

From: [Law, Diane \(CONTR\)](#) on behalf of [DSW-PowerMarketing](#)
Cc: [DSW-DirectReports](#); [Ramsey, Christina](#); [Gonzalez, Xavier](#); [Lund, Scott](#); [Weeks, Patricia](#); [Simonton, Michael](#); [Taylor, Joshua](#); [Clark, Kim](#); [Statler, Rose](#); [Jones, Ronald](#)
Subject: Second Draft Hoover Master Schedule FY 2018
Date: Monday, May 15, 2017 7:17:23 AM

Dear Boulder Canyon Project Contractors:

The Boulder Canyon Project (BCP) electric service contracts require that Western Area Power Administration (WAPA) furnish a second draft of the Master Schedule which includes:

1. Bureau of Reclamation 17-Month Operating Schedule for Hoover power plant showing estimated capacity and planned maintenance outages;
2. Hoover Energy Entitlement showing a draft power generation schedule including projected integrations; and
3. Forecasted Available Capacity to the Contractors including Hoover Contract Schedule A, Schedule B & Schedule D Capacity forecasts.

Accordingly, the Boulder Canyon Project 2nd Draft Master Schedule for the period May 1, 2017 to September 30, 2018 is now available for download, under the Boulder Canyon heading, at the following website:

<https://www.wapa.gov/regions/DSW/PowerMarketing/Pages/power-marketing.aspx>.

Changes since the first draft of the Master Schedule include updated forecasts of the Available Capacity and Contractors Available Energy for the remainder of fiscal year (FY) 2017, and updated forecasts for the Available Capacity and the Contractors Available Energy for FY 2018.

Changes also include the results of the Stage 1 & 2 Resource Integration Exchange (RIE) program. Unfortunately, no Stage 1 RIE could be accommodated for FY 2018. However, a Stage 2 RIE was possible for FY 2018 and is reflected in the "Interchange" column of the Contractors Available Energy for FY 2018 for those contractors that participated.

The final Master Schedule for the period June 1, 2017 to September 30, 2018 will be available for download on or around May 31, 2017.

If you have any questions, please call Xavier Gonzalez at (602) 605-2678.

Sincerely,

Tina Ramsey | Resource Planning & Settlements Manager

Western Area Power Administration | Desert Southwest Region

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BOULDER CANYON PROJECT



SECOND DRAFT MASTER SCHEDULE

May 1, 2017 to September 30, 2018



May 1, 2017

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**USBR 17 Month
Operating Schedule for
Hoover Powerplant**

**May 2017
to
September 2018**



**Hoover Energy Entitlement
Master Schedule
for the remainder of
Fiscal Year 2017**



**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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ANAHEIM		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	2,243	0	0	0	0	0	2,243	Actual
Nov	2016	0	3,343	0	0	0	0	0	3,343	Actual
Dec	2016	0	2,191	0	0	0	0	0	2,191	Actual
Jan	2017	0	2,102	0	0	0	0	0	2,102	Actual
Feb	2017	0	2,283	0	0	0	0	0	2,283	Actual
Mar	2017	0	4,246	0	0	0	0	0	4,246	Actual
Apr	2017	0	4,346	0	0	0	0	0	4,346	Ent
May	2017	0	3,830	0	0	0	0	0	3,830	Ent
Jun	2017	0	3,666	0	0	0	0	0	3,666	Ent
Jul	2017	0	3,483	0	0	0	0	0	3,483	Ent
Aug	2017	0	3,183	0	0	0	0	0	3,183	Ent
Sep	2017	0	3,548	0	0	0	0	0	3,548	Ent
		0	38,464	0	0	0	0	0	38,464	

APA-CAWCD		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	7,768	0	0	0	0	229	7,997	Actual
Nov	2016	0	11,390	0	0	0	0	103	11,493	Actual
Dec	2016	0	7,726	0	0	0	0	(231)	7,495	Actual
Jan	2017	0	7,733	0	0	0	0	(241)	7,492	Actual
Feb	2017	0	8,052	0	0	0	0	(139)	7,913	Actual
Mar	2017	0	15,045	0	0	0	0	520	15,565	Actual
Apr	2017	0	15,229	0	0	0	0	0	15,229	Ent
May	2017	0	13,421	0	0	0	0	0	13,421	Ent
Jun	2017	0	12,848	0	0	0	0	0	12,848	Ent
Jul	2017	0	12,206	0	0	0	0	0	12,206	Ent
Aug	2017	0	11,153	0	0	0	0	0	11,153	Ent
Sep	2017	0	12,434	0	0	0	0	0	12,434	Ent
		0	135,005	0	0	0	0	241	135,246	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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APA-SRP		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	30,632	1,411	0	0	0	4,954	1,910	38,907	Actual
Nov	2016	41,352	1,905	0	0	0	2,144	1,400	46,801	Actual
Dec	2016	25,433	1,172	0	0	0	0	1,824	28,429	Actual
Jan	2017	22,798	1,050	0	0	0	(2,571)	2,030	23,307	Actual
Feb	2017	24,897	1,147	0	0	0	(1,273)	1,638	26,410	Actual
Mar	2017	48,631	2,241	0	0	0	(2,167)	1,652	50,357	Actual
Apr	2017	53,985	2,487	0	0	0	0	0	56,472	Ent
May	2017	47,576	2,192	0	0	0	0	0	49,768	Ent
Jun	2017	45,545	2,099	0	0	0	(1,088)	0	46,556	Ent
Jul	2017	43,268	1,994	0	0	0	0	0	45,262	Ent
Aug	2017	39,536	1,822	0	0	0	0	0	41,358	Ent
Sep	2017	44,075	2,031	0	0	0	0	0	46,106	Ent
		467,728	21,551	0	0	0	0	10,453	499,732	

