

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Tri-State under Benefit Crediting Contract

Alamo Navajo Chapter
 Contract No. 02-SLC-0453

PROPOSED
 Pursuant to proposed Rate
 Order WAPA-199. DSA
 amounts based on 2021 July 24-
 Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	184	90	62	33	
May	184	88	80	50	
June	184	91	82	40	
July	184	105	88	41	
August	184	101	92	43	
September	184	87	71	35	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming* Seasonal Request	WRP On Peak (kWh)	WRP Off Peak (kWh)	WRP Total (Not to Exceed)
April	50,258	36,489	13,769			(95,991)
May	52,005	48,512	3,493			(88,384)
June	54,735	47,940	6,795			(84,540)
July	59,907	49,361	10,546			(87,535)
August	60,289	52,486	7,803			(84,410)
September	52,221	41,406	10,815			(91,074)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRP - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence: _____

Western Concurrence: _____