

**PROJECTED CRSP FIRM AND NON-FIRM WHEELING AND EXCHANGE REVENUE**

Table consistently reviewed and updated. Last review June 2020

Customer	Contract Number	Contract Expiration Date	Rate Unit	\$1.690					
					2021	2022	2023	2024	2025
<b>CRSP Energy Mngt. &amp; Mktg Office (EMMO)</b>									
FES Transmission Reservation	11-SLC-0659		kW		1,435,886	1,435,886	1,435,886	1,435,886	1,435,886
Total Merchant Service Agreements	07-SLC-0610	9/30/2024	kW		1,507,000	1,507,000	1,507,000	1,507,000	1,507,000
				\$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -
	98-SLC-0372		kW		130,000	130,000	130,000	130,000	130,000
				\$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -
	00-SLC-0439				440,000	440,000	440,000	440,000	440,000
				\$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TOTAL CRSP EMMO</b>			kW		3,512,886	3,512,886	3,512,886	3,512,886	3,512,886
			\$		\$ -	\$ -	\$ -	\$ -	\$ -
<b>Exchange Contracts</b>									
APS		6/1/2046	kW		150,000	150,000	150,000	150,000	150,000
	14-06-400-3654		\$		\$ -	\$ -	\$ -	\$ -	\$ -
Salt River Project	14-06-400-2468	9/30/2024	kW		250,000	250,000	250,000	250,000	250,000
			\$	1.69	\$ 5,070,000	\$ 5,070,000	\$ 5,070,000	\$ 5,070,000	\$ 5,070,000
Public Service Company of New Mexico	14-06-400-2425	6/1/2047	kW		84,000	84,000	84,000	84,000	84,000
<b>NO BILL - EXCHANGE</b> (Add to 14-06-400-2425 Load for TransRate)	8-07-40-P0695				50,000	50,000	50,000	50,000	50,000
			kW						
			\$		\$ -	\$ -	\$ -	\$ -	\$ -
Tri-State G&T (Colorado-Ute)	91-SLC-0178	9/30/2053	kW		100,000	100,000	100,000	100,000	100,000
16-SLC-0731, 0732, 0733 (50MW+15MW + 35MW)			\$	1.69	\$ 2,028,000	\$ 2,028,000	\$ 2,028,000	\$ 2,028,000	\$ 2,028,000
<b>Total Exchange Contracts</b>			kW		634,000	634,000	634,000	634,000	634,000
			\$		\$ 7,098,000	\$ 7,098,000	\$ 7,098,000	\$ 7,098,000	\$ 7,098,000

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					2021	2022	2023	2024	2025
<b>Firm Wheeling Contracts</b>									
Delta Montrose Electric Assoc.	99-SLC-0407	3/31/2008	kW		20	20	20	20	20
			\$	1.69	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406
Los Alamos County	14-RMR-2495	9/30/2024	kW		10,000	10,000	10,000	10,000	10,000
			\$	1.69	\$ 202,800	\$ 202,800	\$ 202,800	\$ 202,800	\$ 202,800
Municipal Energy Agency of NE (18-SLC-0961)	19-SLC-0991	5/1/2021	kW		2,000	0			
			\$	1.69	\$ 23,660	\$ -	\$ -	\$ -	\$ -
Navajo Tribal Utility Authority 4/	14-06-400-4537	6/1/2023	kW		40,000	40,000	40,000	40,000	40,000
			\$	1.69	\$ -	\$ -	\$ -	\$ -	\$ -
<i>The 30MW will change to 40MW under the new OAT agreement</i>									
PacifiCorp/APS	94-SLC-0276	1/31/2021	kW		83,333	0	0	0	0
			\$	1.69	\$ 563,333	\$ -	\$ -	\$ -	\$ -
<i>To terminate in Jan 2021</i>									
Salt River Project (OATT)	15-SLC-0712	12/31/2020	kW		2,250	0	0	0	0
			\$	1.69	\$ 45,630	\$ -	\$ -	\$ -	\$ -
Tri-State G&T	03-SLC-0503	10/28/2037	kW		100,000	100,000	100,000	100,000	100,000
			\$	1.69	\$ 2,028,000	\$ 2,028,000	\$ 2,028,000	\$ 2,028,000	\$ 2,028,000
<b>Total Firm Wheeling</b>			kW		237,603	150,020	150,020	150,020	150,020
			\$		\$ 2,863,829	\$ 2,231,206	\$ 2,231,206	\$ 2,231,206	\$ 2,231,206
<b>Network Contracts</b>									
					<b>NITS LOAD SHOULD MATCH TRANSRATE LOAD SHEET</b>				
Aztec, City of Network contract	16-RMR-2760	6/30/2023	kW		3,904	3,904	3,904	3,904	3,904
			\$	1.69	\$ 79,173	\$ 79,173	\$ 79,173	\$ 79,173	\$ 79,173
APS Network contract	09-SLC-0628	12/31/2020	kW		68,202	68,202	68,202	68,202	68,202
			\$	1.69	\$ 1,383,137	\$ 1,383,137	\$ 1,383,137	\$ 1,383,137	\$ 1,383,137
Black Hills/Colorado Electric Utility Company, LP Network contract	11-SLC-0661	12/31/2022	kW		14,420	14,420	14,420	14,420	14,420
			\$	1.69	\$ -	\$ -	\$ -	\$ -	\$ -
Delta Montrose Network contract	20-RMR-3133	12/31/2029	kW		5,000	5,000	5,000	5,000	5,000
			\$	1.69	\$ 101,400	\$ 101,400	\$ 101,400	\$ 101,400	\$ 101,400
Deseret (Garkane South) Network contract	17-RMR-2832 (28MW)	8/1/2020	kW		7,027	7,027	7,027	7,027	7,027
			\$	1.69	\$ 142,508	\$ 142,508	\$ 142,508	\$ 142,508	\$ 142,508
Fredonia, AZ 3/	08-SLC-0620	9/30/2028	kW		1,994	1,994	1,994	1,994	1,994