APA-TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	30,632	9,179	0	0	0	4,954	2,139	46,904	Actual
Nov	2016	41,352	13,295	0	0	0	2,144	1,503	58,294	Actual
Dec	2016	25,433	8,898	0	0	0	0	1,593	35,924	Actual
Jan	2017	22,798	8,783	0	0	0	(2,571)	1,789	30,799	Actual
Feb	2017	24,897	9,199	0	0	0	(1,273)	1,499	34,323	Actual
Mar	2017	48,631	17,286	0	0	0	(2,167)	2,172	65,922	Actual
Apr	2017	53,985	17,716	0	0	0	0	0	71,701	Ent
May	2017	47,576	15,613	0	0	0	0	0	63,189	Ent
Jun	2017	45,545	14,947	0	0	0	(1,088)	0	59,404	Ent
Jul	2017	43,268	14,200	0	0	0	0	0	57,468	Ent
Aug	2017	39,536	12,975	0	0	0	0	0	52,511	Ent
Sep	2017	44,075	14,465	0	0	0	0	0	58,540	Ent
		467,728	156,556	0	0	0	0	10,694	634,978	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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AZUSA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	215	0	0	0	0	0	215	Actual
Nov	2016	0	318	0	0	0	0	0	318	Actual
Dec	2016	0	212	0	0	0	0	0	212	Actual
Jan	2017	0	206	0	0	0	0	0	206	Actual
Feb	2017	0	220	0	0	0	0	0	220	Actual
Mar	2017	0	408	0	0	0	0	0	408	Actual
Apr	2017	0	418	0	0	0	0	0	418	Ent
May	2017	0	368	0	0	0	0	0	368	Ent
Jun	2017	0	352	0	0	0	0	0	352	Ent
Jul	2017	0	335	0	0	0	0	0	335	Ent
Aug	2017	0	306	0	0	0	0	0	306	Ent
Sep	2017	0	341	0	0	0	0	0	341	Ent
		0	3,699	0	0	0	0	0	3,699	

BANNING		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	86	0	0	0	0	0	86	Actual
Nov	2016	0	127	0	0	0	0	0	127	Actual
Dec	2016	0	84	0	0	0	0	0	84	Actual
Jan	2017	0	82	0	0	0	0	0	82	Actual
Feb	2017	0	88	0	0	0	0	0	88	Actual
Mar	2017	0	163	0	0	0	0	0	163	Actual
Apr	2017	0	167	0	0	0	0	0	167	Ent
May	2017	0	147	0	0	0	0	0	147	Ent
Jun	2017	0	141	0	0	0	0	0	141	Ent
Jul	2017	0	134	0	0	0	0	0	134	Ent
Aug	2017	0	122	0	0	0	0	0	122	Ent
Sep	2017	0	137	0	0	0	0	0	137	Ent
		0	1,478	0	0	0	0	0	1,478	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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BOULDER CITY		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,505	0	0	0	0	0	0	3,505	Actual
Nov	2016	5,082	0	0	0	0	0	0	5,082	Actual
Dec	2016	3,316	0	0	0	0	0	0	3,316	Actual
Jan	2017	3,356	0	0	0	0	0	0	3,356	Actual
Feb	2017	3,510	0	0	0	0	0	0	3,510	Actual
Mar	2017	6,479	0	0	0	0	0	0	6,479	Actual
Apr	2017	6,686	0	0	0	0	0	0	6,686	Ent
May	2017	5,892	0	0	0	0	0	0	5,892	Ent
Jun	2017	5,640	0	0	0	0	0	0	5,640	Ent
Jul	2017	5,358	0	0	0	0	0	0	5,358	Ent
Aug	2017	4,896	0	0	0	0	0	0	4,896	Ent
Sep	2017	5,458	0	0	0	0	0	0	5,458	Ent
		59,178	0	0	0	0	0	0	59,178	

BURBANK		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	912	235	0	0	0	0	0	1,147	Actual
Nov	2016	1,345	346	0	0	0	0	0	1,691	Actual
Dec	2016	899	231	0	0	0	0	0	1,130	Actual
Jan	2017	872	224	0	0	0	0	0	1,096	Actual
Feb	2017	916	236	0	0	0	0	0	1,152	Actual
Mar	2017	1,728	445	0	0	0	0	0	2,173	Actual
Apr	2017	1,768	455	0	0	0	0	0	2,223	Ent
May	2017	1,558	401	0	0	0	0	0	1,959	Ent
Jun	2017	1,492	384	0	0	0	0	0	1,876	Ent
Jul	2017	1,417	365	0	0	0	0	0	1,782	Ent
Aug	2017	1,295	333	0	0	0	0	0	1,628	Ent
Sep	2017	1,444	371	0	0	0	0	0	1,815	Ent
		15,646	4,026	0	0	0	0	0	19,672	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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COLTON		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	173	0	0	0	0	0	173	Actual
Nov	2016	0	253	0	0	0	0	0	253	Actual
Dec	2016	0	168	0	0	0	0	0	168	Actual
Jan	2017	0	166	0	0	0	0	0	166	Actual
Feb	2017	0	177	0	0	0	0	0	177	Actual
Mar	2017	0	329	0	0	0	0	0	329	Actual
Apr	2017	0	334	0	0	0	0	0	334	Ent
May	2017	0	295	0	0	0	0	0	295	Ent
Jun	2017	0	282	0	0	0	0	0	282	Ent
Jul	2017	0	268	0	0	0	0	0	268	Ent
Aug	2017	0	245	0	0	0	0	0	245	Ent
Sep	2017	0	273	0	0	0	0	0	273	Ent
		0	2,963	0	0	0	0	0	2,963	

