

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Power Supply (kWh)

| Resource: | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | FY To Date |
|-------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| Net Generation | 806,937,949 | 718,196,477 | 484,694,355 | 581,714,794 | 502,273,203 | 666,973,203 | 790,561,463 | 5,329,559,487 |
| Purchases | 12,164,180 | 96,825,872 | 372,666,981 | 351,655,252 | 391,365,939 | 158,628,459 | 16,954,165 | 1,400,260,848 |
| Sub-Total (kWh) | 819,102,129 | 815,022,349 | 857,361,336 | 933,370,046 | 893,639,142 | 825,601,662 | 807,515,628 | 6,729,820,335 |
| Disposition: | | | | | | | | |
| Interchange | 3,782,455 | 1,579,053 | (708,035) | (447,531) | (1,363,666) | (1,130,583) | (2,615,499) | (2,979,174) |
| Firm | 680,790,402 | 739,395,302 | 835,400,796 | 853,160,339 | 842,438,798 | 745,727,291 | 702,270,016 | 5,399,182,944 |
| NonFirm | 139,897,674 | 59,158,247 | 8,308,853 | 32,172,343 | 36,385,294 | 83,784,477 | 114,285,527 | 473,992,415 |
| Sub-Total (kWh) | 824,470,531 | 800,132,602 | 843,001,614 | 884,885,151 | 877,460,426 | 828,381,185 | 813,940,044 | 5,870,196,185 |
| Balance (kWh) 1/ | (5,368,402) | 14,889,747 | 14,359,722 | 48,484,895 | 16,178,716 | (2,779,523) | (6,424,416) | 859,624,150 |

Power Supply Expenses

| Expenses: | | | | | | | | |
|--|--------------------|---------------------|---------------------|---------------------|---------------------|--------------------|--------------------|----------------------|
| Purchased Power | \$557,677 | \$2,715,665 | \$9,334,915 | \$23,301,062 | \$6,852,797 | \$819,163 | \$271,674 | \$43,852,952 |
| Scheduling/Dispatch 9180/9181 | \$177,581 | \$159,853 | \$226,910 | \$192,682 | \$279,269 | \$276,990 | \$243,052 | \$1,556,337 |
| Reactive 9182 | \$6,545 | \$5,740 | \$8,297 | \$6,976 | \$2,532 | \$2,251 | \$4,206 | \$36,548 |
| Regulation 9183 | \$118,338 | \$127,015 | \$121,078 | \$170,117 | \$126,844 | \$149,415 | \$147,465 | \$960,272 |
| Spin Reserve 9185 | \$76,820 | \$88,697 | \$80,361 | \$142,829 | \$61,335 | \$76,974 | \$66,037 | \$593,053 |
| Supplemental Reserve 9186 | \$21,862 | \$27,205 | \$14,958 | \$73,552 | \$20,123 | \$21,005 | \$23,761 | \$202,465 |
| Wheeling 56500 | \$200,948 | \$204,396 | \$231,615 | \$183,631 | \$3,692 | \$3,773 | \$109,459 | \$937,514 |
| ISO Facility Costs 56501 | \$251,967 | \$269,364 | \$252,278 | \$256,157 | \$689,568 | \$292,382 | \$292,936 | \$2,304,653 |
| ISO Administrative Charge 56502 | \$248,782 | \$242,062 | \$259,086 | \$322,458 | \$303,233 | \$317,397 | \$318,813 | \$2,011,830 |
| Trans Project Pumping 56570 | \$7,037 | \$3,904 | \$4,418 | \$50,400 | \$4,747 | \$4,739 | \$34,357 | \$109,602 |
| Network Trans 56610 | \$5,762,562 | \$5,759,860 | \$5,762,563 | \$5,762,593 | \$6,053,240 | \$6,057,562 | \$6,057,562 | \$41,215,942 |
| ST Firm PTP Trans 56630 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Non-Firm PTP Trans 56640 | \$579,564 | \$575,413 | \$607,418 | \$522,196 | \$376,288 | \$355,853 | \$475,449 | \$3,492,180 |
| Market Expense 55541 | \$975,318 | \$910,046 | \$648,215 | \$1,133,109 | \$503,070 | \$993,200 | \$606,584 | \$5,769,542 |
| Market Expense (west) 55541 | \$14,694 | \$2,677 | (\$9,339) | \$572 | \$2,864 | \$7,551 | \$122,496 | \$141,516 |
| Total Expenses | \$8,999,696 | \$11,091,896 | \$17,542,772 | \$32,118,335 | \$15,279,602 | \$9,378,254 | \$8,773,850 | \$103,184,405 |

| | | | | | | | | |
|------------------------------|---------------------|---------------------|---------------------|--------------------|---------------------|---------------------|---------------------|----------------------|
| Revenue less Expenses | \$27,152,805 | \$25,452,254 | \$19,570,291 | \$7,953,226 | \$24,158,064 | \$28,723,378 | \$28,207,002 | \$161,217,019 |
|------------------------------|---------------------|---------------------|---------------------|--------------------|---------------------|---------------------|---------------------|----------------------|

