

**Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

Central Valley Electric Cooperative  
 Contract No. 87-SLC-0022

**PROPOSED**  
 Pursuant to proposed Rate  
 Order WAPA-199. DSA  
 amounts based on 2021 July 24-  
 Month Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>April</b>	2,429	1,939	1,343	437	
<b>May</b>	2,429	1,569	1,464	658	
<b>June</b>	2,429	1,508	1,366	527	
<b>July</b>	2,429	1,579	1,328	540	
<b>August</b>	2,429	1,683	1,535	564	
<b>September</b>	2,429	1,393	1,142	463	

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>April</b>	1,284,964	932,926	352,038			(815,954)
<b>May</b>	1,166,965	1,088,591	78,374			(718,585)
<b>June</b>	1,085,745	950,952	134,793			(797,928)
<b>July</b>	1,174,627	967,845	206,782			(839,331)
<b>August</b>	1,252,016	1,089,965	162,051			(717,211)
<b>September</b>	1,002,506	794,893	207,613			(953,987)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRP - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: \_\_\_\_\_

Western Concurrence: \_\_\_\_\_