

In the Matter of:

Public Information Forum

Reporter's Transcript of Proceedings

April 22, 2022



**G R I F F I N G R O U P
I N T E R N A T I O N A L**

3200 East Camelback Road, Suite 177
Phoenix, Arizona 85018

WESTERN AREA POWER)
ADMINISTRATION)
)
SIERRA NEVADA REGION)
)
PUBLIC INFORMATION FORUM)
)

REPORTER'S TRANSCRIPT OF VIRTUAL PROCEEDINGS

April 22, 2022
9:00 a.m.

REPORTED BY:
PAMELA A. GRIFFIN, RPR, CRR, CRC
Certified Reporter
Certificate No. 50010

PREPARED FOR:
WAPA

(Certified Copy)

1 REPORTER'S TRANSCRIPT OF VIRTUAL PROCEEDINGS,
 2 Public Information Forum, was taken on April 22, 2022,
 3 commencing at 9:00 a.m., via videoconference, before PAMELA
 4 A. GRIFFIN, a Certified Reporter in the State of Arizona.
 5
 6 PANELISTS APPEARING:
 7
 8 Koji Kawamura
 9 Attorney-Adviser
 10 Arun Sethi
 11 Vice President of Power Marketing SNR
 12
 13 Sandee Peebles
 14 Supervisory Public Utilities Specialist,
 15 Contracts
 16
 17 Autumn Wolfe
 18 Supervisory Public Utilities Specialist,
 19 Rates
 20
 21 Barbara Lynch
 22 Public Utilities Specialist, Rates
 23 Judith Shimek
 24 Public Utilities Specialist, Rates
 25
 26 Cori Stewart
 27 Public Utilities Specialist, Rates
 28 Rolando DeAnda
 29 Public Utilities Specialist, Rates
 30
 31
 32
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 34
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1 attending this meeting virtually.
 2 Given the logistics of large virtual
 3 meetings, and to avoid microphone feedback, we're muting
 4 everyone but the speaker. If you have any questions,
 5 please raise your virtual hand or put your questions in the
 6 chat box. We will open up the lines after each speaker is
 7 done so you can ask your questions.
 8 Finally, we'll attempt to open all the phones
 9 lines for those who are not using WebEx. If you're on the
 10 phone, when prompted, press star 6 to mute yourself and
 11 then ask your question.
 12 Before we actually get started, I want to
 13 make sure we have an accurate record of today's attendance.
 14 If you logged in via WebEx, we have your name on the
 15 roster. If you dialed in or not using WebEx, I will open
 16 the phone lines, if necessary. I don't see -- all right.
 17 Do we have anyone who has just dialed in and
 18 not on the WebEx? I'm not seeing any. All right.
 19 Most, if not all of you, should have received
 20 a letter or e-mail from WAPA informing you of today's
 21 public information forum.
 22 WAPA also published notice of today's
 23 information forum in the April 5th, 2002, Federal Registry
 24 Notice. That's Volume 87, page 19678. And notices were
 25 also published on WAPA's website.

1 (Public Information Forum Begins.)
 2 MR. KAWAMURA: Good morning, everyone, and
 3 welcome to the WebEx for the Western Area Power
 4 Administrations Public Information Forum on the proposed
 5 non-firm power rates for the Washoe Project, Stampede
 6 Division, Rate Order WAPA-201.
 7 For those of you who don't know me, my name
 8 is Koji Kawamura, and I'm an attorney with the Office of
 9 General Counsel, and I'll be presiding as the moderator for
 10 today's information forum.
 11 Before we start the presentation, I want to
 12 address a few housekeeping issues. I want to make sure
 13 everyone's aware that a verbatim transcript of today's
 14 forum is being prepared by a court reporter. The meeting
 15 is also being digitally recorded and everything said while
 16 we are in session today, together with the documents
 17 presented, will become part of the official record.
 18 You can purchase a copy of today's transcript
 19 directly from the court reporter. The court reporter's
 20 name, address, and telephone number will be available upon
 21 request from WAPA. Copies of the transcripts will also be
 22 available for view in Sierra Nevada Region's customer
 23 service office and on SNR's website for the rate process.
 24 Because of COVID, we're still not holding
 25 large in-person meetings, and I want to thank everyone for

