

Allottee	Percentage entitlement	On behalf of, if applicable	Sub-percentage entitlement, if applicable
Heber Light and Power	6.0	Not applicable.	
UAMPS (In Total)	24.0		
		Lehi	2.7
		Springville	12.9
		Payson	4.8
		South Utah Valley ESD	3.6
Utah Municipal Power Agency (In Total)	70.0		
		Provo	60.9
		Salem	1.4
		Spanish Fork	7.7

Contracting Process

After the effective date of this notice, WAPA will begin the contracting process pursuant to the Marketing Plan. That process requires each individual allottee identified in the table above to execute and return without modification WAPA's electric service contract to purchase Provo River Project energy within 6 months of the contract offer, unless otherwise agreed to in writing by WAPA. WAPA reserves the right to withdraw and reallocate any allocation if an allottee does not execute the new electric service contract by close of business September 30, 2024. The date of initial service under these contracts will be October 1, 2024, and these contracts will remain in effect through September 30, 2025.

If there is any unallocated power after this process, WAPA reserves the right to reallocate such power according to the eligibility and allocation criteria set forth in the Marketing Plan. Entities who have submitted an application pursuant to this process need not re-submit an application if they wish to be considered. WAPA will contact such eligible entities.

Legal Authority

The Marketing Plan, published in the **Federal Register** (88 FR 16433) on March 17, 2023, was established under the following authorities: the Provo River Project was initially authorized under a feasibility finding of the Secretary of the Interior, which was approved by the President, on November 16, 1935, pursuant to § 4 of the Act of June 25, 1910 (36 Stat. 836), and subsection B of § 4 of the Act of December 5, 1924 (43 Stat. 702) (see also Act of March 29, 1948, ch. 159, 62 Stat. 92); Reclamation Act of June 17, 1902 (Pub. L. 57–161) (32 Stat. 388); Reclamation Project Act of August 4, 1939 (Pub. L. 76–260) (53 Stat. 1187); Department of Energy Organization Act of August 4, 1977 (Pub. L. 95–91) (91 Stat. 565); and Reclamation Projects

Authorization and Adjustment Act of 1992 (Pub. L. 102–575) (106 Stat. 4600, 4605), as such acts may be supplemented or amended. Allocating power from the resource pool falls within the Marketing Plan and is covered by this authority.

Regulatory Procedure Requirements

A. Review Under the National Environmental Policy Act (NEPA)

WAPA has determined that this proposed action fits within the categorical exclusion listed in Appendix B to subpart D of 10 CFR part 1021 (B4.1 contracts, policies, and marketing and allocation plans for electric power). Categorically excluded projects and activities do not require preparation of either an environmental impact statement or an environmental assessment. A copy of the categorical exclusion determination is available on the CRSP website at: wapa.gov/wp-content/uploads/2023/04/cx-02-14-22-prp-marketing-plan.pdf.

B. Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866. Accordingly, no clearance of this notice by the Office of Management and Budget is required.

Signing Authority

This document of the Department of Energy was signed on April 1, 2024, by Tracey A. LeBeau, Administrator, Western Area Power Administration pursuant to the above identified legal authority. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit this document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 2, 2024.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2024–07293 Filed 4–4–24; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Central Arizona Project, Colorado River Storage Project, Loveland Area Projects, Pacific Northwest-Pacific Southwest Intertie Project, and Parker-Davis Project—Rate Order No. WAPA–215

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order extending the formula rates for use under the WestConnect Point-to-Point Regional Transmission Service Participation Agreement (WestConnect PA).

SUMMARY: The extension of the Colorado River Storage Project Management Center (CRSP MC), Desert Southwest Region (DSW), and Rocky Mountain Region's (RM) (collectively referred to herein as the "Regions") existing transmission service formula rates for use under the WestConnect PA has been confirmed, approved, and placed into effect on an interim basis. The existing formula rates under Rate Schedule WC–8 are set to expire on May 31, 2024. This rate extension makes no changes to the existing formula rates and extends them through September 30, 2026.

DATES: The extended formula rates under Rate Schedule WC–8 will be placed into effect on an interim basis on June 1, 2024.

FOR FURTHER INFORMATION CONTACT: Rodney Bailey, Manager, CRSP MC, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, or email: CRSPMC-rate-adj@wapa.gov; Tamala