

**WAPA-RMR Administrative Fee - WEIS  
(October 2024 Update)**

WACM BA Non-Participating Asset Owner	TOTAL ADJ ENERGY (Net Energy for Load)	Proportional Share of NEL (non- minimums only)	Charged Under L-AS4 & L-AS9					Total Fee	Monthly Bill
			Labor (Annual)	OATI Software Tool (One-Time)	OATI Software Tool (Annual)	Building and Other Misc. Costs (Annual)			
			\$ 557,478	\$ -	\$ 26,078	\$ 13,675	\$ 597,231		
AZT	36,211	5.50%	\$ 30,376	\$ -	\$ 1,421	\$ 745	\$ 32,542	\$ 2,711.87	
BHSU	16,581	2.52%	\$ 13,909	\$ -	\$ 651	\$ 341	\$ 14,901	\$ 1,241.76	
NTUA	320,617	48.66%	\$ 268,955	\$ -	\$ 12,582	\$ 6,598	\$ 288,135	\$ 24,011.27	
NPPD	3,744	0.57%	\$ 3,141	\$ -	\$ 147	\$ 77	\$ 3,365	\$ 280.39	
PAC	106,854	16.22%	\$ 89,636	\$ -	\$ 4,193	\$ 2,199	\$ 96,029	\$ 8,002.38	
PAGE	89,791	13.63%	\$ 75,323	\$ -	\$ 3,524	\$ 1,848	\$ 80,694	\$ 6,724.52	
PSCO	64,821	9.84%	\$ 54,376	\$ -	\$ 2,544	\$ 1,334	\$ 58,254	\$ 4,854.50	
WAFB	20,334	3.09%	\$ 17,058	\$ -	\$ 798	\$ 418	\$ 18,274	\$ 1,522.83	
<b>Generation Only Entities:</b>									
Kimball Wind			\$ 1,568	\$ -	\$ 73	\$ 38	\$ 1,679	\$ 139.92	
Los Alamos County			\$ 1,568	\$ -	\$ 73	\$ 38	\$ 1,679	\$ 139.92	
Salt River Project			\$ 1,568	\$ -	\$ 73	\$ 38	\$ 1,679	\$ 139.92	
Subtotal	<b>658,953.00</b>		\$ 557,478	\$ -	\$ 26,078	\$ 13,675	\$ 597,231	\$ 49,769.28	
<b>Subtotal Excluding Minimum:</b>	658,953.00	100.00%							
WEIS non-MPs % of WACM NEL (used to allocate OATI (WEIS) software:	18.69%								
WEIS MPs % of WACM NEL (used to allocate OATI (WEIS) software:	81.31%								
Minimum Fee:			\$ 1,568	\$ -	\$ 73	\$ 38	\$ 1,679		
<b>Rationale:</b>									
WAPA WEIS hrs for non-MP / total WAPA hrs:	3.09%	Oct 2024 Update	3.00%	April 2024 Update	2.95%	% of change			
# of non-MP entities:	11		11		0.00%				
% of hrs / # of non-MP entities:	0.28%		0.27%		2.95%				
Total Adm Fee:			\$ 557,478	\$ -	\$ 26,078	\$ 13,675	\$ 597,231		
Total Amount Collected via Minimum:			\$ 4,704	\$ -	\$ 219	\$ 114	\$ 5,037		
Total Amount Collected via NEL Ratio:			\$ 552,774	\$ -	\$ 25,859	\$ 13,561	\$ 592,194		

**Notes:**

As of 4/1/24 FEUS became SPP MP

As of 11/1/2023 Holy Cross is terminated from WACM

- 1) See RMR Rate Schedules L-AS4 and L-AS9 and WACM's Ancillary Services and Losses Business Practices, Energy and Generator Imbalance Services section, for more information.
- 2) This Adm Fee is normally updated each October. Out-of-cycle updates may occur as non-participating WEIS entities leave the balancing authority area or become Market Participants, existing MPs become non-participants, new non-participating entities enter the balancing authority area, etc.
- 3) SPP's timelines for implementing model changes are documented in the WEIS Market Protocols posted on SPP's website (Section 5.4 and Appendix B). New MP on-boarding registrations are implemented three times per year (April, Aug, Dec) and require 6 months notice. PPR moving to established MP requires 45 days notice.