

Summer Season Attachment to Exhibit A - Monthly Capacity and Energy Table
Attachment Administered by Guzman under Benefit Crediting Contract

Pueblo of Acoma
Contract No. 02-SLC-0452

PROPOSED
Pursuant to proposed Rate
Order WAPA-199. DSA
amounts based on 2021 July 24-
Month Study; subject to change

CAPACITY (KW)

	CROD	SHP	DSA	Minimum*	CDP**
April	420	204	141	76	
May	420	200	181	114	
June	420	208	188	91	
July	420	239	201	93	
August	420	230	210	98	
September	420	199	163	80	

ENERGY (KWH)

	SHP	DSA	Western Replacement Firming*		WRP Total (Not to Exceed)
			Seasonal Request	WRP On Peak (kWh)	
April	114,542	83,161	31,381		(219,239)
May	118,523	110,563	7,960		(201,917)
June	124,744	109,257	15,487		(193,143)
July	136,533	112,498	24,035		(199,982)
August	137,403	119,619	17,784		(192,861)
September	119,014	94,367	24,647		(208,033)

*DSA is the deliverable service amount. It equals the amount of hydropower produced from the SLCA/IP facilities.

*Western Replacement Firming (WRF) is a seasonal requested product. Customers selecting WRF will receive this additional energy assessed at market prices.

*Customer elects to receive WRF and agrees to pay the associated monthly cost and may schedule to the SHP/AHP levels listed above.

Yes

*Note: Customers not electing to receive WRP - hydropower schedules will be limited to DSA amounts listed above.

*Minimum Capacity is the minimum to be scheduled in any hour. The minimum is calculated monthly, based on anticipated generation and water release patterns.

*Minimum Capacity allocations for April, May, June, July, August and September are estimates and may be subject to change.

WRP Spot Market Yes No

**CDP customers shall provide the transmission path that they are requesting capacity on: _____

**CDP Capacity available is the difference between SHP/AHP Capacity and the CROD in any hour.

Customer and Western agree to the SHP/AHP Capacity and SHP/AHP Energy, and WRP/CDP, as shown above.

Customer Concurrence:

Western Concurrence:
