

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Power Supply (kWh)

Resource:	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	FY To Date
Net Generation	729,582,358	652,318,857	505,071,896	586,079,478	486,691,338	568,854,477	3,528,598,404
Purchases	9,863,274	135,628,739	401,121,254	325,362,712	379,223,511	227,106,159	1,478,305,649
Sub-Total (kWh)	739,445,632	787,947,596	906,193,150	911,442,190	865,914,849	795,960,636	5,006,904,053
Disposition:							
Interchange	(389,500)	2,090,809	1,364,357	1,745,689	3,686,406	8,994,555	17,492,316
Firm	687,568,304	743,063,314	840,564,239	851,521,676	815,955,992	747,915,503	4,686,589,028
NonFirm	78,153,573	20,472,277	23,250,826	26,425,271	24,001,286	32,980,000	205,283,233
Sub-Total (kWh)	765,332,377	765,626,400	865,179,422	879,692,636	843,643,684	789,890,058	4,909,364,577
Balance (kWh) 1/	(25,886,745)	22,321,196	41,013,728	31,749,554	22,271,165	6,070,578	97,539,476

Power Supply Expenses

Expenses:							
Purchased Power	\$730,628	\$4,817,249	\$23,241,005	\$10,519,839	\$8,120,885	\$5,564,524	\$52,994,130
Scheduling/Dispatch 9180/9181	\$198,755	\$173,355	\$242,097	\$274,170	\$248,708	\$253,467	\$1,390,552
Reactive 9182	\$2,733	\$3,176	\$2,142	\$2,447	\$3,194	\$1,664	\$15,357
Regulation 9183	\$134,003	\$192,366	\$202,366	\$131,424	\$115,750	\$106,843	\$882,752
Spin Reserve 9185	\$123,596	\$133,625	\$204,397	\$121,590	\$84,778	\$83,307	\$751,292
Supplemental Reserve 9186	\$22,883	\$28,460	\$44,169	\$18,721	\$13,945	\$18,384	\$146,561
Wheeling 56500	\$3,514	\$2,994	\$4,499	\$4,380	\$4,189	\$4,194	\$23,770
ISO Facility Costs 56501	\$262,586	\$426,396	\$260,374	\$260,280	\$752,712	\$254,148	\$2,216,496
ISO Administrative Charge 56502	\$234,289	\$228,088	\$244,698	\$268,611	\$256,714	\$268,672	\$1,501,073
Trans Project Pumping 56570	\$9,618	\$3,658	\$42,197	\$4,685	\$4,483	\$4,618	\$69,260
Network Trans 56610	\$6,103,765	\$6,102,257	\$6,102,649	\$6,103,621	\$5,736,587	\$5,733,761	\$35,882,641
ST Firm PTP Trans 56630	\$13,803	\$3,652	\$2	\$0	\$0	\$0	\$17,458
Non-Firm PTP Trans 56640	\$282,658	\$270,166	\$225,523	\$273,539	\$318,870	\$322,853	\$1,693,610
Market Expense 55541	\$1,487,794	\$1,765,641	\$1,988,003	\$899,650	\$1,004,296	\$713,818	\$7,859,201
Market Expense (west) 55541	\$2,820	\$34,896	\$3,889	(\$31,380)	\$4,286	\$1,094	\$15,605
Total Expenses	\$9,613,443	\$14,185,980	\$32,808,011	\$18,851,578	\$16,669,399	\$13,331,347	\$105,459,758

Revenue less Expenses	\$23,669,160	\$19,270,875	\$7,413,996	\$23,231,474	\$21,816,721	\$23,437,374	\$118,839,600
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1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

