

## INTEGRATED RESOURCE PLAN (IRP)

Western Area Power Administration's (WAPA) customers must comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct). A WAPA customer is any entity that purchases firm capacity with or without energy, from WAPA under a long-term firm power contract. Integrated resource planning allows customers to meet the objectives of Section 114 of EPAAct.

Integrated resource planning is a planning process for new energy resources that evaluates the full range of alternatives, including new generating capacity, power purchases, energy conservation and efficiency, renewable energy resources, district heating and cooling applications, and cogeneration, to provide reliable service to electric consumers. An IRP supports utility-developed goals and schedules. An IRP must treat demand and supply resources on a consistent and integrated basis. The plan must take into account necessary features for system operation, such as diversity, reliability, dispatchability, and other risk factors. The plan must take into account the ability to verify energy savings achieved through energy efficiency and the projected durability of such savings measured over time. (See 10 CFR § 905.11 (a)).

### **Who May Use This Form:**

Utilities that primarily provide retail electric service that have limited staff, limited resource options, and obtain a significant portion of its energy needs through purchase power contracts are eligible to use this form. Utilities using this form may generate a limited amount of energy if the generating resources are primarily used as back up resources, to support maintenance and outages, or during periods of peak demand.

### **Completing This Form:**

To meet the Integrated Resource Planning reporting requirement, complete this form in electronic format in its entirety. Unaddressed items will be deemed incomplete and the IRP may not be eligible for approval. All of the data fields in this form automatically expand. Additional information may be attached to and submitted with this report. WAPA reserves the right to require supporting back-up materials or data used to develop this report. If there is any conflict between this form and the requirements defined in EPAMP, the requirements in EPAMP shall prevail.

### **Submit the completed report with a cover letter by email or mail to:**

Attention: Courtney Wilkinson  
UGPIRP@wapa.gov  
Western Area Power Administration  
Upper Great Plains Region  
P.O. Box 3700  
2900 4<sup>th</sup> Avenue North  
Billings, MT 59101

## EPAMP Overview

The Energy Planning and Management Program (EPAMP) is defined in the Code of Federal Regulations in Title 10, Part 905 (10 CFR 905). The purposes of EPAMP are to meet the objectives of the Energy Policy Act of 1992 (EPAAct) while supporting integrated resource planning; demand-side management, including energy efficiency, conservation, and load management; and the use of renewable energy.

EPAMP was initially published in the Federal Register at 60 FR 54714 on October 20, 1995, and revised in 65 FR 16795 on March 30, 2000, and 73 FR 35062 on June 20, 2008. 10 CFR § 905.11 defines what must be included in an IRP.

WAPA's Energy Services Web site

(<https://www.wapa.gov/EnergyServices/Pages/energy-services.aspx>) provides extensive information on integrated resource planning and reporting requirements. If you have questions or require assistance in preparing your IRP, contact your WAPA regional Energy Services representative.

## IRP Content

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# INTEGRATED RESOURCE PLAN (IRP) 5-Year Plan

<b>Customer Name:</b>
<b>City of Superior, Nebraska – Superior Utilities</b>

<b>IRP History:</b> Check one as applicable.	
<input checked="" type="checkbox"/>	<b>This is the submitter's first IRP submittal.</b>
<input type="checkbox"/>	<b>This submittal is an update/revision to a previously submitted IRP.</b>

<b>Reporting Dates:</b>	
<b>IRP Due Date:</b>	
<b>Annual Progress Report Due Date:</b>	

<b>Customer Contact Information:</b> Provide contact information for your organization. The contact person should be able to answer questions concerning the IRP.	
<b>Customer Name:</b>	City of Superior, Nebraska – Superior Utilities
<b>Address:</b>	135 West 4 <sup>th</sup> Street PO Box 160
<b>City, State, Zip:</b>	Superior, NE 68978
<b>Contact Person:</b>	Andrew Brittenham
<b>Title:</b>	Municipal Utility Manager
<b>Phone Number:</b>	402-879-4711
<b>E-Mail Address:</b>	<a href="mailto:abrittenham@cityofsuperior.net">abrittenham@cityofsuperior.net</a>
<b>Website:</b>	cityofsuperior.org