CRC		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	20,807	16,257	0	0	0	0	315	37,379	Actual
Nov	2016	30,473	23,809	0	0	0	0	255	54,537	Actual
Dec	2016	20,514	16,027	0	0	0	0	237	36,778	Actual
Jan	2017	20,202	15,784	0	0	0	0	425	36,411	Actual
Feb	2017	21,316	16,655	0	0	0	0	342	38,313	Actual
Mar	2017	39,644	30,974	0	0	0	0	249	70,867	Actual
Apr	2017	40,890	31,948	0	0	0	0	0	72,838	Ent
May	2017	36,035	28,155	0	0	0	0	0	64,190	Ent
Jun	2017	34,498	26,953	0	0	0	0	0	61,451	Ent
Jul	2017	32,773	25,606	0	0	0	0	0	58,379	Ent
Aug	2017	29,946	23,397	0	0	0	0	0	53,343	Ent
Sep	2017	33,384	26,083	0	0	0	0	0	59,467	Ent
		360,482	281,648	0	0	0	0	1,824	643,954	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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CRC-CISO		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,515	511	0	0	0	0	0	4,026	Actual
Nov	2016	5,099	741	0	0	0	0	0	5,840	Actual
Dec	2016	3,433	499	0	0	0	0	0	3,932	Actual
Jan	2017	3,356	488	0	0	0	0	0	3,844	Actual
Feb	2017	3,557	517	0	0	0	0	0	4,074	Actual
Mar	2017	6,645	965	0	0	0	0	0	7,610	Actual
Apr	2017	6,810	989	0	0	0	0	0	7,799	Ent
May	2017	6,002	872	0	0	0	0	0	6,874	Ent
Jun	2017	5,745	835	0	0	0	0	0	6,580	Ent
Jul	2017	5,458	793	0	0	0	0	0	6,251	Ent
Aug	2017	4,987	724	0	0	0	0	0	5,711	Ent
Sep	2017	5,560	808	0	0	0	0	0	6,368	Ent
		60,167	8,742	0	0	0	0	0	68,909	

CRC-WAPA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,289	782	0	0	0	0	0	4,071	Actual
Nov	2016	4,760	1,131	0	0	0	0	0	5,891	Actual
Dec	2016	3,133	745	0	0	0	0	0	3,878	Actual
Jan	2017	3,158	750	0	0	0	0	0	3,908	Actual
Feb	2017	3,281	780	0	0	0	0	0	4,061	Actual
Mar	2017	6,087	1,446	0	0	0	0	0	7,533	Actual
Apr	2017	6,284	1,493	0	0	0	0	0	7,777	Ent
May	2017	5,538	1,316	0	0	0	0	0	6,854	Ent
Jun	2017	5,302	1,260	0	0	0	0	0	6,562	Ent
Jul	2017	5,037	1,197	0	0	0	0	0	6,234	Ent
Aug	2017	4,602	1,094	0	0	0	0	0	5,696	Ent
Sep	2017	5,131	1,219	0	0	0	0	0	6,350	Ent
		55,602	13,213	0	0	0	0	0	68,815	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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CRC-TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	27,611	17,550	0	0	0	0	315	45,476	Actual
Nov	2016	40,332	25,681	0	0	0	0	255	66,268	Actual
Dec	2016	27,080	17,271	0	0	0	0	237	44,588	Actual
Jan	2017	26,716	17,022	0	0	0	0	425	44,163	Actual
Feb	2017	28,154	17,952	0	0	0	0	342	46,448	Actual
Mar	2017	52,376	33,385	0	0	0	0	249	86,010	Actual
Apr	2017	53,984	34,430	0	0	0	0	0	88,414	Ent
May	2017	47,575	30,343	0	0	0	0	0	77,918	Ent
Jun	2017	45,545	29,048	0	0	0	0	0	74,593	Ent
Jul	2017	43,268	27,596	0	0	0	0	0	70,864	Ent
Aug	2017	39,535	25,215	0	0	0	0	0	64,750	Ent
Sep	2017	44,075	28,110	0	0	0	0	0	72,185	Ent
		476,251	303,603	0	0	0	0	1,824	781,678	

GLENDALE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	2,921	179	0	0	0	0	0	3,100	Actual
Nov	2016	4,298	264	0	0	0	0	0	4,562	Actual
Dec	2016	2,857	175	0	0	0	0	0	3,032	Actual
Jan	2017	2,800	172	0	0	0	0	0	2,972	Actual
Feb	2017	2,963	182	0	0	0	0	0	3,145	Actual
Mar	2017	5,538	339	0	0	0	0	0	5,877	Actual
Apr	2017	5,659	347	0	0	0	0	0	6,006	Ent
May	2017	4,987	306	0	0	0	0	0	5,293	Ent
Jun	2017	4,774	293	0	0	0	0	0	5,067	Ent
Jul	2017	4,535	278	0	0	0	0	0	4,813	Ent
Aug	2017	4,144	254	0	0	0	0	0	4,398	Ent
Sep	2017	4,620	283	0	0	0	0	0	4,903	Ent
		50,096	3,072	0	0	0	0	0	53,168	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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LADWP		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	28,402	0	0	0	0	0	3,181	31,583	Actual
Nov	2016	41,986	0	0	0	0	0	3,771	45,757	Actual
Dec	2016	25,231	0	0	0	0	0	6,151	31,382	Actual
Jan	2017	25,157	0	0	0	0	0	3,543	28,700	Actual
Feb	2017	24,511	0	0	0	0	0	3,100	27,611	Actual
Mar	2017	53,488	0	0	0	0	0	3,145	56,633	Actual
Apr	2017	58,348	0	0	0	0	0	0	58,348	Ent
May	2017	51,420	0	0	0	0	0	0	51,420	Ent
Jun	2017	49,226	0	0	0	0	0	0	49,226	Ent
Jul	2017	46,765	0	0	0	0	0	0	46,765	Ent
Aug	2017	42,731	0	0	0	0	0	0	42,731	Ent
Sep	2017	47,637	0	0	0	0	0	0	47,637	Ent
		494,902	0	0	0	0	0	22,890	517,792	

MWD		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	55,733	0	0	0	0	0	0	55,733	Actual
Nov	2016	82,065	0	0	0	0	0	0	82,065	Actual
Dec	2016	54,433	0	0	0	0	0	0	54,433	Actual
Jan	2017	53,213	0	0	0	0	0	0	53,213	Actual
Feb	2017	56,676	0	0	0	0	0	0	56,676	Actual
Mar	2017	105,612	0	0	0	0	0	0	105,612	Actual
Apr	2017	107,969	0	0	0	0	0	0	107,969	Ent
May	2017	95,151	0	0	0	0	0	0	95,151	Ent
Jun	2017	91,090	0	0	0	0	0	0	91,090	Ent
Jul	2017	86,536	0	0	0	0	0	0	86,536	Ent
Aug	2017	79,071	0	0	0	0	0	0	79,071	Ent
Sep	2017	88,149	0	0	0	0	0	0	88,149	Ent
		955,698	0	0	0	0	0	0	955,698	

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PASADENA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	2,505	156	0	0	0	0	0	2,661	Actual
Nov	2016	3,676	229	0	0	0	0	0	3,905	Actual
Dec	2016	2,462	154	0	0	0	0	0	2,616	Actual
Jan	2017	2,405	150	0	0	0	0	0	2,555	Actual
Feb	2017	2,534	158	0	0	0	0	0	2,692	Actual
Mar	2017	4,748	296	0	0	0	0	0	5,044	Actual
Apr	2017	4,854	303	0	0	0	0	0	5,157	Ent
May	2017	4,277	267	0	0	0	0	0	4,544	Ent
Jun	2017	4,095	255	0	0	0	0	0	4,350	Ent
Jul	2017	3,890	243	0	0	0	0	0	4,133	Ent
Aug	2017	3,554	222	0	0	0	0	0	3,776	Ent
Sep	2017	3,963	247	0	0	0	0	0	4,210	Ent
		42,963	2,680	0	0	0	0	0	45,643	
RIVERSIDE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	1,681	0	0	0	0	0	1,681	Actual
Nov	2016	0	2,477	0	0	0	0	0	2,477	Actual
Dec	2016	0	1,644	0	0	0	0	0	1,644	Actual
Jan	2017	0	1,606	0	0	0	0	0	1,606	Actual
Feb	2017	0	1,711	0	0	0	0	0	1,711	Actual
Mar	2017	0	3,188	0	0	0	0	0	3,188	Actual
Apr	2017	0	3,259	0	0	0	0	0	3,259	Ent
May	2017	0	2,872	0	0	0	0	0	2,872	Ent
Jun	2017	0	2,750	0	0	0	0	0	2,750	Ent
Jul	2017	0	2,612	0	0	0	0	0	2,612	Ent
Aug	2017	0	2,387	0	0	0	0	0	2,387	Ent
Sep	2017	0	2,661	0	0	0	0	0	2,661	Ent
		0	28,848	0	0	0	0	0	28,848	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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SCE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	4,534	0	0	0	0	0	7,711	12,245	Actual
Nov	2016	9,586	0	0	0	0	0	5,178	14,764	Actual
Dec	2016	3,096	0	0	0	0	0	7,964	11,060	Actual
Jan	2017	4,028	0	0	0	0	0	7,946	11,974	Actual
Feb	2017	1,555	0	0	0	0	0	7,044	8,599	Actual
Mar	2017	16,056	0	0	0	0	0	5,782	21,838	Actual
Apr	2017	20,950	0	0	0	0	0	0	20,950	Ent
May	2017	18,463	0	0	0	0	0	0	18,463	Ent
Jun	2017	17,675	0	0	0	0	0	0	17,675	Ent
Jul	2017	16,791	0	0	0	0	0	0	16,791	Ent
Aug	2017	15,343	0	0	0	0	0	0	15,343	Ent
Sep	2017	17,104	0	0	0	0	0	0	17,104	Ent
		145,181	0	0	0	0	0	41,626	186,807	

VERNON		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	1,207	0	0	0	0	0	1,207	Actual
Nov	2016	0	1,765	0	0	0	0	0	1,765	Actual
Dec	2016	0	1,181	0	0	0	0	0	1,181	Actual
Jan	2017	0	1,146	0	0	0	0	0	1,146	Actual
Feb	2017	0	1,228	0	0	0	0	0	1,228	Actual
Mar	2017	0	2,325	0	0	0	0	0	2,325	Actual
Apr	2017	0	2,340	0	0	0	0	0	2,340	Ent
May	2017	0	2,062	0	0	0	0	0	2,062	Ent
Jun	2017	0	1,974	0	0	0	0	0	1,974	Ent
Jul	2017	0	1,875	0	0	0	0	0	1,875	Ent
Aug	2017	0	1,714	0	0	0	0	0	1,714	Ent
Sep	2017	0	1,910	0	0	0	0	0	1,910	Ent
		0	20,727	0	0	0	0	0	20,727	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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Hoover TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	156,755	32,904	0	0	0	4,954	13,346	207,959	Actual
Nov	2016	229,722	48,098	0	0	0	2,144	10,706	290,671	Actual
Dec	2016	144,807	32,209	0	0	0	0	15,945	192,961	Actual
Jan	2017	141,345	31,659	0	0	0	(2,571)	13,703	184,137	Actual
Feb	2017	145,716	33,434	0	0	0	(1,273)	11,985	189,863	Actual
Mar	2017	294,656	62,410	0	0	0	(2,167)	11,348	366,247	Actual
Apr	2017	314,203	64,115	0	0	0	0	0	378,318	Ent
May	2017	276,899	56,504	0	0	0	0	0	333,403	Ent
Jun	2017	265,082	54,092	0	0	0	(1,088)	0	318,086	Ent
Jul	2017	251,828	51,389	0	0	0	0	0	303,217	Ent
Aug	2017	230,105	46,956	0	0	0	0	0	277,061	Ent
Sep	2017	256,525	52,346	0	0	0	0	0	308,871	Ent
		2,707,643	566,116	0	0	0	0	77,034	3,350,793	

