

**Rate Schedule DSW-FT1
SCHEDULE 7 to OATT
(Supersedes Rate Schedules CAP-FT3, INT-FT5 and PD-FT7)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**DESERT SOUTHWEST REGION
Central Arizona Project
Electrical District No. 5 to Palo Verde Hub Project
Pacific Northwest-Pacific Southwest Intertie Project
Parker-Davis Project**

**LONG-TERM AND SHORT-TERM FIRM
POINT-TO-POINT TRANSMISSION SERVICE
(Approved Under Rate Order No. WAPA-209)**

Effective:

The first day of the first full billing period beginning on or after January 1, 2024, and extending through September 30, 2028, or until superseded by another rate schedule, whichever occurs earlier.

Available:

In the area served by the Central Arizona Project (CAP), Electrical District No. 5 to Palo Verde Hub Project (ED5-PVH), Pacific Northwest-Pacific Southwest Intertie Project (Intertie), and Parker-Davis Project (PDP).

Applicable:

This rate schedule applies to long-term and short-term firm point-to-point transmission service where capacity and energy are supplied at points of receipt on the CAP, ED5-PVH, Intertie, and PDP, and transmitted and delivered, less losses, to points of delivery on the CAP, ED5-PVH, Intertie, and PDP.

Character and Conditions of Service:

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points of delivery established by service agreement or non-OATT agreement.

Long-Term Rate:

For transmission service one year or longer, the annual rate for each kilowatt per year (kW-year) equals the combined annual transmission revenue requirements for CAP, ED5-PVH, Intertie, and PDP divided by the anticipated long-term capacity reservations for CAP, ED5-PVH, Intertie, and PDP, rounded to the nearest 12-cent increment. The annual long-term rate for transmission service is payable monthly; the rate for each kilowatt per month (kW-month) equals the annual rate per kW-year divided by 12.

The long-term rate will be calculated annually based on the above formula with updated financial and capacity reservation information, as applicable. Discounts may be available in accordance with WAPA’s OATT.

Short-Term Rates:

For transmission service up to one year, the maximum rate for each kilowatt is the following:

Monthly	Annual long-term rate divided by 12 months and rounded two decimal places
Weekly	Annual long-term rate divided by 52 weeks and rounded two decimal places
Daily	Annual long-term rate divided by 365 days and rounded two decimal places
Hourly	Annual long-term rate divided by 8,760 hours and rounded five decimal places

Discounts may be available in accordance with WAPA’s OATT.

Billing:

Billing for firm point-to-point transmission service will occur monthly by applying the applicable rate under this schedule to the capacity reserved. There will be a single charge (no rate pancaking) for long-term or short-term firm transmission service over a continuous path across multiple projects. Payment for long-term point-to-point transmission service will be required one month in advance of said service.

Adjustment for Reactive Power:

There shall be no entitlement to the transfer of reactive kilovolt-amperes at delivery points, except when such transfers may be mutually agreed upon by the customer and WAPA or their authorized representatives.

Adjustment for Losses:

Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy shall be assessed in accordance with the rate schedule for transmission losses service in effect.

Unauthorized Overruns:

WAPA will assess charges for unreserved use of transmission service in accordance with the rate schedule for unreserved use penalties in effect.