<b>Type of Customer:</b> Check one as applicable.	
<input checked="" type="checkbox"/>	<b>Municipal Utility</b>
<input type="checkbox"/>	<b>Electric Cooperative</b>
<input type="checkbox"/>	<b>Federal Entity</b>
<input type="checkbox"/>	<b>State Entity</b>
<input type="checkbox"/>	<b>Tribal</b>
<input type="checkbox"/>	<b>Irrigation District</b>
<input type="checkbox"/>	<b>Water District</b>
<input type="checkbox"/>	<b>Other (Specify):</b>

**SECTION 1****UTILITY/CUSTOMER OVERVIEW****Customer Profile:**

Enter the following data for the most recently completed annual reporting period. Data may be available on form EIA-861, which you submit to the U.S. Energy Information Administration (EIA).

<b>Reporting Period</b>	
Reporting Period Start Date (mm/dd/yyyy)	01/01/2022
Reporting Period End Date (mm/dd/yyyy)	12/31/2022
<b>Energy Sales &amp; Usage</b>	
Energy sales to Ultimate End Customers (MWh)	34,009
Energy sales for Resale (MWh)	0
Energy Furnished Without Charge (MWh)	0
Energy Consumed by Respondent Without Charge (MWh)	0
Total Energy Losses (MWh entered as positive number)	0
Total Energy Usage (sum of previous 5 lines in MWh)	34,009
<b>Peak Demand (Reporting Period)</b>	
Highest Hourly Summer (Jun. – Sept.) Peak Demand (MW)	8.195
Highest Hourly Winter (Dec. – Mar.) Peak Demand (MW)	4.645
Date of Highest Hourly Peak Demand (mm/dd/yyyy)	09/20/2022
Hour of Highest Hourly Peak Demand (hh AM/PM)	02/03/2022
<b>Peak Demand (Historical)</b>	
All-Time Highest Hourly System Peak Demand (MW)	8.195
Date of All-Time Hourly System Peak Demand (mm/dd/yyyy)	09/20/2022
Hour of All-Time Hourly Peak System Demand (hh AM/PM)	19:00
<b>Number of Customers/Meters (Year End of Reporting Period)</b>	
Number of Residential Customers	1031
Number of Commercial Customers	271
Number of Industrial Customers	1
Number of Economic Development Customers	3
Other (Specify):	
Other (Specify):	
Other (Specify):	
Other (Specify):	

**Customer Service Overview:**

Describe your customer service territory and the services provided. Include geographic area, customer mix, key customer and significant loads, peak demand drivers, competitive situation, and other significant or unique aspects of the customer and/or service territory. Provide a brief summary of the key trends & challenges impacting future resource needs including population changes, customer growth/losses, and industrial developments.

The City of Superior Nebraska owns and operates a Municipal Electric Utility within the south-central portion of Nuckolls, County for the benefits for its ratepayers. This power territory is 6.5 Square Miles (See Attachment 1) and is reviewed annually to determine if modifications are necessary. The last change in power territory occurred in 2014 with a large annexation on the east side of Superior. The system has maintained a steady customer count of approximately 1300 customers over the last 10 years with a slight uptick over the last five. Overall, our customer count is approximately 78% residential, 19% commercial, 1% irrigation, 1% industrial, and 1% economic development. Of that approximately 21% of our purchased power is consumed by residential customers, 16% by commercial customers, 1% by irrigation customers, 16% industrial customers, and 46% by economic development customers. The City's peak demand occurs in the summer months typically in either July or August however our in 2022 we experienced our highest peak in September.

Over the last two years the overall usage of the municipality has increased approximately 13MWh in total with the addition of a large data mining customer, Wildcat Blockchain. Additionally, we have seen modest growth in our residential customer class of 2% and commercial customer class of 3% respectively. Our net connective industrial and irrigation load has remained largely level during this period. Additional major customer of the municipality includes the Aurora Cooperative, Agrex Incorporated, and Brodstone Healthcare. Going forward we are aware that in order to increase our load further we will need to work to construct an additional substation off of our sub transmission lines. This work will help to bring additional reliability to the overall local power grid in addition to allowing increased growth. Finally, should our data mining customers continue to see grow we will need to work with the both the local REA and our transmission provider to either improve or replace our interconnection point with additional equipment.

