

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Deseret Generation and Transmission (Bridger Valley/Moon Lake/Dutch John)
 Contract No. 02-SLC-0490

PROPOSED
 Pursuant to proposed Rate Order
 WAPA-199. DSA amounts
 based on 2021 July 24-Month
 Study; subject to change

CAPACITY (KW)

| | CROD | SHP | DSA | Minimum* | CDP** |
|----------|--------|--------|--------|----------|-------|
| October | 58,432 | 31,204 | 16,323 | 8,091 | |
| November | 58,432 | 32,724 | 13,499 | 8,133 | |
| December | 58,432 | 36,679 | 16,537 | 9,768 | |
| January | 58,432 | 36,437 | 20,648 | 11,445 | |
| February | 58,432 | 35,913 | 19,674 | 11,822 | |
| March | 58,432 | 32,167 | 18,990 | 10,229 | |

ENERGY (KWH)

| | SHP | DSA | Western Replacement Firming* Seasonal Request | WRP On Peak (kWh) | WRP Off Peak (kWh) | WRP Total (Not to Exceed) |
|----------|------------|------------|--|-------------------|--------------------|---------------------------|
| October | 15,906,480 | 10,172,997 | 5,733,482 | | | (33,300,411) |
| November | 16,080,925 | 8,377,978 | 7,702,948 | | | (33,693,062) |
| December | 17,336,389 | 9,321,934 | 8,014,455 | | | (34,151,474) |
| January | 18,285,595 | 11,203,983 | 7,081,612 | | | (32,269,425) |
| February | 16,436,044 | 10,098,426 | 6,337,618 | | | (30,570,246) |
| March | 17,358,471 | 11,172,383 | 6,186,088 | | | (32,301,025) |

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
