

**Rate Schedule DSW-NFT1
SCHEDULE 8 to OATT
(Supersedes Rate Schedules CAP-NFT3, INT-NFT4 and PD-NFT7)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**DESERT SOUTHWEST REGION
Central Arizona Project
Electrical District No. 5 to Palo Verde Hub Project
Pacific Northwest-Pacific Southwest Intertie Project
Parker-Davis Project**

**NONFIRM TRANSMISSION SERVICE
(Approved Under Rate Order No. WAPA-209)**

Effective:

The first day of the first full billing period beginning on or after January 1, 2024, and extending through September 30, 2028, or until superseded by another rate schedule, whichever occurs earlier.

Available:

In the area served by the Central Arizona Project (CAP), Electrical District No. 5 to Palo Verde Hub Project (ED5-PVH), Pacific Northwest-Pacific Southwest Intertie Project (Intertie), and Parker-Davis Project (PDP).

Applicable:

This rate schedule applies to nonfirm transmission service where capacity and energy are supplied at points of receipt on the CAP, ED5-PVH, Intertie, and PDP, and transmitted and delivered, less losses, to points of delivery on the CAP, ED5-PVH, Intertie, and PDP.

Character and Conditions of Service:

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points of delivery established by the capacity reservation.

Rate:

For nonfirm transmission service, the maximum hourly rate for each kilowatt equals the annual long-term rate for firm point-to-point transmission service divided by 8,760 hours and rounded to five decimal places. The hourly rate will be calculated annually using updated information, as applicable. Discounts may be available in accordance with WAPA's OATT.

Billing:

Billing for nonfirm transmission service will occur monthly by applying the rate under this rate schedule to the amount of capacity reserved. There will be a single charge (no rate pancaking) for nonfirm transmission service over a continuous path across multiple projects.

Adjustment for Reactive Power:

There shall be no entitlement to the transfer of reactive kilovolt-amperes at delivery points, except when such transfers may be mutually agreed upon by the customer and WAPA or their authorized representatives.

Adjustment for Losses:

Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy shall be assessed in accordance with the rate schedule for transmission losses service in effect.