

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Delta, CO (City of)
Contract No. 87-SLC-0044

PROPOSED
Pursuant to proposed Rate Order
WAPA-199. DSA amounts
based on 2021 July 24-Month
Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
October	1,601	852	450	222	
November	1,601	894	366	223	
December	1,601	1,003	449	268	
January	1,601	996	562	314	
February	1,601	982	536	324	
March	1,601	879	517	280	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	524,866	334,140	190,726			(857,004)
November	492,684	254,925	237,759			(897,795)
December	548,619	294,442	254,177			(896,702)
January	521,801	319,396	202,405			(871,748)
February	487,321	299,176	188,145			(815,120)
March	440,211	283,056	157,155			(908,088)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
