

**Rate Schedule L-AS7  
(Supersedes Rate Schedule L-AS7 dated  
February 1, 2021, through September 30, 2021)**

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**ROCKY MOUNTAIN REGION  
Western Area Colorado Missouri Balancing Authority**

**BALANCING AUTHORITY REAL POWER LOSSES SERVICE**

(Approved Under Rate Order No. WAPA-197)

**Effective**

The first day of the first full billing period beginning on or after October 1, 2021, and extending through September 30, 2024, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-214 through September 30, 2026.]

**Applicable**

This rate schedule applies to the Western Area Colorado Missouri Balancing Authority (WACM) as the Balancing Authority Area (BAA) operator when the Rocky Mountain region is participating in the Western Energy Imbalance Service (WEIS) Market. Balancing Authority (BA) Real Power Losses Service is needed to account for the energy loss of the transmission systems within the BAA; to which the BAA operator must account for and be compensated where applicable. BA Real Power Losses are applicable for all real-time and prescheduled transactions on transmission facilities inside the WACM BAA.

In accordance with WACM's Business Practices, the BA Real Power Losses obligation falls: (1) to load inside the WACM BAA; (2) to the last Transmission Service Provider (TSP) inside the WACM BAA listed on the applicable import, export, or

wheeled-through point-to-point transmission service schedule; or (3) to the TSP which any dynamically transferred load and generation is connected to. This prevents duplicate assessment of the real power losses for schedules which involve more than one TSP inside the WACM BAA.

### **Formula Rate**

WACM's BA Real Power Loss Factor Percentage is posted in WACM's "Ancillary Services and Losses" Business Practices which is posted on the Loveland Area Projects Transmission (LAPT) Open Access Same-Time Information System website.

Entities with load in the WACM BAA are required to submit balanced load forecasts and actual meter data with real power losses included.

Financial settlement for applicable point-to-point transactions and for load and generation which have been dynamically transferred out of WACM BAA into another BAA, as detailed in WACM's "Ancillary Services and Losses" Business Practices, will be calculated using WACM's then current BA Real Power Loss Factor Percentage and a charge assessed based on the WEIS Market's hourly Locational Marginal Price for the LAP settlement location.