**Hoover Contract
Schedule A
and
Schedule B
Capacity
for
the Remainder of
Fiscal Year 2017**



Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 2.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
5/1/2017	5/18/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	107.0	N1	Available	100.0
Current Output Capability (MW)	1625.0	A2	Available	108.0	N2	Available	101.0
Capacity Available to Contractors (MW)	1304.0	A3	Available	90.0	N3	Unavailable	0.0
Total Unit Restrictions (MW)	321.0	A4	Available	89.0	N4	Unavailable	0.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	97.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	84.0	A6	Available	103.0	N6	Available	105.0
B Capacity Reduction (MW)	0.0	A7	Available	102.0	N7	Available	107.0
Excess Capacity Available (MW)	0.0	A8	Available	44.0	N8	Available	105.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	46.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			321.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	408,853	0	0	0	80,764	0	328,089	328	354
Burbank	4,269	12,494	0	0	843	2,468	13,451	13	
Glendale	14,992	1,666	0	0	2,962	329	13,368	13	
DWP Total	428,114	14,159	0	0	84,569	2,797	354,907	355	
SCE	231,131	0	0	0	45,657	0	185,474	185	351
MWD	206,144	0	0	0	40,721	0	165,423	165	
Anaheim	0	33,316	0	0	0	6,581	26,735	27	
Azusa	0	3,332	0	0	0	658	2,674	3	
Banning	0	1,666	0	0	0	329	1,337	1	
Colton	0	2,499	0	0	0	494	2,005	2	
Pasadena	9,162	7,496	0	0	1,810	1,481	13,368	13	
Riverside	0	24,987	0	0	0	4,936	20,051	20	
VEA-CRC	6,119	8,457	0	0	1,209	1,671	11,697	12	
Vernon	0	18,324	0	0	0	3,620	14,704	15	
CAISO Total	452,556	100,077	0	0	89,397	19,769	443,467	443	
APA	157,419	21,989	0	0	31,096	4,344	143,968	144	144
CAWCD	0	134,598	0	0	0	26,588	108,009	108	
APA Total	29,324	141,677	0	0	5,793	27,987	251,977	252	
SRP Total	157,419	21,989	0	0	31,096	4,344	143,968	144	
CRC-SSEA	12,666	0	0	0	2,502	0	10,164	10	10
Boulder City	16,658	7,080	0	0	3,291	1,399	19,049	19	19
Total CRC+BC	29,324	7,080	0	0	5,793	1,399	29,213	29	
CAWCD	0	134,598	0	0	0	26,588	108,009	108	108
WALC Total	29,324	141,677	0	0	5,793	27,987	137,222	137	
NVE-CRC	138,635	141,049	0	0	27,386	27,863	224,436	224	225
NVE Total	138,635	141,049	0	0	27,386	27,863	224,436	224	
Hoover Totals	1,206,048	418,952	0	0	238,241	82,759	1,304,000	1,304.0	1,304
Hoover A & B Totals	1,625,000		0		321,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	354
SCE	351
SRP	144
WALC-CAWCD	108
NVE	225

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Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 2.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
5/19/2017	5/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	107.0	N1	Available	100.0
Current Output Capability (MW)	1625.0	A2	Available	108.0	N2	Available	101.0
Capacity Available to Contractors (MW)	1412.0	A3	Available	90.0	N3	Unavailable	0.0
Total Unit Restrictions (MW)	213.0	A4	Available	89.0	N4	Available	108.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	97.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	91.0	A6	Available	103.0	N6	Available	105.0
B Capacity Reduction (MW)	0.0	A7	Available	102.0	N7	Available	107.0
Excess Capacity Available (MW)	0.0	A8	Available	44.0	N8	Available	105.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	46.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			213.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	408,853	0	0	0	53,591	0	355,262	355	
Burbank	4,269	12,494	0	0	560	1,638	14,565	15	
Glendale	14,992	1,666	0	0	1,965	218	14,475	14	384
DWP Total	428,114	14,159	0	0	56,116	1,856	384,301	384	
SCE	231,131	0	0	0	30,296	0	200,835	201	
MWD	206,144	0	0	0	27,021	0	179,124	179	380
Anaheim	0	33,316	0	0	0	4,367	28,949	29	29
Azusa	0	3,332	0	0	0	437	2,895	3	3
Banning	0	1,666	0	0	0	218	1,447	1	1
Colton	0	2,499	0	0	0	328	2,171	2	2
Pasadena	9,162	7,496	0	0	1,201	983	14,475	14	14
Riverside	0	24,987	0	0	0	3,275	21,712	22	22
VEA-CRC	6,119	8,457	0	0	802	1,109	12,665	13	13
Vernon	0	18,324	0	0	0	2,402	15,922	16	16
CAISO Total	452,556	100,077	0	0	59,320	13,118	480,196	480	
APA	157,419	21,989	0	0	20,634	2,882	155,892	156	156
CAWCD	0	134,598	0	0	0	17,643	116,955	117	
APA Total	29,324	141,677	0	0	3,844	18,571	272,847	273	
SRP Total	157,419	21,989	0	0	20,634	2,882	155,892	156	
CRC-SSEA	12,666	0	0	0	1,660	0	11,006	11	11
Boulder City	16,658	7,080	0	0	2,183	928	20,626	21	21
Total CRC+BC	29,324	7,080	0	0	3,844	928	31,632	32	
CAWCD	0	134,598	0	0	0	17,643	116,955	117	117
WALC Total	29,324	141,677	0	0	3,844	18,571	148,587	149	
NVE-CRC	138,635	141,049	0	0	18,172	18,488	243,024	243	243
NVE Total	138,635	141,049	0	0	18,172	18,488	243,024	243	
Hoover Totals	1,206,048	418,952	0	0	158,085	54,915	1,412,000	1,412.0	1,412
Hoover A & B Totals	1,625,000		0		213,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	384
SCE	380
SRP	156
WALC-CAWCD	117
NVE	243