**Electricity Utility Staff & Resources:**

Summarize the number of full-time equivalent employees by primary functions such as power production, distribution, and administration. Describe any resource planning limitations, including economic, managerial, and/or resource capabilities.

The City of Superior has four (4) Electrical Distribution Employees. Of these four typically two are Journeymen and two are Apprentices. Additionally, there are (4) four Administrative Employees for the Utility. All administrative employees have other responsibilities within the City as well.

**Historical Energy Use:**

Enter the peak system demand and total annual energy use for the preceding ten (10) reporting years. For total energy, include retail sales, energy consumed or provided without charge, and system losses.

<b>Reporting Year</b>	<b>Peak Demand (MW)</b>	<b>Total Energy (MWh)</b>
<b>2013</b>	6.228	24,568
<b>2014</b>	6.194	25,431
<b>2015</b>	6.800	25,933
<b>2016</b>	6.640	27,422
<b>2017</b>	6.423	26,138
<b>2018</b>	6.694	26,640
<b>2019</b>	6.246	26,574
<b>2020</b>	5.713	23,487
<b>2021</b>	7.105	26,670
<b>2022</b>	8.195	34,009

## SECTION 2 | FUTURE ENERGY SERVICES PROJECTIONS

### Load Forecast:

Provide a load forecast summary for the next ten (10) years; **and** provide a narrative statement describing how the load forecast was developed. Discuss any expected future growth. If applicable, you may attach a load forecast study and briefly summarize the results in this section. (See 10 CFR § 905.11 (b) (5)).

Load Forecast:

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2023	8.945	36,059
2024	9.874	39,804
2025	16.306	86,572
2026	23.064	135,628
2027	23.690	136,393
2028	23.887	137,174
2029	24.089	137,970
2030	24.294	138,782
2031	24.294	139,611
2032	24.504	140,456

Narrative Statement:

Beginning in 2021 we began development of a small data mining facility in Superior. Currently the facility has potential max demand of approximately 2.5MW but will likely clear 3.2MW by the end of 2023. Should development continue for this customer we project additional growth of 7.0MW in 2025 and 2026. Additionally, we are aware of approximately 0.75MW of Irrigation Load that will be added into the system in 2024. Finally, we are assuming a 2% end of end increase in Peak Demand for all other rate classes

## SECTION 3

## EXISTING SUPPLY-SIDE RESOURCES

### **Existing Supply-Side Resource Summary:**

Provide a general summary of your existing supply-side resources including conventional resources, renewable generation, and purchase power contracts (including Western Area Power Administration contracts). Describe the general operation of these resources and any issues, challenges, or expected changes to these resources in the next five (5) years. (See 10 CFR § 905.11 (b) (1)).

Starting January 1, 2022, the City of Superior began filling their electrical wholesale needs from multiple sources. Currently the City of Superior utilizes American Electrical Power LLC (AEP), WAPA, and Solar Generation owned by the city for its wholesale power. The wholesale power utilized by the City of Superior is a mix of renewable and non-renewable sources. The City's owned generation capability is in the form of a 1MW peak demand solar installation. Our electrical firm capacity agreements are carried by NextEra in the form of renewable wind generation. Beginning in 2025 the municipality will begin exploring other potential sources of wholesale power as our current agreement draws to a close.



**Existing Generation Resources:**

List your current supply-side resources, including conventional resources and renewable generation. If you do not own any generating resources, insert N/A in the first row. Insert additional rows as needed.

<b>Resource Description</b> (Identify resources as base load, intermediate, or peaking)	<b>Fuel Source</b>	<b>Rated Capacity (MW)</b>	<b>In-Service Date (Year)</b>	<b>Estimated Expiration/Retirement Date (Year)</b>
Solar Array (passive)	Solar	1MW	2018	2068

**Existing Purchase Power Resources:**

List your current purchase power resources. Define whether the contract provides firm service, non-firm service, all requirements or another type of service. Include Western Area Power Administration resources. If applicable, include a summary of resources that are under a net metering program. Insert additional rows as needed.

<b>Resource Description</b>	<b>Fuel Source</b> (If applicable)	<b>Contracted Demand (MW)</b>	<b>Type of Service</b> (Firm, Non-firm, Requirements, Other)	<b>Expiration Date (Year)</b>
AEP	Various	Varies	Firm	2026
WAPA	Hydro	Varies	Firm	2050
NextEra	Wind	6.8	Firm	2026
NextEra	Wind	1.0	Non-Firm	2025

**SECTION 4****EXISTING DEMAND-SIDE RESOURCES**

Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer.

