

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table

Bureau of Indian Affairs Colorado River Agency
 Contract No. 87-BCA-10003

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	442	215	149	79	
May	442	211	191	120	
June	442	219	198	96	
July	442	251	211	98	
August	442	242	221	103	
September	442	210	172	84	

ENERGY (KWH)

	Western Replacement Firming*			WRP Total (Not to Exceed)	
	SHP	DSA	Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)
April	99,692	72,380	27,312		(245,860)
May	124,409	116,054	8,355		(212,794)
June	149,950	131,334	18,616		(186,906)
July	166,428	137,130	29,298		(191,718)
August	164,780	143,452	21,328		(185,396)
September	128,031	101,517	26,514		(216,723)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRF - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____