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Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 2.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
6/1/2017	6/30/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	104.0	N1	Available	97.0
Current Output Capability (MW)	1576.0	A2	Available	105.0	N2	Available	98.0
Capacity Available to Contractors (MW)	1475.0	A3	Available	87.0	N3	Available	106.0
Total Unit Restrictions (MW)	101.0	A4	Available	86.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	94.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	95.1	A6	Available	100.0	N6	Available	102.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Available	104.0
Excess Capacity Available (MW)	0.0	A8	Available	42.0	N8	Available	102.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	44.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			101.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	396,524	0	0	0	25,412	0	371,113	371	401
Burbank	4,140	12,117	0	0	265	777	15,215	15	
Glendale	14,540	1,616	0	0	932	104	15,120	15	
DWP Total	415,205	13,732	0	0	26,609	880	401,448	401	
SCE	224,162	0	0	0	14,366	0	209,796	210	397
MWD	199,928	0	0	0	12,813	0	187,116	187	
Anaheim	0	32,312	0	0	0	2,071	30,241	30	
Azusa	0	3,231	0	0	0	207	3,024	3	
Banning	0	1,616	0	0	0	104	1,512	2	
Colton	0	2,423	0	0	0	155	2,268	2	
Pasadena	8,886	7,270	0	0	569	466	15,120	15	
Riverside	0	24,234	0	0	0	1,553	22,681	23	
VEA-CRC	5,934	8,202	0	0	380	526	13,230	13	
Vernon	0	17,771	0	0	0	1,139	16,632	17	
CAISO Total	438,910	97,059	0	0	28,128	6,220	501,621	502	
APA	152,672	21,326	0	0	9,784	1,367	162,847	163	163
CAWCD	0	130,539	0	0	0	8,366	122,173	122	
APA Total	28,440	137,405	0	0	1,823	8,806	285,021	285	
SRP Total	152,672	21,326	0	0	9,784	1,367	162,847	163	
CRC-SSEA	12,284	0	0	0	787	0	11,497	11	11
Boulder City	16,156	6,866	0	0	1,035	440	21,547	22	
Total CRC+BC	28,440	6,866	0	0	1,823	440	33,043	33	122
CAWCD	0	130,539	0	0	0	8,366	122,173	122	
WALC Total	28,440	137,405	0	0	1,823	8,806	155,217	155	
NVE-CRC	134,454	136,796	0	0	8,617	8,767	253,867	254	254
NVE Total	134,454	136,796	0	0	8,617	8,767	253,867	254	
Hoover Totals	1,169,681	406,319	0	0	74,961	26,039	1,475,000	1,475.0	1,475
Hoover A & B Totals	1,576,000		0		101,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	401
SCE	397
SRP	163
WALC-CAWCD	122
NVE	254

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 2.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
7/1/2017	7/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	104.0	N1	Available	97.0
Current Output Capability (MW)	1578.0	A2	Available	105.0	N2	Available	98.0
Capacity Available to Contractors (MW)	1477.0	A3	Available	87.0	N3	Available	106.0
Total Unit Restrictions (MW)	101.0	A4	Available	86.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	94.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	95.2	A6	Available	100.0	N6	Available	102.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Available	104.0
Excess Capacity Available (MW)	0.0	A8	Available	43.0	N8	Available	102.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			101.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	397,028	0	0	0	25,412	0	371,616	372	402
Burbank	4,145	12,132	0	0	265	777	15,236	15	
Glendale	14,559	1,618	0	0	932	104	15,141	15	
DWP Total	415,731	13,750	0	0	26,609	880	401,992	402	
SCE	224,446	0	0	0	14,366	0	210,081	210	397
MWD	200,182	0	0	0	12,813	0	187,369	187	
Anaheim	0	32,353	0	0	0	2,071	30,282	30	
Azusa	0	3,235	0	0	0	207	3,028	3	
Banning	0	1,618	0	0	0	104	1,514	2	
Colton	0	2,426	0	0	0	155	2,271	2	
Pasadena	8,897	7,279	0	0	569	466	15,141	15	
Riverside	0	24,264	0	0	0	1,553	22,711	23	
VEA-CRC	5,942	8,213	0	0	380	526	13,248	13	
Vernon	0	17,794	0	0	0	1,139	16,655	17	
CAISO Total	439,467	97,182	0	0	28,128	6,220	502,301	502	
APA	152,866	21,353	0	0	9,784	1,367	163,068	163	163
CAWCD	0	130,705	0	0	0	8,366	122,339	122	
APA Total	28,476	137,580	0	0	1,823	8,806	285,407	285	
SRP Total	152,866	21,353	0	0	9,784	1,367	163,068	163	
CRC-SSEA	12,300	0	0	0	787	0	11,512	12	12
Boulder City	16,176	6,875	0	0	1,035	440	21,576	22	
Total CRC+BC	28,476	6,875	0	0	1,823	440	33,088	33	122
CAWCD	0	130,705	0	0	0	8,366	122,339	122	
WALC Total	28,476	137,580	0	0	1,823	8,806	155,427	155	
NVE-CRC	134,625	136,970	0	0	8,617	8,767	254,211	254	254
NVE Total	134,625	136,970	0	0	8,617	8,767	254,211	254	
Hoover Totals	1,171,166	406,834	0	0	74,961	26,039	1,477,000	1,477.0	1,477
Hoover A & B Totals	1,578,000		0		101,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	402
SCE	397
SRP	163
WALC-CAWCD	122
NVE	254

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 2.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
8/1/2017	8/1/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	105.0	N1	Available	98.0
Current Output Capability (MW)	1591.0	A2	Available	106.0	N2	Available	99.0
Capacity Available to Contractors (MW)	1489.0	A3	Available	88.0	N3	Available	106.0
Total Unit Restrictions (MW)	102.0	A4	Available	87.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	95.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	96.0	A6	Available	101.0	N6	Available	103.0
B Capacity Reduction (MW)	0.0	A7	Available	100.0	N7	Available	105.0
Excess Capacity Available (MW)	0.0	A8	Available	43.0	N8	Available	103.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			102.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	400,298	0	0	0	25,663	0	374,635	375	405
Burbank	4,179	12,232	0	0	268	784	15,359	15	
Glendale	14,679	1,631	0	0	941	105	15,264	15	
DWP Total	419,156	13,863	0	0	26,872	889	405,258	405	
SCE	226,295	0	0	0	14,508	0	211,788	212	401
MWD	201,831	0	0	0	12,940	0	188,892	189	
Anaheim	0	32,619	0	0	0	2,091	30,528	31	
Azusa	0	3,262	0	0	0	209	3,053	3	
Banning	0	1,631	0	0	0	105	1,526	2	
Colton	0	2,446	0	0	0	157	2,290	2	
Pasadena	8,970	7,339	0	0	575	471	15,264	15	
Riverside	0	24,464	0	0	0	1,568	22,896	23	
VEA-CRC	5,991	8,280	0	0	384	531	13,356	13	
Vernon	0	17,941	0	0	0	1,150	16,790	17	
CAISO Total	443,087	97,983	0	0	28,407	6,282	506,382	506	
APA	154,126	21,529	0	0	9,881	1,380	164,393	164	164
CAWCD	0	131,781	0	0	0	8,449	123,333	123	
APA Total	28,711	138,713	0	0	1,841	8,893	287,726	288	
SRP Total	154,126	21,529	0	0	9,881	1,380	164,393	164	
CRC-SSEA	12,401	0	0	0	795	0	11,606	12	12
Boulder City	16,310	6,932	0	0	1,046	444	21,751	22	22
Total CRC+BC	28,711	6,932	0	0	1,841	444	33,357	33	
CAWCD	0	131,781	0	0	0	8,449	123,333	123	123
WALC Total	28,711	138,713	0	0	1,841	8,893	156,690	157	
NVE-CRC	135,734	138,098	0	0	8,702	8,854	256,277	256	256
NVE Total	135,734	138,098	0	0	8,702	8,854	256,277	256	
Hoover Totals	1,180,814	410,186	0	0	75,703	26,297	1,489,000	1,489.0	1,489
Hoover A & B Totals	1,591,000		0		102,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	405
SCE	401
SRP	164
WALC-CAWCD	123
NVE	256