1 We are meeting today, April 22nd, 2022, for
 2 an information forum.
 3 In today's information forum, WAPA will
 4 present the proposed non-firm power rates for the Washoe
 5 Project, Stampede Division. WAPA will continually update
 6 its rates web page to provide you with the most up-to-date
 7 information.
 8 If you're interested in following this
 9 process, please use WAPA's web page to stay up to date.
 10 The web address is
 11 [https://Www.Wapa.Gov/Regions/SN/Rates/Pages/Rate-Case-2022-](https://Www.Wapa.Gov/Regions/SN/Rates/Pages/Rate-Case-2022-WAPA-201.aspx)
 12 [WAPA-201.aspx](https://Www.Wapa.Gov/Regions/SN/Rates/Pages/Rate-Case-2022-WAPA-201.aspx) as noticed in the Federal Register and on
 13 WAPA's web page. WAPA will hold the public comment forum
 14 later today, starting at 1:00 p.m.
 15 You may hold your comments to the comment
 16 forum or may submit your comments in writing at any time
 17 during the comment period. The comment period ends on
 18 June 6, 2022, and all comments must be received by that
 19 date to be considered.
 20 And now I'd like to introduce the panel.
 21 Autumn Wolfe is WAPA's rate manager, and
 22 Cori Stewart is the public utilities specialist who will be
 23 doing the presentation. And, again, please hold all of
 24 your questions until each speaker is finished with their
 25 presentation, and I will open up the floor at that point in

1 time.

2 At this point in time, we'll start the

3 presentations, and I'd like to turn it over to Autumn

4 Wolfe, WAPA's rate manager.

5 MS. WOLFE: Great. Thank you, Koji.

6 Trenise, next slide.

7 Okay. Here we have a -- here we have a list

8 of our panelists today who will help with our Q and A at

9 the end of the presentation. I just wanted to make sure

10 you all are aware of the other names and their titles.

11 Next slide, please.

12 Okay. Like Koji mentioned, my name is Autumn

13 Wolfe. I'm the rates manager in the Sierra Nevada Region

14 for WAPA, and I'd like to welcome you today to our

15 presentation for the Washoe Project Rate Case, WAPA-201.

16 And we'll go ahead and get started with a

17 little bit of housekeeping, WebEx housekeeping.

18 This slide contains information on how to ask

19 questions throughout our presentation. Koji gave us a

20 high-level overview of what to do. We do have the chat box

21 where you can go ahead and type in your question as we go

22 along, and then we will address those questions at the end

23 of the presentation.

24 We also have the "raised hand" icon that you

25 can use as well.

1 And please make sure that you are not double

2 muted when you're called on to speak. That happens to us

3 quite often, especially with WebEx, so just wanted to call

4 your attention to these few items. So this slide is

5 provided for your reference for those questions you might

6 have as we go along.

7 Next slide, please.

8 Okay. So our agenda today. We heard from

9 Koji already for his opening remarks.

10 We talked a little bit about the WebEx

11 housekeeping and how the -- or I'm sorry -- how to ask

12 questions.

13 We're going to start our presentation today

14 with giving a little bit of a background about the Washoe

15 Project, talk a little bit about the contracts and

16 agreements we have for the Washoe Project, share some

17 information on the renewable energy credits, and then go

18 over the timeline for our Washoe Rate Case. Just so you

19 understand what's coming next and when our comment period

20 ends.

21 Next slide.

22 And as Koji mentioned, at the end of the

23 presentation, we will open the floor for all questions,

24 remarks, and all of that. And at that time, we will go

25 through the questions that have been entered in the chat

1 feature. And with that, I would like to turn it over to

2 Cori Stewart, our public utilities specialist. She has

3 been the lead on the Washoe Project WAPA case for this

4 year, so I'd like to welcome Cori. Thank you, Cori.

