

**Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

Colorado River Commission of Nevada - Valley Electric Association  
 Contract No. 87-BCA-10004

**PROPOSED**  
 Pursuant to proposed Rate Order  
 WAPA-199. DSA amounts  
 based on 2021 July 24-Month  
 Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	<b>CDP**</b>
<b>October</b>	11,879	6,326	3,291	1,645	
<b>November</b>	11,879	6,635	2,714	1,653	
<b>December</b>	11,879	7,443	3,335	1,986	
<b>January</b>	11,879	7,393	4,173	2,327	
<b>February</b>	11,879	7,286	3,974	2,403	
<b>March</b>	11,879	6,522	3,835	2,080	

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>October</b>	3,431,774	2,184,737	1,247,037			(6,653,239)
<b>November</b>	3,126,315	1,617,621	1,508,694			(6,935,259)
<b>December</b>	3,717,644	1,995,245	1,722,399			(6,842,731)
<b>January</b>	3,971,308	2,430,850	1,540,458			(6,407,126)
<b>February</b>	3,484,566	2,139,242	1,345,324			(6,128,542)
<b>March</b>	4,050,121	2,604,228	1,445,893			(6,233,748)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

\*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

\*Minimum Capacity allocations for October, November, December, January, February, and March are estimates and may be subject to change.

WRP Spot Market Yes  No

\*\*CDP customers shall provide the transmission path that they are requesting capacity on: \_\_\_\_\_

\*\*CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

**Customer Concurrence:**

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**Western Concurrence:**

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