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 2.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
8/1/2017	8/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	105.0	N1	Available	98.0
Current Output Capability (MW)	1591.0	A2	Available	106.0	N2	Available	99.0
Capacity Available to Contractors (MW)	1591.0	A3	Available	88.0	N3	Available	106.0
Total Unit Restrictions (MW)	0.0	A4	Available	87.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	95.0	N5	Available	102.0
B Capacity Available for Reduction (MW)	102.5	A6	Available	101.0	N6	Available	103.0
B Capacity Reduction (MW)	0.0	A7	Available	100.0	N7	Available	105.0
Excess Capacity Available (MW)	0.0	A8	Available	43.0	N8	Available	103.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			0.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	400,298	0	0	0	0	0	400,298	400	433
Burbank	4,179	12,232	0	0	0	0	16,412	16	
Glendale	14,679	1,631	0	0	0	0	16,310	16	
DWP Total	419,156	13,863	0	0	0	0	433,019	433	
SCE	226,295	0	0	0	0	0	226,295	226	428
MWD	201,831	0	0	0	0	0	201,831	202	
Anaheim	0	32,619	0	0	0	0	32,619	33	
Azusa	0	3,262	0	0	0	0	3,262	3	
Banning	0	1,631	0	0	0	0	1,631	2	
Colton	0	2,446	0	0	0	0	2,446	2	
Pasadena	8,970	7,339	0	0	0	0	16,310	16	
Riverside	0	24,464	0	0	0	0	24,464	24	
VEA-CRC	5,991	8,280	0	0	0	0	14,271	14	
Vernon	0	17,941	0	0	0	0	17,941	18	
CAISO Total	443,087	97,983	0	0	0	0	541,070	541	
APA	154,126	21,529	0	0	0	0	175,654	176	177
CAWCD	0	131,781	0	0	0	0	131,781	132	
APA Total	28,711	138,713	0	0	0	0	307,436	307	
SRP Total	154,126	21,529	0	0	0	0	175,654	176	
CRC-SSEA	12,401	0	0	0	0	0	12,401	12	12
Boulder City	16,310	6,932	0	0	0	0	23,241	23	
Total CRC+BC	28,711	6,932	0	0	0	0	35,642	36	132
CAWCD	0	131,781	0	0	0	0	131,781	132	
WALC Total	28,711	138,713	0	0	0	0	167,424	167	
NVE-CRC	135,734	138,098	0	0	0	0	273,832	274	274
NVE Total	135,734	138,098	0	0	0	0	273,832	274	
Hoover Totals	1,180,814	410,186	0	0	0	0	1,591,000	1,591.0	1,591
Hoover A & B Totals	1,591,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	433
SCE	428
SRP	177
WALC-CAWCD	132
NVE	274

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 2.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
9/1/2017	9/30/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	104.0	N1	Available	98.0
Current Output Capability (MW)	1584.0	A2	Available	105.0	N2	Available	99.0
Capacity Available to Contractors (MW)	1584.0	A3	Available	88.0	N3	Available	106.0
Total Unit Restrictions (MW)	0.0	A4	Available	87.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	95.0	N5	Available	101.0
B Capacity Available for Reduction (MW)	102.1	A6	Available	100.0	N6	Available	102.0
B Capacity Reduction (MW)	0.0	A7	Available	100.0	N7	Available	104.0
Excess Capacity Available (MW)	0.0	A8	Available	43.0	N8	Available	102.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			0.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	398,537	0	0	0	0	0	398,537	399	
Burbank	4,161	12,178	0	0	0	0	16,339	16	
Glendale	14,614	1,624	0	0	0	0	16,238	16	432
DWP Total	417,312	13,802	0	0	0	0	431,114	431	
SCE	225,300	0	0	0	0	0	225,300	225	
MWD	200,943	0	0	0	0	0	200,943	201	426
Anaheim	0	32,476	0	0	0	0	32,476	32	32
Azusa	0	3,248	0	0	0	0	3,248	3	3
Banning	0	1,624	0	0	0	0	1,624	2	2
Colton	0	2,436	0	0	0	0	2,436	2	2
Pasadena	8,931	7,307	0	0	0	0	16,238	16	16
Riverside	0	24,357	0	0	0	0	24,357	24	24
VEA-CRC	5,964	8,244	0	0	0	0	14,208	14	14
Vernon	0	17,862	0	0	0	0	17,862	18	18
CAISO Total	441,138	97,552	0	0	0	0	538,690	539	
APA	153,447	21,434	0	0	0	0	174,881	175	175
CAWCD	0	131,202	0	0	0	0	131,202	131	
APA Total	28,584	138,103	0	0	0	0	306,083	306	
SRP Total	153,447	21,434	0	0	0	0	174,881	175	
CRC-SSEA	12,346	0	0	0	0	0	12,346	12	12
Boulder City	16,238	6,901	0	0	0	0	23,139	23	23
Total CRC+BC	28,584	6,901	0	0	0	0	35,485	35	
CAWCD	0	131,202	0	0	0	0	131,202	131	131
WALC Total	28,584	138,103	0	0	0	0	166,687	167	
NVE-CRC	135,137	137,491	0	0	0	0	272,627	273	274
NVE Total	135,137	137,491	0	0	0	0	272,627	273	
Hoover Totals	1,175,619	408,381	0	0	0	0	1,584,000	1,584.0	1,584
Hoover A & B Totals	1,584,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	432
SCE	426
SRP	175
WALC-CAWCD	131
NVE	274

