

**Rate Schedule L-AS6  
SCHEDULE 6 to OATT  
(Supersedes Rate Schedule L-AS6 dated  
October 1, 2011, through September 30, 2016)**

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**ROCKY MOUNTAIN REGION  
Loveland Area Projects and  
Western Area Colorado Missouri Balancing Authority**

**OPERATING RESERVE – SUPPLEMENTAL RESERVE SERVICE  
(Approved Under Rate Order No. WAPA-174)**

**Effective**

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-196 through September 30, 2024.]

**Applicable**

This rate schedule applies to the Loveland Area Projects (LAPT) as the Transmission Service Provider (TSP) and the Western Area Colorado Missouri Balancing Authority (WACM) as the Control Area operator. Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation, or by interruptible load.

The LAPT TSP must offer this service when the transmission service is used to serve load within WACM and the Federal Transmission Customers must purchase this service from the LAPT TSP or make alternative comparable arrangements with WACM to

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satisfy their Supplemental Reserve obligations. WACM may be willing to provide Supplemental Reserves to other entities, providing the entities enter into separate agreements with WACM which will specify the terms of the Supplemental Reserve Service.

**Formula Rate**

The LAPT TSP and WACM have no Supplemental Reserves available for sale. At a customer's request, the Rocky Mountain Region will purchase Supplemental Reserves and pass through the cost and any activation energy, plus a fee for administration. The customer will be responsible for providing the transmission to deliver the Supplemental Reserves purchased.