

**Rate Schedule L-AS5
SCHEDULE 5 to OATT
(Supersedes Rate Schedule L-AS5 dated
October 1, 2011, through September 30, 2016)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**ROCKY MOUNTAIN REGION
Loveland Area Projects and
Western Area Colorado Missouri Balancing Authority**

**OPERATING RESERVE - SPINNING RESERVE SERVICE
(Approved Under Rate Order No. WAPA-174)**

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024, and by Rate Order No. WAPA-214 through September 30, 2026.]

Applicable

This rate schedule applies to Loveland Area Projects (LAPT) as the Transmission Service Provider (TSP) and to Western Area Colorado Missouri Balancing Authority (WACM) as the Control Area operator. Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output.

The LAPT TSP must offer this service when transmission service is used to serve load within WACM and the federal Transmission Customers must purchase this service from the LAPT TSP or make alternative comparable arrangements with WACM to satisfy their Spinning Reserve obligations. WACM may be willing to provide Spinning Reserves to

other entities, providing the entities enter into separate agreements with WACM which will specify the terms of the Spinning Reserve Service.

Formula Rate

The LAPT TSP and WACM have no Spinning Reserves available for sale. At a customer's request, the Rocky Mountain region will purchase Spinning Reserves and pass through the cost and any activation energy, plus a fee for administration. The customer will be responsible for providing the transmission to deliver the Spinning Reserves purchased.