

MAY 2024 UPDATE - ATTACHMENT 1

**Rocky Mountain Region
WACM Sub-Entity Reserve Sharing Agreement
Fee for Administration (L-AS5 & L-AS6)**

<u>WAPA Administrative Costs</u>	<u>Calendar Year Update (June 2023-May 2024)</u>
Labor (including overheads):	
Operations Support	\$14,424
Operations Engineering	\$43,197
Reliability Operations	\$72,941
Transmission Services Support	\$9,409
Power Marketing - (IT, Rates, Settlement)	\$82,472
Finance	\$383
PMOC Building Costs	\$2,447
Utilities	\$928
Travel	\$1,623
OATI Contractual Costs	\$3,422
GRAND TOTAL	\$231,246
Billed Monthly \$	19,270.50

Notes:
Administrative Fees and Other Costs per Subentity Agreement Exhibit B.

Subentity Pro Rata Cost Share	Reserve Ratio Percentage (June 2023- April 2024)	Monthly Amount to Bill to Customers (June 2023-April 2024)	11-month Total	Reserve Ratio Percentage (May 2024)	Monthly Amount to Bill to Customers (May 2024)	1-month Total	Annual Collection
Basin Electric Power Cooperative	13.40%	\$2,582.25	\$28,404.72	13.05%	\$2,514.80	\$2,514.80	\$30,919.52
Black Hills Power	14.44%	\$2,782.66	\$30,609.26	14.06%	\$2,709.43	\$2,709.43	\$33,318.69
Colorado River Storage Project	8.26%	\$1,591.74	\$17,509.18	8.05%	\$1,551.28	\$1,551.28	\$19,060.46
Colorado Springs Utilities	19.56%	\$3,769.31	\$41,462.41	19.05%	\$3,671.03	\$3,671.03	\$45,133.44
DMEA	1.15%	\$221.61	\$2,437.72	1.12%	\$215.83	\$215.83	\$2,653.55
Deseret Generation and Transmission	0.29%	\$55.88	\$614.73	0.28%	\$53.96	\$53.96	\$668.69
Farmington	NA	NA	NA	2.31%	\$445.15	\$445.15	\$445.15
Guzman Power Marketing	0.41%	\$79.01	\$869.10	0.40%	\$77.08	\$77.08	\$946.18
Kimball Wind, LLC	0.28%	\$53.96	\$593.53	0.27%	\$52.03	\$52.03	\$645.56
Municipal Energy of Nebraska	1.11%	\$213.90	\$2,352.93	1.08%	\$208.12	\$208.12	\$2,561.05
Navajo Tribal Utility Authority	0.64%	\$123.33	\$1,356.64	0.93%	\$179.22	\$179.22	\$1,535.86
City of Page	0.24%	\$46.25	\$508.74	0.24%	\$46.25	\$46.25	\$554.99
Public Service Company of Colorado	0.63%	\$121.40	\$1,335.45	0.61%	\$117.55	\$117.55	\$1,453.00
Tri-State Generation and Transmission	27.06%	\$5,214.60	\$57,360.57	23.13%	\$4,457.27	\$4,457.27	\$61,817.84
United Power	NA	NA	NA	3.22%	\$620.51	\$620.51	\$620.51
Loveland Area Projects	12.53%	\$2,414.59	\$26,560.53	12.20%	\$2,350.99	\$2,350.99	\$28,911.52
check	100.00%	\$19,270.50	\$211,975.50	100.00%	\$19,270.50	\$19,270.50	\$231,246.00

MAY 2024 UPDATE - NOTES:
Farmington and United Power became WACM subentities effective May 1, 2024.
United Power was separated from Tri-State, so Tri-State's values decreased.
NTUA moved loads into WACM.