

**Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table**

**Bridger Valley Electric Association (Dutch John Allocation)**  
**Contract No. 89-SLC-0109**

**PROPOSED**  
 Pursuant to proposed Rate Order WAPA-199. DSA amounts based on 2021 July 24-Month Study; subject to change

**CAPACITY (KW)**

	<b>CROD</b>	<b>SHP</b>	<b>DSA</b>	<b>Minimum*</b>	
<b>April</b>	199	199	199		
<b>May</b>	199	199	199		
<b>June</b>	199	199	199		
<b>July</b>	199	199	199		
<b>August</b>	199	199	199		
<b>September</b>	199	199	199		

**ENERGY (KWH)**

	<b>SHP</b>	<b>DSA</b>	<b>Western Replacement Firming* Seasonal Request</b>	<b>WRP On Peak (kWh)</b>	<b>WRP Off Peak (kWh)</b>	<b>WRP Total (Not to Exceed)</b>
<b>April</b>	98,803	98,803	-			(44,477)
<b>May</b>	101,936	101,936	-			(46,120)
<b>June</b>	64,722	64,722	-			(78,558)
<b>July</b>	65,378	65,378	-			(82,678)
<b>August</b>	65,566	65,566	-			(82,490)
<b>September</b>	71,416	71,416	-			(71,864)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

WRP Spot Market    Yes    No

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