5 MS. STEWART: Thank you, Autumn. Good

6 morning, everyone.

7 As mentioned previously, my name is

8 Cori Stewart. I'm a public utilities specialist with

9 SN rates, and I've been the lead for Washoe this year so

10 I'm going to go ahead and give you the presentation for the

11 Washoe Project WAPA-201.

12 To start off, we'll give you a little bit of

13 history for the Washoe Project and the Stampede Division.

14 The Stampede Dam and Reservoir are located on

15 the Little Truckee River about 11 miles northeast of the

16 town of Truckee, and it's main water source for the

17 Stampede Reservoir is the Little Truckee River Basin.

18 The Washoe Project was authorized by Public

19 Law 858 back on August 1st, 1956, and is operated for flood

20 control, fisheries enhancement, recreation, and power

21 generation.

22 Next slide.

23 The Stampede Powerplant does have two units

24 with a maximum hourly capability of 3,650 kilowatts and an

25 estimated annual generation of 11-million kilowatt hours

1 annually which can vary, depending on weather conditions

2 and how much they're releasing for that year.

3 The Stampede Powerplant does provide the

4 economic equivalent of project-use power to the Lahontan

5 and the Marble Bluff fish hatcheries.

6 Additionally, Congress, under Public Law

7 101-618, declared that the Washoe Project costs are

8 non-reimbursable except for the Stampede Powerplant. And

9 per a letter of agreement with BOR, it's BOR 07-SNR-01036,

10 SN's letter of agreement, Reclamation did determine that

11 project use costs are considered non-reimbursable. And

12 calculations are performed each year to determine the

13 annual non-reimbursable percentage.

14 The Washoe Project does not have any

15 federally owned transmission lines.

16 The next slide.

17 The 2004 and 2025 Power Marketing Plans.

18 Under those power marketing plans, the Washoe Project and

19 the Central Valley Project are marketed together.

20 Any Stampede energy in excess of project use

21 loads is integrated with the Central Valley Project.

22 And under the proposed rate schedule each

23 year, any remaining reimbursable expenses in excess of the

24 revenue collected under that contract are transferred to

25 CVP and incorporated into the CVP power revenue

Page 10

1 requirement.

2 Next slide.

3 Here's a little history of the Washoe

4 Project, Stampede Division Contracts where we began in 1985

5 and to where we are now.

6 Back in 1985, WAPA did enter into an

7 agreement with Sierra Pacific Power Company to construct a

8 transmission line which interconnected the Stampede

9 Powerplant to the -- to Sierra Pacific's transmission

10 system.

11 And then additionally, in October of 1985,

12 WAPA allocated the Stampede generation to the Truckee

13 Donner Public Utility District.

14 Due to the inability of Truckee Donner to

15 contract for that energy, WAPA entered into an agreement to

16 sell the generation to Sierra Pacific in January of 1988.

17 And then in April of 1994, WAPA and Sierra

18 Pacific entered into a new agreement for the sale of that

19 Stampede generation which created the Stampede Energy

20 Exchange Account, the SEEA, which we have now.

21 In May 2007, Truckee Donner and the City of

22 Fallon secured an agreement with Sierra Pacific which gave

23 them the ability to receive the Stampede power and then

24 entered into an agreement with WAPA, which is our current

25 agreement we have now.

Page 11

1 In July 2007, WAPA terminated their contract

2 with Sierra Pacific.

3 Next slide.

4 Now we'll go over a little about the current

5 agreements and contract that we have in place for the

6 Washoe Project.

7 Next slide.

8 We do have two letters of agreements. We

9 have the BOR 07-01036 and then, additionally, we have the

10 FWS, the Fish and Wildlife Services, for 07-01037.

11 Under these letter of agreements, they

12 provide the procedures for determining the non-reimbursable

13 costs. It does provide for the SEEA administrator, which

14 is currently Truckee Donner, to give them the ability to

15 pay the electric service bills associated with the Stampede

16 Powerplant and the Fish and Wildlife Service Fish

17 Hatcheries.

18 Under these agreements there is a payment

19 hierarchy under the SEEA.