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					2021	2022	2023	2024	2025
<b>Network contract</b>		Can terminate w/5yrs notice	\$	1.69	\$ 40,438	\$ 40,438	\$ 40,438	\$ 40,438	\$ 40,438
Municipal Energy Agency of NE 3/ <b>Network contract</b>	12-RMR-2321	9/30/2022	kW		5,429	5,429	5,429	5,429	5,429
			\$	1.69	\$ 110,100	\$ 110,100	\$ 110,100	\$ 110,100	\$ 110,100
Page, City of 3/ <b>Network contract</b>	12-DSR-12368	12/31/2022	kW		7,152	7,152	7,152	7,152	7,152
			\$	1.69	\$ 145,043	\$ 145,043	\$ 145,043	\$ 145,043	\$ 145,043
<b>Total Network Contracts</b>			kW		113,128	113,128	113,128	113,128	113,128
			\$		\$ 2,001,798	\$ 2,001,798	\$ 2,001,798	\$ 2,001,798	\$ 2,001,798
<b>TRANSFORMATION</b>									
<b>Farmington, NM</b>			kW		100,000	100,000	100,000	100,000	100,000
	3-07-40-P0715	6/30/2022	Per Yr Charg	1.975	\$ 197,500	\$ 197,500	\$ 2,023,200	\$ 2,023,200	\$ 2,023,200
Navajo Tribal Utility Authority	14-06-400-4537	6/1/2023	kW		40,000	40,000	40,000	40,000	40,000
			\$		\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Transformation</b>			kW		140,000	140,000	140,000	140,000	140,000
			\$		\$ 197,500	\$ 197,500	\$ 2,023,200	\$ 2,023,200	\$ 2,023,200
<b>PASS THRU - NO REVENUE - NOT A LOAD</b>									
Holloman Air Force Base 2/ \$2.42/kWh = \$2.31 + .07Ans. Svs + .04 Sch. 2 Chg.	05-SLC-0578	9/30/2024	kW		2,000	2,000	2,000	2,000	2,000
			\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
<b>OFFSETTING REVENUES</b>									
<b>Palo Verde Nuclear Generating Station Shutdown Power &amp; Blackstart Services</b>	09-DSR-12008	12/31/2023	\$		\$ 517,972	\$ 517,972	\$ 517,972	\$ 517,972	\$ 517,972
Provo River Project (UAMPS, UMPA & Heber)*	94-SLC-0253 & 0254, 07-SLC-0601	9/30/2024	\$		\$ 29,788	\$ 29,788	\$ 29,788	\$ 29,788	\$ 29,788
Western Systems Coordination Council *This is phase shifter revenue, 5 year average	From Trans Credits in Transrate File		\$		\$ 723,379	\$ 723,379	\$ 723,379	\$ 723,379	\$ 723,379
<b>Total Offsetting Revenues</b>			\$		\$ 1,271,139	\$ 1,271,139	\$ 1,271,139	\$ 1,271,139	\$ 1,271,139
<b>Total Transmission System Load</b>			kW		4,194,197	4,106,614	4,106,614	4,106,614	4,106,614
<b>Total Transmission Revenue</b>			\$		\$ 13,432,266	\$ 12,799,643	\$ 14,625,343	\$ 14,625,343	\$ 14,625,343
<b>Total for PRS</b>					\$ 11,963,627	\$ 11,331,004	\$ 11,331,004	\$ 11,331,004	\$ 11,331,004