

| | | MO | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | | |
|----------------------------------|--|-----|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---|---|
| EST. GENERATION UPPER LIMIT (MW) | | MAX | 1432 | 1460 | 1474 | 1477 | 1477 | 1474 | 1446 | 1418 | 1418 | 1418 | 1418 | 1418 | 1418 | 1432 | 1446 | 1460 | 1460 | | |
| EST. AVAILABLE CAPABILITY (MW) | | MIN | 898.5 | 1011.5 | 796 | 752 | 1039 | 1117 | 1418 | 1418 | 1418 | 1418 | 1418 | 865 | 952 | 888 | 977 | 1097 | 1460 | | |
| | | S | E | S | E | S | E | S | E | S | E | S | E | S | E | S | E | S | E | S | E |
| UNIT A0 | ANNUAL UNIT INSPECTION/RELAY TESTING(FY24) | | | | | | | | | | | | | | | | | | | | |
| UNIT A1 | ANNUAL UNIT INSPECTION/TURBINE INSP(FY26) | 18 | 30 | 1 | 20 | | | | | | | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A1 Unavailable From -- To | 18 | 30 | 1 | 20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A2 | ANNUAL UNIT INSPECTION | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | STATOR EPOXY 1 YEAR INSPECTION | 1 | 30 | 1 | 31 | | | | | | | | | | | | | | | | |
| | BUTTERFLY VALVE OVERHAUL AND RECOAT | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | LOWER ARIZONA PENSTOCK | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A2 Unavailable From -- To | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A3 | ANNUAL UNIT INSPECTION | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | FIND AND JUMPER OUT BAD COIL | 1 | 30 | | | | | | | | | | | | | | | | | | |
| | KA3A BUSHING REPLACEMENT AND REFURBISHMENT | | | | | 3 | 28 | 1 | 7 | | | | | | | | | | | | |
| | NERC/WECC TESTING | | | | | 3 | 28 | 1 | 7 | | | | | | | | | | | | |
| | LOWER ARIZONA PENSTOCK | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A3 Unavailable From -- To | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A4 | ANNUAL UNIT INSPECTION | | | | | 3 | 28 | 1 | 7 | | | | | | | | | | | | |
| | NERC/WECC TESTING (FY 25) | | | | | 3 | 28 | 1 | 7 | | | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A4 Unavailable From -- To | 0 | 0 | 0 | 0 | 3 | 28 | 1 | 7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A5 | ANNUAL UNIT INSPECTION/TURBINE INSP (FY25) | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | LOWER ARIZONA PENSTOCK | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | KA5A BUSHING REPLACEMENT AND REFURBISHMENT | | | 23 | 31 | 1 | 31 | | | | | | | | | | | | | | |
| | BUTTERFLY VALVE OVERHAUL AND RECOAT | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | REWEDGE STATOR | 1 | 30 | 1 | 31 | | | | | | | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A5 Unavailable From -- To | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A6 | ANNUAL UNIT INSPECTION | | | 23 | 31 | 1 | 31 | | | | | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A6 Unavailable From -- To | 0 | 0 | 23 | 31 | 1 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A7 | ANNUAL UNIT INSPECTION | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | LOWER ARIZONA PENSTOCK | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A7 Unavailable From -- To | 1 | 30 | 1 | 31 | 1 | 28 | 1 | 31 | 1 | 30 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A8 | ANNUAL UNIT INSPECTION/TURBINE INSP(FY25) | | | | 6 | 31 | | | | | | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A8 Unavailable From -- To | 0 | 0 | 0 | 0 | 6 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT A9 | ANNUAL UNIT INSPECTION | | | | 6 | 31 | | | | | | | | | | | | | | | |
| | Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| | Unit A9 Unavailable From -- To | 0 | 0 | 0 | 0 | 6 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

The 17-Month Operating Schedule incorporates calculated projections of future capacity based on the October 4th, 2024 24-Month Study and current Capacity letter.

| | MO | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Jul-25 | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan-26 | Feb-26 | Mar-26 | | |
|---|-----|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---|----|
| EST. GENERATION UPPER LIMIT (MW) | MAX | 1432 | 1460 | 1474 | 1477 | 1477 | 1474 | 1446 | 1418 | 1418 | 1418 | 1418 | 1418 | 1418 | 1432 | 1446 | 1460 | 1460 | | |
| EST. AVAILABLE CAPABILITY (MW) | MIN | 898.5 | 1011.5 | 796 | 752 | 1039 | 1117 | 1418 | 1418 | 1418 | 1418 | 1418 | 865 | 952 | 888 | 977 | 1007 | 1460 | | |
| | | S | E | S | E | S | E | S | E | S | E | S | E | S | E | S | E | S | E | |
| UNIT N0 ANNUAL UNIT INSPECTION | | | | | | | | | | | | | 7 | 31 | 1 | 1 | | | | |
| UNIT N1 ANNUAL UNIT INSPECTION/TURBINE INSP(FY26) | | | | 27 | 31 | | | | | | | | 13 | 31 | | | | | | |
| COOLING WATER RING REPLACEMENT | | | | 27 | 31 | 1 | 28 | | | | | | | | | | | | | |
| KN2A BUSHING REPLACEMENT (FY26) | | | | | | | | | | | | | | | | | | | | |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N1 Unavailable From -- To | | 0 | 0 | 0 | 0 | 27 | 31 | 1 | 28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| UNIT N2 ANNUAL UNIT INSPECTION | | | | 27 | 31 | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| UPPER NEVADA PENSTOCK | | | | | | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N2 Unavailable From -- To | | 0 | 0 | 0 | 0 | 27 | 31 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT N3 ANNUAL UNIT INSPECTION | | | | | | | | | | | | | | 10 | 28 | | | | | |
| ROTOR REPAIR/REWEDGE | | | | | | | | | | | | | | | | | | | | |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N3 Unavailable From -- To | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT N4 ANNUAL UNIT INSPECTION | | | | | | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| KN4A BUSHING REPLACEMENT (FY26) | | | | | | | | | | | | | | | | | | | | |
| NERC/WECC TESTING (FY26) | | | | | | | | | | | | | | 10 | 28 | | | | | |
| UPPER NEVADA PENSTOCK | | | | | | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N4 Unavailable From -- To | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT N5 ANNUAL UNIT INSPECTION/TURBINE INSP(FY26) | | | | | | | | | | | | | | | | 12 | 30 | | | |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N5 Unavailable From -- To | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT N6 ANNUAL UNIT INSPECTION/TURBINE INSP(FY26) | | | | | | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| UPPER NEVADA PENSTOCK | | | | | | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N6 Unavailable From -- To | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UNIT N7 ANNUAL UNIT INSPECTION | | 6 | 18 | | | | | | | | | | | | | | | | 9 | 27 |
| NERC/WECC TESTING (FY26) | | | | | | | | | | | | | | | | | | | 9 | 27 |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N7 Unavailable From -- To | | 6 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 | 27 |
| UNIT N8 ANNUAL UNIT INSPECTION | | 6 | 18 | | | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| NERC/WECC TESTING (FY26) | | | | | | | | | | | | | | 10 | 28 | | | | | |
| UPPER NEVADA PENSTOCK | | | | | | | | | | | | | 1 | 31 | 1 | 30 | 1 | 31 | 1 | 28 |
| Unexpected Outage | | | | | | | | | | | | | | | | | | | | |
| Unit N8 Unavailable From -- To | | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

The 17-Month Operating Schedule incorporates calculated projections of future capacity based on the October 4th, 2024 24-Month Study and current Capacity letter.