

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply (kWh)

Resource:	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY To Date
Net Generation	729,582,358	652,318,857	505,071,896	586,079,478	486,691,338	568,854,477	485,785,075	687,743,714	734,261,121	930,392,870	959,586,424	962,386,932	8,288,754,540
Purchases	9,863,274	135,628,739	401,121,254	325,362,712	379,223,511	227,106,159	268,948,932	65,947,090	49,412,198	14,233,077	10,071,825	1,892,144	1,888,810,915
Sub-Total (kWh)	739,445,632	787,947,596	906,193,150	911,442,190	865,914,849	795,960,636	754,734,007	753,690,804	783,673,319	944,625,947	969,658,249	964,279,076	10,177,565,455
Disposition:													
Interchange	(389,500)	2,090,809	1,364,357	1,745,689	3,686,406	8,994,555	6,929,977	(3,578,524)	1,920,635	(252,503)	(1,989,597)	(303,375)	20,218,929
Firm	687,568,304	743,063,314	840,564,239	851,521,676	815,955,992	747,915,503	702,081,741	652,541,271	710,304,900	768,574,389	786,987,086	686,339,405	8,993,417,820
NonFirm	78,153,573	20,472,277	23,250,826	26,425,271	24,001,286	32,980,000	48,132,091	93,181,667	51,162,676	137,722,147	147,782,569	265,389,707	948,654,090
Sub-Total (kWh)	765,332,377	765,626,400	865,179,422	879,692,636	843,643,684	789,890,058	757,143,809	742,144,414	763,388,211	906,044,033	932,780,058	951,425,737	9,962,290,839
Balance (kWh) 1/	(25,886,745)	22,321,196	41,013,728	31,749,554	22,271,165	6,070,578	(2,409,802)	11,546,390	20,285,108	38,581,914	36,878,191	12,853,339	215,274,616

Power Supply Expenses

Expenses:	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY To Date
Purchased Power	\$730,628	\$4,817,249	\$23,241,005	\$10,519,839	\$8,120,885	\$5,564,524	\$5,187,619	\$1,809,358	\$2,117,569	\$770,498	\$904,343	\$54,793	\$63,838,311
Scheduling/Dispatch 9180/9181	\$198,755	\$173,355	\$242,097	\$274,170	\$248,708	\$253,467	\$222,922	\$217,843	\$151,505	\$166,275	\$192,138	\$180,552	\$2,521,787
Reactive 9182	\$2,733	\$3,176	\$2,142	\$2,447	\$3,194	\$1,664	\$2,057	\$3,389	\$5,118	\$5,097	\$6,101	\$5,399	\$42,518
Regulation 9183	\$134,003	\$192,366	\$202,366	\$131,424	\$115,750	\$106,843	\$135,139	\$86,753	\$81,024	\$89,248	\$120,620	\$89,105	\$1,484,641
Spin Reserve 9185	\$123,596	\$133,625	\$204,397	\$121,590	\$84,778	\$83,307	\$110,301	\$97,082	\$68,529	\$70,112	\$110,354	\$60,871	\$1,268,540
Supplemental Reserve 9186	\$22,883	\$28,460	\$44,169	\$18,721	\$13,945	\$18,384	\$35,353	\$38,202	\$27,180	\$30,110	\$74,645	\$22,047	\$374,097
Wheeling 56500	\$3,514	\$2,994	\$4,499	\$4,380	\$4,189	\$4,194	\$4,290	\$88,880	\$162,247	\$251,853	\$269,393	\$172,023	\$972,457
ISO Facility Costs 56501	\$262,586	\$426,396	\$260,374	\$260,280	\$752,712	\$254,148	\$262,975	\$1,029,014	\$251,001	\$250,217	\$585,268	\$251,923	\$4,846,895
ISO Administrative Charge 56502	\$234,289	\$228,088	\$244,698	\$268,611	\$256,714	\$268,672	\$253,148	\$256,747	\$240,837	\$249,372	\$253,905	\$249,636	\$3,004,718
Trans Project Pumping 56570	\$9,618	\$3,658	\$42,197	\$4,685	\$4,483	\$4,618	\$34,294	\$42,175	\$97,348	\$105,690	\$109,362	\$51,359	\$509,488
Network Trans 56610	\$6,103,765	\$6,102,257	\$6,102,649	\$6,103,621	\$5,736,587	\$5,733,761	\$5,733,762	\$5,743,564	\$5,743,576	\$5,709,421	\$5,762,685	\$5,762,552	\$70,338,201
ST Firm PTP Trans 56630	\$13,803	\$3,652	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,458
Non-Firm PTP Trans 56640	\$282,658	\$270,166	\$225,523	\$273,539	\$318,870	\$322,853	\$536,418	\$448,003	\$528,818	\$558,606	\$614,187	\$533,265	\$4,912,907
Market Expense 55541	\$1,487,794	\$1,765,641	\$1,988,003	\$899,650	\$1,004,296	\$713,818	\$1,116,388	\$607,776	\$634,430	\$479,168	\$955,614	\$1,143,580	\$12,796,158
Market Expense (west) 55541	\$2,820	\$34,896	\$3,889	(\$31,380)	\$4,286	\$1,094	(\$970)	\$399	\$6,018	\$762	\$3,239	\$3,861	\$28,914
Total Expenses	\$9,613,443	\$14,185,980	\$32,808,011	\$18,851,578	\$16,669,399	\$13,331,347	\$13,633,696	\$10,469,186	\$10,115,200	\$8,736,429	\$9,961,854	\$8,577,105	\$166,957,089
Revenue less Expenses	\$23,669,160	\$19,270,875	\$7,413,996	\$23,231,474	\$21,816,721	\$23,437,374	\$22,187,061	\$23,648,986	\$25,339,568	\$31,507,508	\$32,775,578	\$33,148,379	\$287,442,820