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Deliveries

Billing Demand (KW):	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	FY to Date
Firm	1,337,881	1,436,531	1,550,644	1,560,108	1,547,744	1,487,447	8,920,355
Firm Peaking	359,410	359,221	359,221	359,221	359,221	359,221	2,155,515
Irrigation	4,238	2,753	2,590	2,604	2,397	2,371	16,953
Total (KW)	1,701,529	1,798,505	1,912,455	1,921,933	1,909,362	1,849,039	11,092,823
Energy Sales (kWh):							
Firm	679,888,890	742,236,609	839,630,239	851,521,676	815,955,992	747,870,876	4,677,104,282
Firm Peaking	6,291,000	810,000	934,000	0	0	0	8,035,000
Irrigation	1,388,414	16,705	0	0	0	44,627	1,449,746
Non-Firm	78,153,573	20,472,277	23,250,826	26,425,271	24,001,286	32,980,000	205,283,233
Total (kWh)	765,721,877	763,535,591	863,815,065	877,946,947	839,957,278	780,895,503	4,891,872,261
Income							
Power Revenues:							
Firm Sales	\$16,048,260	\$17,402,682	\$19,305,966	\$22,705,494	\$22,075,823	\$20,638,951	\$118,177,176
Firm Peaking Sales	\$1,790,679	\$1,717,048	\$1,718,694	\$2,047,560	\$2,047,560	\$2,047,560	\$11,369,101
Irrigation Sales	\$29,582	\$14,034	\$13,598	\$16,145	\$14,861	\$14,750	\$102,969
Non-Firm Sales	\$2,202,616	\$996,182	\$5,611,570	\$3,202,672	\$1,669,078	\$1,793,106	\$15,475,224
Sub-Total	\$20,071,137	\$20,129,947	\$26,649,828	\$27,971,871	\$25,807,323	\$24,494,366	\$145,124,471
Transmission Revenues:							
Transmission Service 45640	\$4,133	\$4,047	\$4,047	\$4,047	\$4,047	\$4,047	\$24,368
Reimbursable Transmission 45642	\$655	\$785	\$915	\$934	\$991	\$848	\$5,127
Firm Network Transmission 45643	\$11,444,290	\$11,444,953	\$11,445,345	\$11,444,543	\$10,258,239	\$10,256,703	\$66,294,073
Long Term Firm Point to Point 45644	\$590,536	\$641,573	\$655,599	\$680,905	\$655,877	\$544,047	\$3,768,537
Nonfirm Point to Point 45645	\$184,249	\$272,013	\$351,012	\$419,295	\$586,414	\$448,352	\$2,261,334
Rental 45420	\$353	\$353	\$353	\$353	\$353	\$353	\$2,120
Sub-Total	\$12,224,215	\$12,363,724	\$12,457,272	\$12,550,077	\$11,505,921	\$11,254,351	\$72,355,559
Ancillary & Other Power Revenues:							
<u>Other Ancillary Services 45646:</u>							
Supplemental Reserve 7080	\$2,339	\$890	\$17,860	\$324	(\$244)	\$614	\$21,784
Supplemental Reserve (west) 7080	\$11,815	\$11,815	\$11,815	\$11,815	\$6,462	\$6,462	\$60,184
Spinning Reserve 7089	\$1,242	\$471	\$1,902	\$181	\$206	\$2,256	\$6,257
Spinning Reserve (west) 7089	\$11,815	\$11,815	\$11,815	\$11,815	\$6,462	\$6,462	\$60,184
Regulation 7091	\$15,657	\$2,225	\$2,757	\$1,383	\$4,160	\$1,694	\$27,877
Regulation (west) 7091	\$24,090	\$24,090	\$24,090	\$24,090	\$12,612	\$12,612	\$121,583
Scheduling and Dispatch 7088	\$970,382	\$896,994	\$997,311	\$1,093,451	\$1,007,934	\$946,821	\$5,912,892
SPP Scheduling Service (NWMT pass thru) 7088	(\$51,335)	\$13,480	\$46,199	\$416,952	\$134,959	\$41,244	\$601,499
Late Charges 45000	\$1,223	\$1,382	\$1,136	\$1,072	\$304	\$1,817	\$6,935
Support Services 45650	\$11	\$11	\$11	\$11	\$11	\$11	\$66
Reimbursable Ancillary 45651	\$12	\$11	\$11	\$11	\$11	\$11	\$67
Sub-Total	\$987,250	\$963,184	\$1,114,908	\$1,561,104	\$1,172,877	\$1,020,004	\$6,819,328
Total Revenue	\$33,282,602	\$33,456,855	\$40,222,007	\$42,083,052	\$38,486,121	\$36,768,721	\$224,299,358