20 First is the Reclamation electric service

21 bill for station service.

22 Second is the Fish and Wildlife Service

23 electric service bills.

24 And finally, third would be the Truckee

25 Donner administration charges.

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1 When there are not sufficient funds in the

2 SEEA, the entities above are responsible for any amounts

3 due on their respective electric service bills, and then

4 WAPA is responsible for the administration charges.

5 Next slide.

6 The Stampede Energy Exchange Account. That's

7 our current contract that we have with Truckee Donner and

8 City of Fallon; that is, Contract 07-01026. That gives

9 Stampede's non-firm power is provided to Truckee Donner and

10 City of Fallon under this contract.

11 Truckee Donner does manage the SEEA under

12 that contract which includes, they determine and deposit

13 the revenue into the SEEA account and pay all related

14 bills.

15 Currently revenue is calculated using

16 75 percent of the current and previous years' monthly

17 average peak and offpeak prices, ICE prices.

18 And WAPA does oversee the SEEA account by

19 reconciling monthly information provided to us by Truckee

20 Donner.

21 Next slide.

22 Now we'll go over a little about the

23 renewable energy credits that we have.

24 Next slide.

25 The Stampede Powerplant is registered with

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1 the California Energy Commission as a qualified renewable

2 energy source.

3 And as a small hydro facility, they meet the

4 requirements to be considered a Portfolio Contents Category

5 1 resource.

6 And as these California Renewable Portfolio

7 Standards ramped up, so has the desire for the PCC1 RECs.

8 WAPA did begin offering RECs associated with

9 its hydropower to customers back in 2009, and this REC

10 program is available to all customers that have a renewable

11 energy goal.

12 And currently there are 22 customers that

13 participate in the annual REC program.

14 Those customers that do participate in the

15 program do receive a share of the Stampede RECs annually,

16 and there is the calculation on how they receive those RECs

17 below.

18 The CVP REC percentage calculation is the

19 annual CVP transfer, which we'll discuss later, divided by

20 the total fiscal year revenue, to get the specific RECs

21 that CVP customers receive.

22 Next slide.

23 Okay. And now we'll go over the actual

24 Washoe Rate Case, WAPA-201.

25 The current rate schedule SNF-7 is expiring

1 on September 30th, 2022. And that rate was originated with
 2 WAPA Rate Order 136 and then was extended by WAPA 160 and
 3 WAPA 176. So it has not been a full rate case since 2008.
 4 The proposed rate schedule, WSH-1, will
 5 remain unchanged from the current rate schedule. And this
 6 is considered a minor rate case. Due to the requirement
 7 it's an installed capacity of less than 20,000 kilowatts
 8 and a generation of less than 100 million kilowatts
 9 annually for sale.
 10 Next slide.
 11 Our proposed timeline, this can change up
 12 slightly. February 23rd, we did hold our first informal
 13 customer meeting.
 14 And then on April 5th our Federal Register
 15 notice was published, which began our 60-day comment
 16 period.
 17 And then today, April 22nd, we're currently
 18 holding our public information and comment forums.
 19 June 6th, 2022, will be our 60-day comment
 20 period ends, so all comments will need to be received by
 21 that date to be considered.
 22 On September 1st, 2022, the final Federal
 23 Register notice will be published, and then October 1st,
 24 2022, the final rates will be effective on an interim
 25 basis.

