

**Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table**  
**Attachment Administered by Page Electric Utility under Benefit Crediting Contract No. 05-SLC-0573**

Colorado River Indian Tribes  
 Contract No. 02-DSR-11360

**PROPOSED**  
 Pursuant to proposed Rate Order  
 WAPA-199. DSA amounts  
 based on 2021 July 24-Month  
 Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>October</b>	3,772	1,986	1,033	522	
<b>November</b>	3,772	2,083	852	525	
<b>December</b>	3,772	2,333	1,045	631	
<b>January</b>	3,772	2,320	1,309	739	
<b>February</b>	3,772	2,286	1,247	763	
<b>March</b>	3,772	2,053	1,207	660	

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>October</b>	1,123,357	715,152	408,205			(2,091,216)
<b>November</b>	1,151,026	595,565	555,461			(2,120,275)
<b>December</b>	1,284,005	689,120	594,885			(2,117,248)
<b>January</b>	1,303,589	797,931	505,658			(2,008,437)
<b>February</b>	1,154,272	708,630	445,642			(1,916,682)
<b>March</b>	1,191,094	765,873	425,221			(2,040,495)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

**Customer Concurrence:**

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**Western Concurrence:**

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