**Existing Demand-Side Resources:**

List your current demand-side programs, including energy conservation, energy efficiency, load control/management, education, or maintenance plans, or system upgrades. Programs may impact the utility distribution system, municipally owned facilities, and/or end-user energy consumption. Refer to Section 9 of this form for a list of example programs. Insert additional rows as needed.

*(See 10 CFR § 905.11 (b) (1)).*

Program Description	Estimated Program Savings (MW and/or MWh if known) (Include annual impact and impact over the life of the program if known.)
Interruptible Demand Side Resources	2.5MW (Will grow with Data Customer)
Rate design	Through a rate consultant, the City is trying to be as equitable as possible with new rates.

## SECTION 5

# FUTURE RESOURCE REQUIREMENTS AND RESOURCE OPTIONS

### **Balance of Loads and Resources (Future Resource Requirements):**

Provide a narrative statement that summarizes the new resources required to provide retail consumers with adequate and reliable electric service during the 5-year resource planning period. Identify any federal or state regulations that may impact your future resource requirements. If you are not experiencing or anticipating load growth and a need for new resources, describe your current procedure to periodically evaluate the possible future need for new resources.

The City will begin looking into a new wholesale power contract beginning in 2024 or 2025. This will allow us the opportunity to examine whether our existing providers continue to best meet the needs of the rate payer. The current AEP contract provides all supplemental energy to meet the City's energy requirements in excess of those supplied under Firm electrical Contracts. The City is in the process of working through a modernization program to upgrade existing equipment and provide increased reliability. We re-evaluate our position each winter to determine whether or not additional resources need to be added into the mix on either the Capacity or Energy Side. Over the last two years with the growth of our electrical customers we have explored more of the Demand Response Customer Management Systems in order to provide greater control and load-shed capability

**Identification of Resource Options**

Identification and comparison of resource options is an assessment and comparison of existing and future supply-side and demand-side resources available to a customer based upon size, type, resource needs, geographic area, and competitive situation. Resource options evaluated must be identified. The options evaluated should related to the resource situation unique to each WAPA customer as determined by profile data such as service area, geographical characteristics, customer mix, historical loads, projected growth, existing system data, rates, financial information, and load forecast. (See 10 CFR § 905.11 (b) (1)).

Considerations that may be used to develop potential resource options include cost, market potential, consumer preferences, environmental impacts, demand or energy impacts, implementation issues, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iii)).

**Future Supply-side Options:**

List the future supply-side resource options that were considered and evaluated, including, but not limited to conventional generation, renewable generation, and power purchase contracts. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. If new resources are not required during the 5-year resource planning period, please indicate that below. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (1)).

<b>Supply-Side Option</b>	<b>Applicability for Implementation or Further Consideration</b>
Natural Gas Generation	Following winter storm Uri, the City looked into the feasibility of a pair of natural gas turbines to act as pack up or peaking power in an emergency. Following this review, it was deemed cost prohibitive.
Passive Solar Generation	The City is currently determining whether or not it would potentially qualify for a brownfield grant or others to convert a former pumping terminal into a 4MW solar array.



**Future Demand-side Options:**

List the future demand-side resource options that were considered and evaluated. Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer. Include a brief discussion on the applicability of each option for further consideration or implementation based on your system requirements and capabilities. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

<b>Demand-Side Option</b>	<b>Applicability for Implementation or Further Consideration</b>
Passive Solar Generation	The City is currently determining whether or not it would potentially qualify for a brownfield grant or others to convert a former pumping terminal into a 4MW solar array.

**Resource Options Chosen:**

Describe the resource options that were chosen for implementation or further consideration and clearly demonstrate that decisions were based on a reasonable analysis of the options. Resource decisions may strike a balance among applicable evaluation factors such as cost, market potential, customer preferences, environmental impacts, demand or energy impacts, implementation issues or constraints, revenue impacts, and commercial availability. (See 10 CFR § 905.11 (b) (1) (iv)).

