

**JUNE 2023 UPDATE - ATTACHMENT 1**

**Rocky Mountain Region  
WACM Sub-Entity Reserve Sharing Agreement  
Fee for Administration (L-AS5 & L-AS6)**

<u>WAPA Administrative Costs</u>	<u>Calendar Year Update (June 2023-May 2024)</u>
Labor (including overheads):	
Operations Support	\$14,424
Operations Engineering	\$43,197
Reliability Operations	\$72,941
Transmission Services Support	\$9,409
Power Marketing - (IT, Rates, Settlements, Billing)	\$82,472
Finance	\$383
PMOC Building Costs	\$2,447
Utilities	\$928
Travel	\$1,623
OATI Contractual Costs	<u>\$3,422</u>
<b>GRAND TOTAL</b>	<b>\$231,246</b>
Billed Monthly \$	19,270.50

**Notes:**  
Administrative Fees and Other Costs per Subentity Agreement Exhibit B

**Monthly Amount to  
Bill to Customers**

<u>Subentity Pro Rata Cost Share</u>	<u>Reserve Ratio Percentage</u>	<u>Annual Cost</u>	<u>Monthly Amount to Bill to Customers</u>
Basin Electric Power Cooperative	13.40%	\$30,986.96	\$2,582.25
Black Hills Power	14.44%	\$33,391.92	\$2,782.66
Colorado River Storage Project	8.26%	\$19,100.92	\$1,591.74
Colorado Springs Utilities	19.56%	\$45,231.72	\$3,769.31
DMEA	1.15%	\$2,659.33	\$221.61
Deseret Generation and Transmission	0.29%	\$670.61	\$55.88
Guzman Power Marketing	0.41%	\$948.11	\$79.01
Kimball Wind, LLC	0.28%	\$647.49	\$53.96
Municipal Energy of Nebraska	1.11%	\$2,566.83	\$213.90
Navajo Tribal Utility Authority	0.64%	\$1,479.97	\$123.33
City of Page	0.24%	\$554.99	\$46.25
Public Service Company of Colorado	0.63%	\$1,456.85	\$121.40
Tri-State Generation and Transmission	27.06%	\$62,575.17	\$5,214.60
Loveland Area Projects	12.53%	<u>\$28,975.12</u>	<u>\$2,414.59</u>
check	100.00%	\$231,246.00	\$19,270.50