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Pick-Sloan Missouri Basin Program--Eastern Division
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Deliveries

Billing Demand (KW):	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY to Date
Firm	1,337,881	1,436,531	1,550,644	1,560,108	1,547,744	1,487,447	1,368,653	1,336,103	1,513,431	1,611,989	1,614,487	1,456,672	17,821,690
Firm Peaking	359,410	359,221	359,221	359,221	359,221	359,221	359,221	359,410	359,410	359,410	359,410	359,410	4,311,786
Irrigation	4,238	2,753	2,590	2,604	2,397	2,371	2,564	13,208	18,931	25,743	24,935	18,359	120,693
Total (KW)	1,701,529	1,798,505	1,912,455	1,921,933	1,909,362	1,849,039	1,730,438	1,708,721	1,891,772	1,997,142	1,998,832	1,834,441	22,254,169
Energy Sales (kWh):													
Firm	679,888,890	742,236,609	839,630,239	851,521,676	815,955,992	747,870,876	701,787,835	648,771,079	702,186,623	754,848,103	774,186,730	679,459,549	8,938,344,201
Firm Peaking	6,291,000	810,000	934,000	0	0	0	0	0	1,693,000	1,693,000	1,693,000	813,000	13,927,000
Irrigation	1,388,414	16,705	0	0	0	44,627	293,906	3,770,192	6,425,277	12,033,286	11,107,356	6,066,856	41,146,619
Non-Firm	78,153,573	20,472,277	23,250,826	26,425,271	24,001,286	32,980,000	48,132,091	93,181,667	51,162,676	137,722,147	147,782,569	265,389,707	948,654,090
Total (kWh)	765,721,877	763,535,591	863,815,065	877,946,947	839,957,278	780,895,503	750,213,832	745,722,938	761,467,576	906,296,536	934,769,655	951,729,112	9,942,071,910
Income													
Power Revenues:													
Firm Sales	\$16,048,260	\$17,402,682	\$19,305,966	\$22,705,494	\$22,075,823	\$20,638,951	\$19,214,239	\$18,168,155	\$20,057,617	\$21,473,538	\$21,794,788	\$19,385,212	\$238,270,725
Firm Peaking Sales	\$1,790,679	\$1,717,048	\$1,718,694	\$2,047,560	\$2,047,560	\$2,047,560	\$2,047,560	\$2,048,637	\$2,074,489	\$2,074,489	\$2,074,489	\$2,061,052	\$23,749,816
Irrigation Sales	\$29,582	\$14,034	\$13,598	\$16,145	\$14,861	\$14,750	\$15,642	\$50,381	\$62,852	\$90,311	\$86,312	\$61,364	\$469,831
Non-Firm Sales	\$2,202,616	\$996,182	\$5,611,570	\$3,202,672	\$1,669,078	\$1,793,106	\$2,166,561	\$2,176,788	\$1,518,817	\$4,548,774	\$6,530,959	\$8,149,796	\$40,566,920
Sub-Total	\$20,071,137	\$20,129,947	\$26,649,828	\$27,971,871	\$25,807,323	\$24,494,366	\$23,444,001	\$22,443,962	\$23,713,776	\$28,187,111	\$30,486,547	\$29,657,423	\$303,057,292
Transmission Revenues:													
Transmission Service 45640	\$4,133	\$4,047	\$4,047	\$4,047	\$4,047	\$4,047	\$4,047	\$4,891	\$5,804	\$9,666	\$9,577	\$4,268	\$62,622
Reimbursable Transmission 45642	\$655	\$785	\$915	\$934	\$991	\$848	\$895	\$707	\$618	\$644	\$752	\$727	\$9,471
