Exceed)**

(3,741,767)
(3,868,602)
(3,876,683)
(3,779,228)
(3,588,036)
(3,660,007)