

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Deseret Generation and Transmission (Dixie, Flowell, Garkane North, Mt. Wheeler, & Ely Shoshone, Duckwater, and Goshute Tribes)
 Contract No. 02-SLC-0490

PROPOSED
 Pursuant to proposed Rate Order
 WAPA-199. DSA amounts
 based on 2021 July 24-Month
 Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	42,508	22,637	11,776	5,886	
November	42,508	23,751	9,716	5,917	
December	42,508	26,631	11,931	7,106	
January	42,508	26,454	14,931	8,326	
February	42,508	26,071	14,220	8,601	
March	42,508	23,338	13,722	7,442	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	10,215,987	6,503,706	3,712,281			(25,122,246)
November	12,054,982	6,237,500	5,817,482			(24,368,260)
December	14,471,472	7,766,781	6,704,691			(23,859,171)
January	13,983,557	8,559,379	5,424,178			(23,066,573)
February	11,432,640	7,018,718	4,413,922			(22,566,850)
March	10,824,276	6,960,009	3,864,267			(24,665,943)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRP - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
