

**Rate Schedule DSW-NTS1
ATTACHMENT H to OATT
(Supersedes Rate Schedules CAP-NITS3, INT-NTS4 and PD-NTS4)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**DESERT SOUTHWEST REGION
Central Arizona Project
Electrical District No. 5 to Palo Verde Hub Project
Pacific Northwest-Pacific Southwest Intertie Project
Parker-Davis Project**

**NETWORK INTEGRATION TRANSMISSION SERVICE
(Approved Under Rate Order No. WAPA-209)**

Effective:

The first day of the first full billing period beginning on or after January 1, 2024, and extending through September 30, 2028, or until superseded by another rate schedule, whichever occurs earlier.

Available:

In the area served by the Central Arizona Project (CAP), Electrical District No. 5 to Palo Verde Hub Project (ED5-PVH), Pacific Northwest-Pacific Southwest Intertie Project (Intertie), and Parker-Davis Project (PDP).

Applicable:

This rate schedule applies to network integration (Network) transmission service where capacity and energy are supplied from designated network resources on the CAP, ED5-PVH, Intertie, and PDP, and transmitted and delivered to designated network loads on the CAP, ED5-PVH, Intertie, and PDP.

Charge:

The monthly charge for Network transmission service equals the customer's load ratio share, the ratio of the customer's network load to the transmission provider's total load, times one twelfth (1/12) of the combined annual transmission revenue requirements for CAP, ED5-PVH, Intertie, and PDP.

The combined annual transmission revenue requirement for CAP, ED5-PVH, Intertie, and PDP will be calculated annually with updated financial information.

Billing:

Billing for network transmission service will occur monthly. There will be a single charge (no rate pancaking) for transmission service over multiple projects. Payment for network transmission service will be required one month in advance of said service.

Adjustment for Losses:

Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy shall be assessed in accordance with the rate schedule for transmission losses service in effect.