

**Rate Schedule PD-F8
(Supersedes Rate Schedule PD-F7)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**DESERT SOUTHWEST REGION
Parker-Davis Project**

**FIRM ELECTRIC SERVICE
(Approved Under Rate Order No. WAPA-209)**

Effective:

The first day of the first full billing period beginning on or after January 1, 2024, and extending through September 30, 2028, or until superseded by another rate schedule, whichever occurs earlier.

Available:

In the area served by the Parker-Davis Project (PDP).

Applicable:

The rate schedule applies to firm electric service supplied through one meter at one point of delivery, unless otherwise provided by contract.

Character and Conditions of Service:

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points of delivery established by contract.

Charges:

Energy:

Each firm electric service customer shall be billed a monthly energy charge. This charge equals the customer's monthly contractual energy reservation multiplied by the

Energy Rate and rounded to the penny. The Energy Rate equals 50 percent of the annual generation revenue requirement divided by the estimated total generation delivery commitments, rounded to two decimal places.

Capacity:

Each firm electric service customer shall be billed a monthly capacity charge. This charge equals the customer's monthly contractual capacity reservation multiplied by the Capacity Rate and rounded to the penny. The Capacity Rate equals 50 percent of the annual generation revenue requirement divided by the estimated total generation delivery commitments, rounded to two decimal places.

Transmission:

Each firm electric service customer shall be billed monthly a transmission charge. This charge equals the customer's contractual reservation multiplied by the long-term rate calculated in accordance with the rate schedule for firm point-to-point transmission service in effect, rounded to the penny.

Lower Basin Development Fund Contribution:

The contribution charge equals 4.5 mills/kWh for each kWh measured or scheduled to an Arizona customer and 2.5 mills/kWh for each kWh measured or scheduled to a California or Nevada customer.

Excess Energy:

When excess energy is available, offered, and delivered to firm electric service customers, such excess energy shall be charged using the Energy Rate.

Unauthorized Overruns/Unreserved Use:

Unauthorized overruns of energy and/or capacity shall be charged ten times the applicable Energy and/or Capacity Rate. Unreserved use of transmission service shall be charged in accordance with the rate schedule for unreserved use penalties in effect.

Power Factor:

The firm electric service customer normally will be required to maintain a power factor at all points of measurement between 95-percent lagging and 95-percent leading.