1 do have our proposed rate schedule that everyone is
 2 available to view. On this one I have highlighted those
 3 minor edits which we are considering.
 4 So as you will see, it's Rate Schedule WSH-1
 5 which supersedes SNF-7. It will be effective the first day
 6 of the billing cycle, again, on or after October 1, 2022,
 7 through September 30th, 2027, or until superseded by
 8 another rate schedule, whichever would occur first.
 9 The Stamp- -- the non-firm power rate is
 10 available within the marketing area served by the Sierra
 11 Nevada and it is applicable to present customers under the
 12 2004 Power Marketing Plan, the 2025 Power Marketing Plan,
 13 and the applicable third parties who are under contract
 14 with WAPA.
 15 There are the character and conditions. The
 16 alternating current, 60 hertz, three-phase, delivered and
 17 metered at voltages and points established by contracts.
 18 And then you'll see the full details of a
 19 non-firm power formula rate as we just previously
 20 discussed. It's to serve project use loads and effectively
 21 market the energy from Stampede. WAPA has contracted with
 22 a third-party contractor that provides for a Stampede
 23 Energy Exchange Account, which we call the SEEA. The SEEA
 24 is an annual energy exchange account for Stampede energy.
 25 In that SEEA, the revenues from sales, which

1 Next slide.
 2 Proposed rate schedule Washoe-1. There are
 3 some minor edits that we are making to that rate schedule.
 4 The naming convention is now WSH rather than SNF. We're
 5 moving from the SNF. It is effective from October 1, 2022,
 6 through September 30th, 2027. And we did add some language
 7 to include the 2025 Power Marketing Plan.
 8 Next slide.
 9 Under the proposed rate schedule Washoe-1, it
 10 does specify the non-firm power formula rate for the
 11 Stampede power, which is the Stampede annual transferred
 12 PRR will equal the Stampede annual PRR, less the Stampede
 13 revenue.
 14 It has some descriptions below where the
 15 Stampede annual transferred Power Revenue Requirement
 16 equals the Stampede annual PRR as identified as a cost
 17 transferred to the CVP, so that is the CVP transfer.
 18 The Stampede annual PRR equals the total PRR
 19 required to repay all annual costs, which include interest
 20 and the investment within the allowable period.
 21 And the Stampede revenue equals the revenue
 22 from applying the SEEA rate to the project generation.
 23 Trenise, could you please bring up the rate
 24 schedule for me?
 25 Attached to the invite and on our website, we

1 we call generation revenues, made at the SEEA rate are
 2 reduced by the project use and station service power costs
 3 and SEEA administrative costs.
 4 Then WAPA applies the ratio of project use
 5 costs to the generation revenues recorded in the SEEA to
 6 determine a non-reimbursable percentage. And that
 7 non-reimbursable percentages is under the agreement with
 8 Reclamation for the formula that they've given on how
 9 that's determined.
 10 100 percent minus this non-reimbursable
 11 percentage does establish what our reimbursable percentage
 12 is. The reimbursable percentage is then applied to the
 13 appropriate power-related costs to determine the
 14 reimbursable costs for repayment each year. The
 15 reimbursable costs are then netted against generation
 16 revenues made at the SEEA rate. And as stipulated under
 17 the 2004 and 2025 Power Marketing Plan, any remaining
 18 reimbursable costs, to include interest and annual capital
 19 costs, are then transferred to the CVP Project for
 20 incorporation into the CVP Power Revenue Requirement.
 21 And then again, below you see the formula
 22 rate for the Stampede non-firm power which we previously
 23 discussed.
 24 The billing. Billing for the SEEA rate will
 25 be specified in the service agreement, and losses will be

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1 accounted for under this rate schedule as stated in the
 2 service agreement.
 3 So you can see those highlighted minor
 4 changes from what we've previously used under SNF-7, so
 5 there are some minor changes.
 6 Okay. Thank you, Trenise. Back to the
 7 slides.
 8 Okay. Next slide
 9 And next slide.
 10 Thank you so much.
 11 Now we'll talk a little bit about Washoe
 12 Project repayment.
 13 As of fiscal year 2021, Washoe Project's
 14 unpaid capital obligation was an estimated 1.75 million
 15 which is due by 2037. And during this proposed period,
 16 WAPA forecasts that the Washoe Project transferred from CVP
 17 to be approximately 245,000 annually until the project is
 18 100 percent repaid.
 19 That annual CVP transfer does cover costs for
 20 operations & maintenance for WAPA-SN and Reclamation,
 21 miscellaneous expenses, interest on investment, capital,
 22 and ensures that the project is repaid in full by 2037.
 23 The annual CVP transfer does not cover
 24 Reclamation's electric service bills for station service,
 25 Fish and Wildlife Service electric service bills, and

