

CVP Transmission Rates

Current and Forecast

Rate or Revenue Requirement	Current	Non-Binding Forecast*			
		Rate generally effective April 1 each year			
Fiscal Year	2022	2023	2024	2025	2026
Transmission Revenue Requirement (TRR)	\$48.2M	\$50.4M	\$51.4M	\$54.6M	\$56.6M
Network Integration Transmission Service (NITS) Revenue Requirement	\$29.1M	\$29.5M	\$30.0M	\$32.0M	\$33.1M
Point-to-Point Transmission Rate (PTP) \$/kW-month	\$1.76	\$1.79	\$1.83	\$1.94	\$2.01
Transmission Plant Ratio	66.8%	66.4%	66.0%	65.1%	64.9%
Capacity (kW-month)	2,275,334	2,344,084	2,344,084	2,344,084	2,344,084
Regulation Rate (\$/kW-month)	\$4.48	\$5.68	\$5.70	\$5.96	\$6.18



Forecasted CVP Transmission Rates

Assumptions	
O&M	based on FY 2021 actual, then inflated 3% per year.
Plant	2024: TNIWEA ROW Replacement (\$4.9M) 2024: Cottonwood MPAC Section G Building (\$5.5M) 2022-25: Substation Service Replacements
Interest	New plant additions assumed at 3% Interest Rate
Depreciable Assets Life	Estimated depreciable asset life of additions is 29-45 years, depending upon asset type
Revenue	Includes short-term transmission revenue