Current power contract between Wholesale Providers and the City of Superior are in place until 2026. Our firm Capacity agreement is in place until 2027 and our non-firm agreement until 2025. The City is evaluating its current power providing the best benefits to our rate payers. Beginning in the winter of 2024 through 2025 we will go out for competitive bids on our Wholesale Agreements and evaluate which is the best fit for us.

**SECTION 6****ENVIRONMENTAL EFFECTS****Environmental Effects:**

To the extent practical, WAPA customers must minimize environmental effects of new resource acquisitions and document these efforts. IRPs must include a qualitative analysis of environmental impacts in summary format. Describe the efforts taken to minimize adverse environmental effects of new resource acquisitions. Describe how your planning process accounts for environmental effects. Include a discussion of policies you conform with or adhere to, and resource decisions that have minimized or will minimize environmental impacts by you and/or your wholesale electricity supplier(s). WAPA customers are neither precluded from nor required to include a qualitative analysis of environmental externalities as part of the IRP process. If you choose to include a quantitative analysis, in addition to the summary below, please attach separately. (See 10 CFR § 905.11 (b) (3)).

Currently all of the City of Superior's capacity requirements are met by renewable resources and the City's owned generation is solar. Our Wholesale Power is provided by AEP who owns renewable assets in addition to traditional fossil fuels. Additionally, the WAPA power provided to the City uses hydroelectric generation. More locally the City is actively attempting to increase its renewable electrical generation and encourages users to take action to minimize their environmental impacts.



## SECTION 7

## PUBLIC PARTICIPATION

### **Public Participation:**

Customers must provide ample opportunity for full public participation in preparing and developing an IRP. Describe the public involvement activities, including how information was gathered from the public, how public concerns were identified, how information was shared with the public, and how your organization responded to the public's comments. (See 10 CFR § 905.11 (b) (4)).

The power supply contract with AEP was a result of an open "Request for Proposal" process beginning in 2016. The final recommendation was brought to the City Council, and the contract was approved by the Council in open session in March 2018. Throughout this time the public had the opportunity to speak on their concerns with potential power contracts.

The City of Superior Utilities are active members of the local Chamber of Commerce and, as businesses have requested, have looked into implementing additional renewable generation ideas to meet their business needs. We have developed two separate scoping proposals for local businesses to cost share a capacity upgrade to our existing solar facility. Additionally, the Municipality has contracted all of its firm capacity in the form of either Hydroelectric or Wind Generation.

This five-year IRP report was reviewed by the Superior Municipal Utility Manager, the Superior City Council and copies are available to the public at the Superior Utility Office. The Superior City Council approved the IRP five-year plan for the City of Superior on July 24, 2023. The City will continue to have copies available for public review at the Superior Utility Office. Additional comments will be accepted throughout the year and will be implemented in the yearly IRP report as necessary.

## SECTION 8

## ACTION PLAN & MEASUREMENT STRATEGIES

### **Action Plan Summary:**

Describe the high-level goals and objectives that are expected to be met by the implementation of this resource plan within the 5-year resource planning period. Include longer term objectives and associated time period(s) if applicable. (See 10 CFR § 905.11 (b) (2)) and (See 10 CFR § 905.11 (b) (6)).

The City of Superior is in an 8-year contract (2018-2025) with AEP for all power requirements above the City's WAPA allocation. The City will work with AEP to ensure its IRP goals are pursued and met. The City Electric Department will continue to maintain and update the City's electric distribution system and strive to reduce distribution system energy losses. Currently the City is planning an electrical expansion in the fiscal year 2024-2025 that will result in the addition of a new substation immediately adjacent to our Industrial Park. This substation should, in addition to meeting current and future capacity needs, improve reliability on our overall system by improving switching capability.

**Specific Actions:**

List specific actions you will take to implement your plan over the 5-year planning horizon.

**New Supply-Side Resource Acquisitions:**

List new resource options your organization is planning to implement, investigate, or pursue in the next five years. Include conventional generation, renewable resources, net metering programs, and purchase power contracts. Include key milestones such as the issuing an RFP, executing a contract, or completing a study. (See 10 CFR § 905.11 (b) (2)).

