

**Rate Schedule L-AS9
SCHEDULE 9R to OATT ATTACHMENT R
(Supersedes Rate Schedule L-AS9 dated
February 1, 2021, through September 30, 2021)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**ROCKY MOUNTAIN REGION
Loveland Area Projects
Western Area Colorado Missouri Balancing Authority**

**GENERATOR IMBALANCE SERVICE
(Approved Under Rate Order No. WAPA-197)**

Effective

The first day of the first full billing period beginning on or after October 1, 2021, and extending through September 30, 2024, or until superseded by another rate schedule, whichever occurs earlier.

Applicable

This rate schedule applies to the Western Area Colorado Missouri Balancing Authority (WACM) as the Balancing Authority Area (BAA) operator and to Loveland Area Projects (LAPT) as the Transmission Service Provider (TSP) when the Rocky Mountain Region (RMR) is participating in the Western Energy Imbalance Service (WEIS) Market and the WEIS Market is providing such ancillary service.

Within the BAA(s) in the WEIS Market Footprint, Generator Imbalance Service is provided when a difference occurs between the expected and the actual delivery of energy within such BAA(s) over a Dispatch Interval. All resources in the WEIS Market will be subject to settlement related to Generator Imbalance Service in the WEIS Market. Southwest Power Pool, Inc. (SPP), as the WEIS Market administrator, will obtain and

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provide this service under the WEIS Market and will calculate and bill applicable charges and credits.

As a participating balancing authority in the WEIS Market Footprint, WACM is required to register loads and resources for non-participating entities within the WACM BAA. Such entities must enter into separate agreements with WACM which will specify the terms of the Generator Imbalance Service contracted through the WEIS Market.

The LAPT TSP offers this service, to the extent it is physically feasible to do so from its resources or from resources available to it, when Transmission Service is used to deliver energy from a generator located within the WACM BAA and the Transmission Customers must either purchase this service from the LAPT TSP or make alternative arrangements with WACM to satisfy their Generator Imbalance Service obligations.

Formula Rate

Charges shall reflect the pass-through of all applicable charges/credits associated with the WEIS Tariff assessed to RMR for embedded resources in the WACM BAA of such entity that does not make adequate alternate arrangements in the WEIS Market to satisfy its Generator Imbalance Service obligation. RMR will also charge an administrative fee to cover RMR's cost of administering this service on behalf of such entities.

The WEIS charges/credits attributed to specific settlement location(s) (as defined in the WEIS Tariff) will be passed directly through to the applicable asset owners (as defined in the WEIS Tariff) at those settlement location(s).

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RMR's Administrative Fee will be allocated using the higher of either RMR's calculated minimum fee or the entity's proportional share of the non-participating entities' Net Energy for Load (NEL).