

**WAPA-RMR Administrative Fee - WEIS  
(Out-of-Cycle Update - April-Sept 2024)**

WACM BA Non-Participating Asset Owner	TOTAL ADJ ENERGY (Net Energy for Load)	Proportional Share of NEL (non- minimums only)	Charged Under L-AS4 & L-AS9				Total Fee (6 months)	Monthly Bill
			Labor (Annual)	OATI Software Tool (One-Time)	OATI Software Tool (Annual)	Building and Other Misc. Costs (Annual)		
			\$ 253,372	\$ -	\$ 14,856	\$ 6,373	\$ 274,600	
AZT	38,162.00	5.21%	\$ 13,085	\$ -	\$ 764	\$ 329	\$ 14,177	\$ 2,362.90
BHSU	17,244.00	2.35%	\$ 5,912	\$ -	\$ 345	\$ 149	\$ 6,406	\$ 1,067.71
NTUA	387,913.00	52.94%	\$ 133,004	\$ -	\$ 7,763	\$ 3,345	\$ 144,112	\$ 24,018.60
NPPD	3,953.00	0.54%	\$ 1,355	\$ -	\$ 79	\$ 34	\$ 1,469	\$ 244.76
PAC	101,377.00	13.83%	\$ 34,759	\$ -	\$ 2,029	\$ 874	\$ 37,662	\$ 6,277.01
PAGE	96,947.00	13.23%	\$ 33,240	\$ -	\$ 1,940	\$ 836	\$ 36,016	\$ 6,002.72
PSCO	65,091.00	8.88%	\$ 22,318	\$ -	\$ 1,303	\$ 561	\$ 24,182	\$ 4,030.27
WAFB	22,085.00	3.01%	\$ 7,572	\$ -	\$ 442	\$ 190	\$ 8,205	\$ 1,367.45
<b>Generation Only Entities:</b>								
Kimball Wind			\$ 709	\$ -	\$ 64	\$ 18	\$ 791	\$ 131.75
Los Alamos County			\$ 709	\$ -	\$ 64	\$ 18	\$ 791	\$ 131.75
Salt River Project			\$ 709	\$ -	\$ 64	\$ 18	\$ 791	\$ 131.75
Subtotal	<b>732,772.00</b>		\$ 253,372	\$ -	\$ 14,856	\$ 6,373	\$ 274,600	\$ 45,766.65
<b>Subtotal Excluding Minimum:</b>	732,772.00	100.00%						
WEIS non-MPs % of WACM NEL (used to allocate OATI (WEIS) software:	22.56%							
WEIS MPs % of WACM NEL (used to allocate OATI (WEIS) software:	77.44%							
Minimum Fee:			\$ 709	\$ -	\$ 64	\$ 18	\$ 791	
<b>Rationale:</b>								
WAPA WEIS hrs for non-MP / total WAPA hrs:	3.00%	April 2024 Update	3.31%	Oct 2023 Update	% of change			
# of non-MP entities:	12		13		-9.09%			
% of hrs / # of non-MP entities:	0.25%		0.25%		-1.52%			
Total Adm Fee:			\$ 253,372	\$ -	\$ 14,856	\$ 6,373	\$ 274,600	
Total Amount Collected via Minimum:			\$ 2,126	\$ -	\$ 192	\$ 54	\$ 2,372	
Total Amount Collected via NEL Ratio:			\$ 251,246	\$ -	\$ 14,664	\$ 6,319	\$ 272,228	
							\$ 274,600	check

**Notes:**

- 1) See RMR Rate Schedules L-AS4 and L-AS9 and WACM's Ancillary Services and Losses Business Practices, Energy and Generator Imbalance Services section, for more information.
- 2) This Adm Fee is normally updated each October. Out-of-cycle updates may occur as non-participating WEIS entities leave the balancing authority area or become Market Participants, existing MPs become non-participants, new non-participating entities enter the balancing authority area, etc.
- 3) SPP's timelines for implementing model changes are documented in the WEIS Market Protocols posted on SPP's website (Section 5.4 and Appendix B). New MP on-boarding registrations are implemented three times per year (April, Aug, Dec) and require 6 months notice. PPR moving to established MP requires 45 days notice.