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1 Truckee Donner administrative charges.
 2 As previously discussed in earlier slides, if
 3 the SEEA was to go negative or there were not funds in the
 4 SEEA, those three entities would be responsible for their
 5 bills.
 6 Next slide.
 7 This is to show you the capital repayment
 8 through 2021. So cumulative repayment through 2021, we
 9 repaid \$682,172 of the Washoe Project, which does leave us
 10 that unpaid balance of 1.75 million. And to the right you
 11 can see the annual repayment, what we've made annually
 12 towards repayment, which adds up to that 682,000. So that
 13 first payment was in 2017 for \$54,116, and then in fiscal
 14 year '21, we did make a payment of 170,674.
 15 Next slide.
 16 This next slide shows the annual CVP transfer
 17 that was transferred to the Washoe Project over the last
 18 ten years, so from fiscal year 2012 through fiscal year
 19 2021, that bottom line does show you the total CVP
 20 transfer. So back in fiscal year 2012, there was a CVP
 21 transfer of \$612,500. And of that 612,000, 187,000 covered
 22 O & M expenses, and then 425,459 covered deficit repayment.
 23 Currently in fiscal year 2021, our CVP
 24 transfer is now 2 -- was actually, 246,000. And of that
 25 246,000, 75,000 covered O & M, interest, miscellaneous

Page 20

1 expenses. And then 170,674 went towards capital repayment.
 2 Next slide.
 3 This is our non-reimbursable annual costs,
 4 and so the formula for determining those non-reimbursable
 5 annual costs is our project use costs, divided by the
 6 Stampede generation revenues which give us our annual
 7 non-reimbursable costs. And this is that calculation
 8 referenced earlier in the letter of agreement for Bureau,
 9 BOR.
 10 So for the last five years, you can see from
 11 2017 to 2021, the non-reimbursable percentage is -- it
 12 changes between 40.91 percent to 100 percent
 13 non-reimbursable, depending on generation for that year and
 14 how much revenues are coming in. So in fiscal year 2021,
 15 our non-reimbursable was 90.58 percent, and our
 16 reimbursable was 9.42 percent.
 17 Next slide.
 18 Additionally, there are non-reimbursable
 19 capital costs. So plant in service non-reimbursable
 20 percentage is calculated as a cumulative average for
 21 capital costs. So that is the cumulative project use
 22 expense, divided by the cumulative generation revenue,
 23 which will give us the cumulative non-reimbursable
 24 percentage.
 25 So for fiscal year 2021, our cumulative

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1 non-reimbursable was 71.943607 percent. And then we take
 2 our total capital cost times our cumulative
 3 non-reimbursable costs which gives our non-reimbursable
 4 capital costs for that year.
 5 So in fiscal year 2021, our non-reimbursable
 6 capital costs of the 8.6 million was 6.2 million
 7 non-reimbursable and 2.4 million reimbursable.
 8 Next slide.
 9 This next slide will just give you a few
 10 additional resources. Can you go to the next slide,
 11 please, Trenise.
 12 So this just references our WAPA Rate Case
 13 website which Koji previously provided so it's the WAPA.gov
 14 Rate Case, and then you can also contact us at our SNR Rate
 15 Case at WAPA.gov e-mail as well, and that is all that I
 16 have.
 17 MR. KAWAMURA: Thank you, Cori. That was a
 18 very nice presentation.
 19 At this time, I am going to open up the floor
 20 for questions. I'll take the questions. If anyone has any
 21 questions, please raise your hand or enter your question to
 22 the chat box. And after I go through those questions, I
 23 think I will let folks -- I'll have some closing remarks
 24 and kind of let people go.
 25 I'm not seeing any questions right now.

