

JUNE 2024 UPDATE - ATTACHMENT 1

**Rocky Mountain Region
WACM Sub-Entity Reserve Sharing Agreement
Fee for Administration (L-AS5 & L-AS6)**

<u>WAPA Administrative Costs</u>	<u>Calendar Year Update (June 2024-May 2025)</u>
Labor (including overheads):	
Operations Support	\$16,153
Operations Engineering	\$47,054
Reliability Operations	\$81,685
Transmission Services Support	\$10,476
Power Marketing - (IT, Rates, Settlements, Billing)	\$32,353
Finance	\$416
PMOC Building Costs	\$1,847
Utilities	\$626
Travel	\$2,083
OATI Contractual Costs	\$3,098
GRAND TOTAL	\$195,793
Billed Monthly \$	16,316.00

Notes:
Administrative Fees and Other Costs per Subentity Agreement Exhibit B.

<u>Subentity Pro Rata Cost Share</u>	<u>Reserve Ratio Percentage (June 2024-May 2025)</u>	<u>Monthly Amount to Bill to Customers (June 2024-May 2025)</u>	<u>12-month Total</u>
Basin Electric Power Cooperative	12.10%	\$1,974.24	\$23,690.83
Black Hills Power	13.87%	\$2,263.03	\$27,156.35
Colorado River Storage Project	10.23%	\$1,669.13	\$20,029.52
Colorado Springs Utilities	17.18%	\$2,803.09	\$33,637.07
DMEA	0.92%	\$150.11	\$1,801.29
Deseret Generation and Transmission	0.27%	\$44.05	\$528.64
Farmington	2.28%	\$372.00	\$4,464.06
Guzman Power Marketing	1.39%	\$226.79	\$2,721.51
Kimball Wind, LLC	0.26%	\$42.42	\$509.06
Municipal Energy of Nebraska	0.69%	\$112.58	\$1,350.96
Navajo Tribal Utility Authority	1.13%	\$184.37	\$2,212.45
City of Page	0.23%	\$37.53	\$450.32
Public Service Company of Colorado	0.81%	\$132.16	\$1,585.92
Tri-State Generation and Transmission	22.63%	\$3,692.31	\$44,307.73
United Power	4.05%	\$660.80	\$7,929.58
Loveland Area Projects	11.96%	\$1,951.39	\$23,417.72
check	100.00%	\$16,316.00	\$195,793.00