

Winter Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Bridger Valley Electric Association (Dutch John Allocation)  
 Contract No. 89-SLC-0109

**PROPOSED**  
 Pursuant to proposed Rate Order  
 WAPA-199. DSA amounts  
 based on 2021 July 24-Month  
 Study; subject to change

**CAPACITY (KW)**

	CROD	SHP	DSA
October	189	189	189
November	189	189	189
December	189	189	189
January	189	189	189
February	189	189	189
March	189	189	189

**ENERGY (KWH)**

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
October	81,986	81,986	-			(58,630)
November	86,130	86,130	-			(49,950)
December	87,869	87,869	-			(52,747)
January	88,327	88,327	-			(52,289)
February	93,731	93,731	-			(37,813)
March	94,137	94,137	-			(46,479)

\*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

\*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

\*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

\*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

Provided for Informational Purposes.