1 I don't see anyone that's just on the
2 telephone. And so I am not going to open the phone lines
3 since I don't see anyone who has just called in.

4 And I am not seeing any questions. All
5 right. Last chance for questions.

6 All right. Seeing no questions, then I will
7 just like to remind you that WAPA will hold a public
8 comment forum later this afternoon, and at the public
9 comment forum, we'll receive oral and written comments.
10 And if you have additional questions or comments, you can
11 always submit those to writing to WAPA, and all written
12 comments must be submitted prior to the end of the
13 consultation comment period to be considered for
14 consideration.

15 The consultation comment period closes on
16 June 6, 2022. Written comments should be sent to Ms. Sonja
17 Anderson, regional manager, Western Area Power
18 Administration, 114 Parkshore Drive, Folsom, California.
19 95630. Or you can e-mail your comments to
20 SNR-ratecase@WAPA.gov. And, again, I want to thank
21 everyone for attending this forum, and thank you for your
22 attendance in this process.

23 The information forum is now closed, and we
24 will go off the record.

25 (Public Information Forum ended at 9:32 a.m.)

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I, PAMELA A. GRIFFIN, do hereby certify that the
foregoing 20 pages constitutes a full, true and accurate
transcript of all proceedings had in the above matter, all
done to the best of my skill and ability.

DATED this 2nd day of May, 2022.

/s/ Pamela A. Griffin
PAMELA A. GRIFFIN, RPR, CRR, CRC
Certified Reporter
Certificate No. 50010

| | | | | |
|---|---|-------------------------------|--|--|
| | 19678 4:24 | 2037 18:15,22 | 612,000 19:21 | add 15:6 |
| \$ | 1985 10:4,6,11 | 21 19:14 | 682,000 19:12 | additional 21:10 22:10 |
| \$54,116 19:13 | 1988 10:16 | 22 13:12 | 6th 14:19 | additionally 9:6 10:11 11:9 20:18 |
| \$612,500 19:21 | 1994 10:17 | 22nd 5:1 14:17 | <hr/> 7 <hr/> | address 3:12,20 5:10 6:22 |
| \$682,172 19:9 | 1:00 5:14 | 23rd 14:12 | 71.943607 21:1 | adds 19:12 |
| 0 | 1st 8:19 14:22,23 | 245,000 18:17 | 75 12:16 | administration 11:25 12:4 22:18 |
| 07-01026 12:8 | <hr/> 2 <hr/> | 246,000 19:24,25 | 75,000 19:25 | Administrations 3:4 |
| 07-01036 11:9 | 2 19:24 | 2nd 23:11 | <hr/> 8 <hr/> | administrative 17:3 19:1 |
| 07-01037 11:10 | 2.4 21:7 | <hr/> 3 <hr/> | 8.6 21:6 | administrator 11:13 |
| 07-SNR-01036 9:9 | 20 23:8 | 3,650 8:24 | 858 8:19 | afternoon 22:8 |
| 1 | 20,000 14:7 | 30th 14:1 15:6 16:7 | 87 4:24 | agenda 7:8 |
| 1 13:5 15:5 16:6 | 2002 4:23 | <hr/> 4 <hr/> | <hr/> 9 <hr/> | agreement 9:9,10 10:7,15,18,22, 24,25 17:7,25 18:2 20:8 |
| 1.75 18:14 19:10 | 2004 9:17 16:12 17:17 | 40.91 20:12 | 9.42 20:16 | agreements 7:16 11:5,8,11,18 |
| 100 14:8 17:10 18:18 20:12 | 2007 10:21 11:1 | 425,459 19:22 | 90.58 20:15 | ahead 6:16,21 8:10 |
| 101-618 9:7 | 2008 14:3 | <hr/> 5 <hr/> | 95630 22:19 | allocated 10:12 |
| 11 8:15 | 2009 13:9 | 5,th 14:14 | 9:32 22:25 | allowable 15:20 |
| 11-million 8:25 | 2012 19:18,20 | 50010 23:17 | <hr/> A <hr/> | alternating 16:16 |
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