

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

CENTRAL VALLEY PROJECT

TRANSMISSION OF WAPA POWER BY OTHERS

Effective:

October 1, 2024, through September 30, 2029, or until superseded, whichever occurs earlier.

Available:

In the area served by the Western Area Power Administration (WAPA), Sierra Nevada Customer Service Region (SN).

Applicable:

To WAPA-SN's power service customers who require transmission service by a third-party to receive power sold by WAPA-SN.

Character and Conditions of Service:

Transmission service for three-phase, alternating current at 60-hertz, delivered and metered at the voltages and points of delivery or receipt, adjusted for losses, and delivered to points as agreed to by the parties.

Formula Rate:

The formula rate for transmission of WAPA-SN's power by others includes three components.

Component 1:

When WAPA-SN uses transmission facilities other than its own in supplying WAPA-SN power and costs are incurred by WAPA-SN for the use of such facilities, the customer will pay

all costs, including transmission losses, incurred in the delivery of such power.

Component 2:

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by FERC or other regulatory body will be passed on to each relevant customer. The charges or credits apply to the service to which this rate methodology applies. When possible, WAPA-SN will pass through charges or credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Component 3:

Any charges or credits from the Host Balancing Authority for providing this service will be passed on to each relevant customer. When possible, WAPA-SN will pass through charges and credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Billing:

Third-party transmission will be billed monthly under the formula rate.

Adjustments for losses:

All losses incurred for delivery of power under this rate schedule will be the responsibility of the customer that received the power.

Audit Adjustments:

Financial audit adjustments that apply to the formula rate under this rate schedule will be evaluated on a case-by-case basis to determine the appropriate treatment for repayment and cash flow management.