

# CATEGORICAL EXCLUSION DETERMINATION



Western Area Power  
Administration  
CRSP MC

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**Proposed Action Title: Provo River Project 2025 Rate Action Firm Power Service  
Rate Formula Extension**

**Program or Field Office: CRSP MC**

**Location(s): The Provo River Project provides wholesale firm electric power to cities in the states of Utah, California, Idaho, Nevada, New Mexico, Oregon and Wyoming, through these organizations: Utah Associated Municipal Power Systems, Utah Municipal Power Agency, and Heber Light and Power**

**Expiration Date: March 31, 2030**

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**A. PROPOSED ACTION DESCRIPTION:**

The Provo River Project's Firm Power Rate Formula will expire on March 31, 2025. The Western Area Power Administration proposes a 5-year formula rate extension through March 31, 2030 that is unchanged from the existing Rate Schedule PR-2, in accordance with 10 CFR 903.23(a).

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**B. NUMBER AND TITLE OF THE CATEGORICAL EXCLUSION BEING APPLIED:**

(See text in 10 CFR 1021, Subpart D.)

B4.3 Rate changes for electric power, power transmission, and other products or services provided by a Power Marketing Administration that are based on a change in revenue requirements if the operations of generation projects would remain within normal operating limits.

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**C. REGULATORY REQUIREMENTS 10 CFR 1021.410 (b):** (See full text in regulation)

The proposed action fits within a class of actions that is listed in Appendix A or B of 10 CFR 1021.

To fit within the classes of actions listed in Appendix B, a proposal must be one that would not:

- (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of the Department of Energy (DOE) or Executive Orders;
- (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities;
- (3) disturb hazardous substances; pollutants; contaminants; or Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases;
- (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR 1021, Subpart D, Appendix B;
- (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the Environmental Protection Agency, and the National Institutes of Health.

There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.

The proposal has not been improperly segmented, and the proposal is not connected to other actions with potentially significant impacts, is not related to other proposed actions with cumulatively significant impacts, and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211.

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**D. DETERMINATION:**

Based on my review of information conveyed to me and in my possession (or attached) concerning the proposed action, as NEPA Compliance Officer (as authorized under DOE Order 451.1B), I have determined that the proposed action fits within the specified class(es) of action, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.

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Signature and Date

James Wood, Regional Environmental Manager  
NEPA Compliance Officer  
Rocky Mountain Region  
Western Area Power Administration

