

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by PNM under Benefit Crediting Contract

Pueblo De Cochiti
Contract No. 02-SLC-0455

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	185	90	62	33	
May	185	88	80	50	
June	185	91	82	40	
July	185	105	88	41	
August	185	101	92	43	
September	185	88	72	35	

ENERGY (KWH)

	Western Replacement Firming*			WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
	SHP	DSA	Seasonal Request			
April	50,459	36,635	13,824			(96,565)
May	52,213	48,706	3,507			(88,934)
June	54,953	48,131	6,822			(85,069)
July	60,147	49,559	10,588			(88,081)
August	60,531	52,696	7,835			(84,944)
September	52,429	41,571	10,858			(91,629)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____