

**From:** [DeAnda, Rolando](#)  
**Subject:** Fiscal Year 2025 Initial Restoration Fund Letter to Power  
**Date:** Thursday, September 12, 2024 3:05:11 PM  
**Attachments:** [image001.png](#)  
[FY2025 Power Allocation & Forecast letter signed.pdf](#)

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To Central Valley Project Preference Customers:

The Bureau of Reclamation (Reclamation) has notified Western Area Power Administration (WAPA) of the power customers' fiscal year (FY) 2025 Restoration Fund (RF) obligation of \$20,843,263, as outlined in the attached letter dated September 11, 2024.

WAPA will begin billing the FY 2025 power obligation on the September 2024 bill for October 2024 service. Power customers can calculate their monthly obligation by multiplying the estimated RF obligation of \$20,843,263, by their respective contract Base Resource percentage, and then dividing the result by twelve.

Adjustments due to the hourly exchange participation will be reflected beginning in July 2025 for the adjustment period, July 2024 to June 2025. For those customers who accumulate credits larger than their charge, the credits will be carried over to the next billing period(s) until the credits are fully applied.

WAPA will continue to share information as it becomes available. This letter, as well as other RF billing information, will be posted on WAPA's [website](#) by clicking the link or going to <https://www.wapa.gov/about-wapa/regions/sn/sn-rates/>.

If you have questions regarding Reclamation's procedures and methodology associated with calculating the power obligation, please contact Mr. Calvin Bryant at (916) 978-5440 or [cbryant@usbr.gov](mailto:cbryant@usbr.gov).

For billing inquiries, please contact me directly at the telephone or email listed below.

Thank you,

**Fred (Rolando) DeAnda | Public Utilities Specialist**

U. S. Department of Energy

Western Area Power Administration | Sierra Nevada Region

(O) 916.353.4693 | [deanda@wapa.gov](mailto:deanda@wapa.gov)





United States Department of the Interior  
BUREAU OF RECLAMATION  
2800 Cottage Way  
Sacramento, CA 95825-1898



IN REPLY REFER TO:

CGB-3000  
1.3.11

Mr. Arun Sethi  
Power Marketing Manager  
Western Area Power Administration  
114 Parkshore Drive  
Folsom, California 95630-4710

Subject: Allocation of the Fiscal Year 2025 (FY25) Restoration Payments, Central Valley Project Improvement Act, Central Valley Project (CVP) and Obligation Forecast for Fiscal Year 2026 (FY26) to Fiscal Year 2030 (FY30)

Dear Mr. Sethi:

This letter notifies Western Area Power Administration (WAPA) of the FY25 power payment for mitigation and restoration payments pursuant to the Central Valley Project Improvement Act, Title XXXIV of Public Law 102-575. Reclamation has incorporated the U.S. Court of Appeals' decision regarding proportionality; *Northern California Power Agency v. United States*, 942 F.3d 1-91 (2019), in the method to determine power's M&R payment. The power payment for FY25 is \$20,843,263. See enclosure for details.

The power payment for FY25 of \$20,843,263 must be transferred to Reclamation in FY25. Reclamation has calculated water and power users' respective allocations of repayment of the Central Valley Project based upon the Final Cost Allocation Study for the Central Valley Project.

The letter also notifies WAPA of the FY26 to FY30 power payment forecast. The forecast provides a range of the power payment obligation for the Central Valley Project Restoration Fund for each fiscal year. Please see the projection table at the bottom of the enclosure.

Please contact Mr. Calvin Bryant should you require additional information at 916-978-5440 or [cbryant@usbr.gov](mailto:cbryant@usbr.gov) or for TTY access call the Federal Relay Service at 800-877-8339.

Sincerely,

SABIR  
AHMAD

Digitally signed by SABIR  
AHMAD  
Date: 2024.09.11  
11:27:05 -07'00'

Sabir Ahmad

Regional Financial Manager

Enclosure

INTERIOR REGION 10 • CALIFORNIA-GREAT BASIN

CALIFORNIA\*, NEVADA\*, OREGON\*

\* PARTIAL

# CENTRAL VALLEY PROJECT RESTORATION FUND

## Mitigation and Restoration

### Table for determining power Mitigation & Restoration Payment

Actual Water Receipts FY 2023

Pre-Renewal Charges	\$0
Water Transfer Charges	\$51,862
Tiered Water Charges	\$111
Friant Surcharges	\$7,201,959
Mitigation & Restoration - Water	\$31,840,470
M&I Surcharge	\$0
<b>Total Water Receipts:</b>	<b>\$39,094,402</b>

10-year Rolling Average for Repayment of the CVP (2014 - 2023)

Fiscal Year	Water Supply		Commercial Power		Combined
2014	\$1,271,031,465		\$682,125,560		\$1,953,157,024
2015	\$1,268,332,936		\$685,191,019		\$1,953,523,955
2016	\$1,276,678,212		\$680,115,689		\$1,956,793,901
2017	\$1,275,304,594		\$677,828,923		\$1,953,133,517
2018	\$1,278,898,771		\$681,780,625		\$1,960,679,396
2019	\$1,238,578,558		\$656,521,839		\$1,895,100,397
2020	\$1,239,094,641		\$655,692,863		\$1,894,787,504
2021	\$1,238,493,079		\$658,657,288		\$1,897,150,367
2022	\$1,240,413,802		\$661,666,645		\$1,902,080,447
2023	\$1,240,038,191	65.23%	\$660,469,879	34.77%	\$1,900,508,070

FY 2025 Mitigation & Restoration Payment - Power

= (total water / water supply %) \* power %

= **(\$39,094,402 / .6523) \*.3477**

**\$20,843,263**

Fiscal Year	Projected Power Payment Obligation Range		
	Dry	Average	Wet
2026*	\$24,184,474	\$27,565,110	\$30,407,529
2027	\$14,912,838	\$27,262,302	\$34,067,112
2028	\$15,255,584	\$27,888,879	\$34,850,087
2029	\$15,609,271	\$28,535,458	\$35,658,054
2030	\$15,966,616	\$29,188,724	\$36,474,380

\*FY2026 calculated using 10 months actual receipts (Oct23-Jul24) and 2 months projected receipts (Aug24-Sep24)