

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

CENTRAL VALLEY PROJECT

**ENERGY IMBALANCE MARKET
ADMINISTRATIVE SERVICE**

Effective:

October 1, 2024, through September 30, 2029, or until superseded, whichever occurs earlier.

Available:

In the area served by the Western Area Power Administration (WAPA), Sierra Nevada Customer Service Region (SN).

Applicable:

This rate applies to WAPA-SN customers when WAPA-SN, as Transmission Provider, is participating in Energy Imbalance Market (EIM) and when EIM has not been suspended. The rate applies to the extent WAPA-SN incurs EIM Administrative Service-related costs from the EIM Entity during periods of market suspension or contingency, this schedule also applies to ensure that WAPA-SN, as Transmission Provider, remains revenue-neutral for its participation in EIM.

Character and Conditions of Service:

The EIM Administrative Service rate recovers the administrative costs for participating in the EIM by WAPA-SN as a Transmission Provider, including but not limited to such administrative charges as may be incurred by WAPA-SN from California Independent System Operator

(CAISO) as the EIM Market Operator (MO) and/or Balancing Authority of Northern California (BANC) as the EIM Entity.

Unless such charges are allocated to the Transmission Customer directly by BANC, all Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from WAPA-SN shall incur an EIM Administrative Service Charge from WAPA-SN.

CAISO's Administrative Service Charge, as defined in the MO Tariff, is included in this rate. This rate also includes administrative charges assessed to WAPA-SN by BANC based on net energy load within the WAPA-SN Sub-Balancing Authority Area.

Formula Rate:

The formula rate for EIM Administrative Service includes three components:

Component 1:

EIM Administrative Service costs shall be sub-allocated to WAPA-SN's Transmission Customers based on load ratio share for the time in which WAPA-SN incurs EIM administrative costs.

Component 2:

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by FERC or other regulatory body will be passed on to each relevant customer. The charges or credits apply to the service to which this rate methodology applies. When possible, WAPA-SN will pass through charges or credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Component 3:

Any charges or credits from the Host Balancing Authority for providing this service will be passed on to each relevant customer. When possible, WAPA-SN will pass through charges and credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Billing:

Billing will occur monthly.

Audit Adjustments:

Financial audit adjustments that apply to the formula rate under this rate schedule will be evaluated on a case-by-case basis to determine the appropriate treatment for repayment and cash flow management.