<b>Proposed New Resource</b>	<b>Begin Date</b>	<b>Est. New Capacity (MW)</b>	<b>Milestones to evaluate progress and/or accomplishments</b>
Various	2024		Begin developing the RFQ for our next PPA
Next Era	2024	2.0	Additional Firm Capacity Agreement
Various	2025		Execute a new PPA Contract for Wholesale Electrical purchases
Various	2025	6.8	Begin developing the RFQ for our next Capacity Purchase
Various	2026	6.8	Execute a new Capacity Contract

## New Demand-Side Programs & Energy Consumption Improvements:

List energy efficiency, energy conservation, and load management programs your organization is planning to implement or evaluate in the next five years. Include key milestones to evaluate the progress of each program. Insert additional rows as needed. (See 10 CFR § 905.11 (b) (2)).

Example programs could include:

- Education programs & communications
- Energy efficient lighting upgrades
- Energy audits
- Weatherization & Insulation
- Window/doors upgrades
- Boiler, furnace or air conditioning retrofits
- Programmable thermostats
- Equipment inspection programs
- Use of infrared heat detection equipment for maintenance
- Tree-trimming/brush clearing programs
- Electric motor replacements
- Upgrading distribution line/substation equipment
- Power factor improvement
- Loan arrangements for energy efficiency upgrades
- Rebate programs for energy efficient equipment
- Key account programs
- Load management programs
- Demand control equipment
- Rate designs
- Smart meters (Time-of-Use Meters)

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
Completion of National Street Circuit Tie Line	2023	Unknown	Unknown	Completion of additional redundant tie line between the north and south substations
Completion of AMI Metering System	2023	Unknown	Unknown	Remaining 5% of AMI Meters to be installed before conclusion of 2023
Addition of third Substation	2024	Unknown	Unknown	Upgrade the system to meet new demand needs and improve system reliability
Development of additional data center load with Demand Control Metering	2024	3.5-15	24,528-105,120	Demand Side Controls for improvements will be tested and implemented as scheduled by the SPP Rules
Tree Trimming and line Maintenance	Cont.	Unknown	Unknown	Dictated by Annual Maintenance Plan

**Measurement Strategies:**

Describe your plan to evaluate and measure the actions and options identified in the IRP to determine if the IRP's objectives are being met. The plan must identify and include a baseline from which you will measure the IRP implementation's benefits. (See 10 CFR § 905.11 (b) (6)).

The City will annually review its peak demand and energy use included in this plan and make adjustments as needed for significant deviations. Once a year, the IRP will be reviewed to evaluate progress against the plan's goals. The City will submit an annual IRP progress report as required by the Energy Planning and Management Program. The annual progress reports will be available for public review. The following will be tracked and reported in the subsequent annual updates:

- Feedback and suggestions from community rate payers
- Energy savings from demand side measures
- Progress of the programs and feedback will be presented to the City Council annually as part of the Utility Budget Workshop

**SECTION 9****SIGNATURES AND APPROVAL****IRP Approval:**

Indicate that all of the IRP requirements have been met by having the responsible official sign below; **and** provide documentation that the IRP has been approved by the appropriate governing body (i.e. provide a copy of the minutes that document an approval resolution). (See 10 CFR § 905.11 (b) (4)).

<b>Andrew L Brittenham</b>	<b>Municipal Utility Manager</b>
_____ (Name – Print or type)	_____ (Title)
_____ (Signature)	<b>July 24, 2023</b> _____ (Date)

**Other Information:**

(Provide/attach additional information if necessary)

**IRP Posting Requirement:**

10 CFR § 905.23 of the EPAMP as amended effective July 21, 2008, facilitates public review of customers' approved IRPs by requiring that a customer's IRP be posted on its publicly available Web site or on WAPA's Web site. Please check the method in which you will comply with this requirement within thirty (30) days of receiving notification the IRP has been approved:

<input checked="" type="checkbox"/>	Customer will post the approved IRP on its publicly available website and send the URL to WAPA.
<input checked="" type="checkbox"/>	Customer would like WAPA to post the approved IRP on WAPA's website.

**IRP Updates:**

WAPA's customers must submit updated IRPs every five (5) years after WAPA's approval of the initial IRP.

**IRP Annual Progress Reports:**

WAPA's customers must submit IRP progress reports each year within thirty (30) days of the anniversary date of the approval of the currently applicable IRP. Annual progress reports can be submitted using WAPA's on-line reporting tool, which can be accessed at: <https://www.wapa.gov/EnergyServices/IRP/Pages/irp.aspx>