Firm Network Transmission 45643	\$11,444,290	\$11,444,953	\$11,445,345	\$11,444,543	\$10,258,239	\$10,256,703	\$10,257,372	\$10,255,528	\$10,255,805	\$10,256,606	\$10,257,176	\$10,256,607	\$127,833,166
Long Term Firm Point to Point 45644	\$590,536	\$641,573	\$655,599	\$680,905	\$655,877	\$544,407	\$594,651	\$413,205	\$509,552	\$666,655	\$688,573	\$676,353	\$7,317,526
Nonfirm Point to Point 45645	\$184,249	\$272,013	\$351,012	\$419,295	\$586,414	\$448,352	\$510,636	\$133,484	\$149,222	\$185,839	\$229,273	\$156,891	\$3,626,680
Rental 45420	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$353	\$4,240
Sub-Total	\$12,224,215	\$12,363,724	\$12,457,272	\$12,550,077	\$11,505,921	\$11,254,351	\$11,367,955	\$10,808,169	\$10,921,354	\$11,119,764	\$11,185,704	\$11,095,200	\$138,853,705
Ancillary & Other Power Revenues:													
Other Ancillary Services 45646:													
Supplemental Reserve 7080	\$2,339	\$890	\$17,860	\$324	(\$244)	\$614	\$2,250	\$1,353	\$838	\$2,264	\$4,829	\$1,773	\$35,090
Supplemental Reserve (west) 7080	\$11,815	\$11,815	\$11,815	\$11,815	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$98,958
Spinning Reserve 7089	\$1,242	\$471	\$1,902	\$181	\$206	\$2,256	\$3,821	\$2,045	\$47	\$42	\$47	\$505	\$12,764
Spinning Reserve (west) 7089	\$11,815	\$11,815	\$11,815	\$11,815	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$6,462	\$98,958
Regulation 7091	\$15,657	\$2,225	\$2,757	\$1,383	\$4,160	\$1,694	\$4,344	\$1,050	\$3,036	\$5,763	\$2,555	\$1,740	\$46,364
Regulation (west) 7091	\$24,090	\$24,090	\$24,090	\$24,090	\$12,612	\$12,612	\$12,612	\$12,612	\$12,612	\$12,612	\$12,612	\$12,612	\$197,252
Scheduling and Dispatch 7088	\$970,382	\$896,994	\$997,311	\$1,093,451	\$1,007,934	\$946,821	\$931,104	\$863,260	\$839,696	\$913,370	\$974,725	\$953,972	\$11,389,019
SPP Scheduling Service (NWMTP pass thru) 7088	(\$51,335)	\$13,480	\$46,199	\$416,952	\$134,959	\$41,244	\$41,723	(\$29,035)	(\$50,295)	(\$10,727)	\$55,965	(\$12,579)	\$596,552
Late Charges 45000	\$1,223	\$1,382	\$1,136	\$1,072	\$304	\$1,817	\$0	\$1,808	\$760	\$793	\$1,502	\$1,892	\$13,689
Support Services 45650	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$132
Reimbursable Ancillary 45651	\$12	\$11	\$11	\$11	\$11	\$11	\$11	\$12	\$10	\$11	\$12	\$12	\$135
Sub-Total	\$987,250	\$963,184	\$1,114,908	\$1,561,104	\$1,172,877	\$1,020,004	\$1,008,801	\$866,041	\$819,638	\$937,061	\$1,065,181	\$972,862	\$12,488,912
Total Revenue	\$33,282,602	\$33,456,855	\$40,222,007	\$42,083,052	\$38,486,121	\$36,768,721	\$35,820,757	\$34,118,172	\$35,454,769	\$40,243,937	\$42,737,432	\$41,725,485	\$454,399,909