

**Rate Schedule PD-FCT8
(Supersedes Rate Schedule PD-FCT7)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**DESERT SOUTHWEST REGION
Parker-Davis Project**

**FIRM TRANSMISSION SERVICE OF
SALT LAKE CITY AREA/INTEGRATED PROJECTS POWER
(Approved Under Rate Order No. WAPA-209)**

Effective:

The first day of the first full billing period beginning on or after January 1, 2024, and extending through September 30, 2028, or until superseded by another rate schedule, whichever occurs earlier.

Available:

In the area served by the Central Arizona Project (CAP), Electrical District No. 5 to Palo Verde Hub Project (ED5-PVH), Pacific Northwest-Pacific Southwest Intertie Project (Intertie), and Parker-Davis Project (PDP).

Applicable:

This rate schedule applies to firm transmission service where Salt Lake City Area/Integrated Projects (SLCA/IP) capacity and energy are supplied at points of receipt on the PDP, and transmitted and delivered, less losses, to points of delivery on the PDP.

Character and Conditions of Service:

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points of delivery established by service agreement or non-OATT agreement.

Rate:

For firm transmission service of SLCA/IP power, the annual rate for each kilowatt per year (kW-year) equals the long-term rate for point-to-point transmission service on CAP, ED5-PVH, Intertie, and PDP. The annual long-term rate for transmission service is payable monthly; the rate for each kilowatt per month (kW-month) equals the annual rate per kW-year divided by 12.

Billing:

Billing for firm transmission service of SLCA/IP power will occur monthly by applying the rate under this rate schedule to the amount of capacity reserved. There will be a single charge (no rate pancaking) for firm transmission service over a continuous path across multiple projects. Payment for transmission service will be required one month in advance of said service.

Adjustments for Reactive Power:

There shall be no entitlement to the transfer of reactive kilovolt-amperes at delivery points, except when such transfers may be mutually agreed upon by the customer and WAPA or their authorized representatives.

Adjustments for Losses:

Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy shall be assessed in accordance with the rate schedule for transmission losses service in effect.

Unreserved Use:

WAPA will assess charges for unreserved use of transmission service in accordance with the rate schedule for unreserved use penalties in effect.