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Deliveries

| Billing Demand (KW): | Oct-23 | Nov-23 | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Apr-24 | FY to Date |
|--|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Firm | 1,347,954 | 1,429,519 | 1,540,316 | 1,564,066 | 1,543,237 | 1,485,920 | 1,365,670 | 10,276,682 |
| Firm Peaking | 359,410 | 359,221 | 359,221 | 359,221 | 359,221 | 359,221 | 359,221 | 2,514,736 |
| Irrigation | 5,728 | 2,333 | 2,228 | 2,581 | 2,315 | 2,378 | 6,470 | 24,033 |
| Total (KW) | 1,713,092 | 1,791,073 | 1,901,765 | 1,925,868 | 1,904,773 | 1,847,519 | 1,731,361 | 12,815,451 |
| Energy Sales (kWh): | | | | | | | | |
| Firm | 679,641,858 | 739,380,438 | 835,400,796 | 853,078,339 | 842,438,798 | 745,692,313 | 701,968,138 | 5,397,600,680 |
| Firm Peaking | 0 | 0 | 0 | 82,000 | 0 | 0 | 0 | 82,000 |
| Irrigation | 1,148,544 | 14,864 | 0 | 0 | 0 | 34,978 | 301,878 | 1,500,264 |
| Non-Firm | 139,897,674 | 59,158,247 | 8,308,853 | 32,172,343 | 36,385,294 | 83,784,477 | 114,285,527 | 473,992,415 |
| Total (kWh) | 820,688,076 | 798,553,549 | 843,709,649 | 885,332,682 | 878,824,092 | 829,511,768 | 816,555,543 | 5,873,175,359 |
| Income | | | | | | | | |
| Power Revenues: | | | | | | | | |
| Firm Sales | \$18,736,985 | \$20,170,010 | \$22,332,521 | \$22,753,813 | \$22,466,346 | \$20,596,225 | \$19,197,254 | \$146,253,154 |
| Firm Peaking Sales | \$2,048,637 | \$2,047,560 | \$2,047,560 | \$2,048,812 | \$2,047,560 | \$2,047,560 | \$2,047,560 | \$14,335,247 |
| Irrigation Sales | \$30,581 | \$15,302 | \$13,814 | \$16,002 | \$14,353 | \$14,744 | \$16,660 | \$121,456 |
| Non-Firm Sales | \$3,411,548 | \$2,274,486 | \$784,804 | \$3,051,356 | \$1,456,564 | \$2,279,831 | \$2,506,787 | \$15,765,376 |
| Sub-Total | \$24,227,751 | \$24,507,358 | \$25,178,699 | \$27,869,983 | \$25,984,822 | \$24,938,359 | \$23,768,261 | \$176,475,233 |
| Transmission Revenues: | | | | | | | | |
| Transmission Service 45640 | \$4,126 | \$4,047 | \$4,047 | \$4,047 | \$4,047 | \$4,047 | \$4,047 | \$28,408 |
| Reimbursable Transmission 45642 | \$717 | \$849 | \$991 | \$943 | \$1,065 | \$909 | \$910 | \$6,383 |
| Firm Network Transmision 45643 | \$10,256,231 | \$10,256,298 | \$10,255,961 | \$10,261,906 | \$11,291,094 | \$11,289,793 | \$11,290,275 | \$74,901,557 |
| Long Term Firm Point to Point 45644 | \$573,203 | \$601,784 | \$575,728 | \$695,614 | \$661,737 | \$526,920 | \$531,980 | \$4,166,965 |
| Nonfirm Point to Point 45645 | \$175,160 | \$221,544 | \$167,776 | \$231,111 | \$178,283 | \$214,394 | \$279,771 | \$1,468,040 |
| Rental 45420 | \$353 | \$353 | \$353 | \$353 | \$353 | \$353 | \$353 | \$2,473 |
| Sub-Total | \$11,009,789 | \$11,084,875 | \$11,004,856 | \$11,193,974 | \$12,136,580 | \$12,036,416 | \$12,107,336 | \$80,573,826 |
| Ancillary & Other Power Revenues: | | | | | | | | |
| Other Ancillary Services 45646: | | | | | | | | |
| Supplemental Reserve 7080 | \$293 | \$594 | \$764 | \$13,181 | \$13 | \$978 | \$3,816 | \$19,639 |
| Supplemental Reserve (west) 7080 | \$6,462 | \$6,462 | \$6,462 | \$6,462 | \$14,847 | \$14,847 | \$14,847 | \$70,391 |
| Spinning Reserve 7089 | \$478 | \$907 | \$123 | \$46 | \$146 | \$12 | \$59 | \$1,771 |
| Spinning Reserve (west) 7089 | \$6,462 | \$6,462 | \$6,462 | \$6,462 | \$14,847 | \$14,847 | \$14,847 | \$70,391 |
| Regulation 7091 | \$2,836 | \$4,363 | \$1,914 | \$1,719 | \$4,608 | \$2,289 | \$5,110 | \$22,839 |
| Regulation (west) 7091 | \$12,612 | \$12,612 | \$12,612 | \$12,612 | \$28,121 | \$28,121 | \$28,121 | \$134,810 |
| Scheduling and Dispatch 7088 | \$931,688 | \$911,091 | \$926,759 | \$948,929 | \$1,190,878 | \$1,093,169 | \$1,047,041 | \$7,049,555 |
| SPP Scheduling Service (NWMT pass thru) 7088 | (\$46,905) | \$7,028 | (\$28,709) | \$16,178 | \$60,536 | (\$28,848) | (\$8,996) | (\$29,716) |
| Late Charges 45000 | \$1,011 | \$2,373 | \$3,097 | \$1,990 | \$2,242 | \$1,418 | \$386 | \$12,516 |
| Support Services 45650 | \$11 | \$11 | \$11 | \$11 | \$11 | \$11 | \$11 | \$77 |
| Reimbursable Ancillary 45651 | \$12 | \$13 | \$13 | \$13 | \$13 | \$13 | \$13 | \$91 |
| Sub-Total | \$914,960 | \$951,915 | \$929,508 | \$1,007,604 | \$1,316,263 | \$1,126,857 | \$1,105,256 | \$7,352,364 |
| Total Revenue | \$36,152,500 | \$36,544,149 | \$37,113,063 | \$40,071,561 | \$39,437,665 | \$38,101,633 | \$36,980,852 | \$264,401,424 |