

**WAPA-RMR Administrative Fee - WEIS - Step 2
(October 2023 Update)**

WACM BA Non-Participating Asset Owner	TOTAL ADJ ENERGY (Net Energy for Load)	Proportional Share of NEL (non- minimums only)	Charged Under L-AS4 & L-AS9				Total Fee	Monthly Bill
			Labor (Annual)	OATI Software Tool (One-Time)	OATI Software Tool (Annual)	Building and Other Misc. Costs (Annual)		
			\$ 557,418	\$ -	\$ 50,497	\$ 14,020	\$ 621,934	
AZT	38,162.00	2.25%	\$ 12,373	\$ -	\$ 1,121	\$ 311	\$ 13,805	\$ 1,150.40
BHSU	17,244.00	1.02%	\$ 5,591	\$ -	\$ 506	\$ 141	\$ 6,238	\$ 519.82
FARM	968,606.00	57.06%	\$ 314,038	\$ -	\$ 28,450	\$ 7,897	\$ 350,385	\$ 29,198.75
NTUA	387,913.00	22.85%	\$ 125,768	\$ -	\$ 11,394	\$ 3,163	\$ 140,324	\$ 11,693.69
NPPD	3,953.00		\$ 1,417	\$ -	\$ 128	\$ 36	\$ 1,581	\$ 131.75
PAC	101,377.00	5.97%	\$ 32,868	\$ -	\$ 2,978	\$ 827	\$ 36,672	\$ 3,056.02
PAGE	96,947.00	5.71%	\$ 31,432	\$ -	\$ 2,848	\$ 790	\$ 35,070	\$ 2,922.48
PSCO	65,091.00	3.83%	\$ 21,104	\$ -	\$ 1,912	\$ 531	\$ 23,546	\$ 1,962.18
WAFB	22,085.00	1.30%	\$ 7,160	\$ -	\$ 649	\$ 180	\$ 7,989	\$ 665.76
Generation Only Entities:								
Holy Cross Electric			\$ 1,417	\$ -	\$ 128	\$ 36	\$ 1,581	\$ 131.75
Kimball Wind			\$ 1,417	\$ -	\$ 128	\$ 36	\$ 1,581	\$ 131.75
Los Alamos County			\$ 1,417	\$ -	\$ 128	\$ 36	\$ 1,581	\$ 131.75
Salt River Project			\$ 1,417	\$ -	\$ 128	\$ 36	\$ 1,581	\$ 131.75

Subtotal	1,701,378.00		\$ 557,418	\$ -	\$ 50,497	\$ 14,020	\$ 621,934.18	\$ 51,827.85
Subtotal Excluding Minimum:	1,697,425.00	100.00%						\$ 621,934.20
WEIS non-MPs % of WACM NEL (used to allocate OATI (WEIS) software:	40.34%							delta
WEIS MPs % of WACM NEL (used to allocate OATI (WEIS) software:	59.66%							
Minimum Fee:			\$ 1,417	\$ -	\$ 128	\$ 36	\$ 1,581	

	October 2023 Update	April 2023 Update	% of change
WAPA WEIS hrs for non-MP / total WAPA hrs:	3.31%	4.35%	-24.03%
# of non-MP entities:	13	13	0.00%
% of hrs / # of non-MP entities:	0.25%	0.33%	-24.03%

Total Adm Fee:	\$ 557,418	\$ -	\$ 50,497	\$ 14,020	\$ 621,934
Total Amount Collected via Minimum:	\$ 7,085	\$ -	\$ 640	\$ 180	\$ 7,905
Total Amount Collected via NEL Ratio:	\$ 550,333	\$ -	\$ 49,857	\$ 13,840	\$ 614,029
					\$ 621,934 <i>check</i>

Notes:

- 1) See RMR Rate Schedules L-AS4 and L-AS9 and WACM's Ancillary Services and Losses Business Practices, Energy and Generator Imbalance Services section, for more information.
- 2) This Adm Fee is normally updated each October. Out-of-cycle updates may occur as non-participating WEIS entities leave the balancing authority area or become Market Participants, existing MPs become non-participants, new non-participating entities enter the balancing authority area, etc.
- 3) SPP's timelines for implementing model changes are documented in the WEIS Market Protocols posted on SPP's website (Section 5.4 and Appendix B). New MP on-boarding registrations are implemented three times per year (April, Aug, Dec) and require 6 months notice. PPR moving to established MP requires 45 days notice.