**Hoover Energy Entitlement
Master Schedule
for
Fiscal Year 2018**



FY18 Master Schedule

Contractor's Available Energy

Contractor: Agua Caliente Band Of Cahuilla Indians **Scheduling Entity:** Western Area Power Administration **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	182	0	0	0	0	0	182	Available Energy
November 2017	0	0	224	0	0	0	0	0	224	Available Energy
December 2017	0	0	201	0	0	0	0	0	201	Available Energy
January 2018	0	0	200	0	0	0	0	0	200	Available Energy
February 2018	0	0	176	0	0	0	0	0	176	Available Energy
March 2018	0	0	293	0	0	0	0	0	293	Available Energy
April 2018	0	0	320	0	0	0	0	0	320	Available Energy
May 2018	0	0	265	0	0	0	0	0	265	Available Energy
June 2018	0	0	230	0	0	0	0	0	230	Available Energy
July 2018	0	0	220	0	0	0	0	0	220	Available Energy
August 2018	0	0	203	0	0	0	0	0	203	Available Energy
September 2018	0	0	183	0	0	0	0	0	183	Available Energy
	0	0	2,698	0	0	0	0	0	2,698	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Anza Electric Cooperative, Inc. **Scheduling Entity:** Arizona Electric Power Cooperative, Inc. **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	200	0	0	0	0	0	200	Available Energy
November 2017	0	0	247	0	0	0	0	0	247	Available Energy
December 2017	0	0	221	0	0	0	0	0	221	Available Energy
January 2018	0	0	221	0	0	0	0	0	221	Available Energy
February 2018	0	0	194	0	0	0	0	0	194	Available Energy
March 2018	0	0	323	0	0	0	0	0	323	Available Energy
April 2018	0	0	352	0	0	0	0	0	352	Available Energy
May 2018	0	0	291	0	0	0	0	0	291	Available Energy
June 2018	0	0	254	0	0	0	0	0	254	Available Energy
July 2018	0	0	243	0	0	0	0	0	243	Available Energy
August 2018	0	0	223	0	0	0	0	0	223	Available Energy
September 2018	0	0	202	0	0	0	0	0	202	Available Energy
	0	0	2,970	0	0	0	0	0	2,970	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Electric Power Cooperative, Inc. **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	9,871	0	0	0	0	0	0	9,871	Available Energy
November 2017	0	12,155	0	0	0	0	0	0	12,155	Available Energy
December 2017	0	10,887	0	0	0	0	0	0	10,887	Available Energy
January 2018	0	10,870	0	0	0	0	0	0	10,870	Available Energy
February 2018	0	9,552	0	0	0	0	0	0	9,552	Available Energy
March 2018	0	15,912	0	0	0	0	0	0	15,912	Available Energy
April 2018	0	17,353	0	0	0	0	0	0	17,353	Available Energy
May 2018	0	14,348	0	0	0	0	0	0	14,348	Available Energy
June 2018	0	12,494	0	0	0	0	0	0	12,494	Available Energy
July 2018	0	11,955	0	0	0	0	0	0	11,955	Available Energy
August 2018	0	10,994	0	0	0	0	0	0	10,994	Available Energy
September 2018	0	9,931	0	0	0	0	0	0	9,931	Available Energy
	0	146,323	0	0	0	0	0	0	146,323	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Power Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	3,628	0	0	0	0	0	3,628	Available Energy
November 2017	0	0	4,468	0	0	0	0	0	4,468	Available Energy
December 2017	0	0	4,002	0	0	0	0	0	4,002	Available Energy
January 2018	0	0	3,995	0	0	0	0	0	3,995	Available Energy
February 2018	0	0	3,511	0	0	0	0	0	3,511	Available Energy
March 2018	0	0	5,849	0	0	0	0	0	5,849	Available Energy
April 2018	0	0	6,378	0	0	0	0	0	6,378	Available Energy
May 2018	0	0	5,274	0	0	0	0	0	5,274	Available Energy
June 2018	0	0	4,592	0	0	0	0	0	4,592	Available Energy
July 2018	0	0	4,394	0	0	0	0	0	4,394	Available Energy
August 2018	0	0	4,041	0	0	0	0	0	4,041	Available Energy
September 2018	0	0	3,650	0	0	0	0	0	3,650	Available Energy
	0	0	53,781	0	0	0	0	0	53,781	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Arizona Power Authority Scheduling Entity: Salt River Project Balancing Authority: SRP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	35,226	1,689	0	0	0	0	0	0	36,916	Available Energy
November 2017	43,377	2,080	0	0	0	0	0	0	45,457	Available Energy
December 2017	38,852	1,863	0	0	0	0	0	0	40,715	Available Energy
January 2018	38,792	1,860	0	0	0	0	0	0	40,652	Available Energy
February 2018	34,087	1,635	0	0	0	0	0	0	35,722	Available Energy
March 2018	56,785	2,723	0	0	0	0	0	0	59,509	Available Energy
April 2018	61,928	2,970	0	0	0	0	0	0	64,898	Available Energy
May 2018	51,204	2,456	0	0	0	0	0	0	53,660	Available Energy
June 2018	44,587	2,138	0	0	0	0	0	0	46,725	Available Energy
July 2018	42,664	2,046	0	0	0	0	0	0	44,710	Available Energy
August 2018	39,233	1,882	0	0	0	0	0	0	41,115	Available Energy
September 2018	35,439	1,700	0	0	0	0	0	0	37,139	Available Energy
	522,174	25,043	0	0	0	0	0	0	547,218	

FY18 Master Schedule

Contractor's Available Energy

Contractor Totals: Arizona Power Authority

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)
October 2017	35,226	11,561	3,628	0	0	0	0	0	50,415
November 2017	43,377	14,235	4,468	0	0	0	0	0	62,080
December 2017	38,852	12,750	4,002	0	0	0	0	0	55,603
January 2018	38,792	12,731	3,995	0	0	0	0	0	55,518
February 2018	34,087	11,187	3,511	0	0	0	0	0	48,785
March 2018	56,785	18,636	5,849	0	0	0	0	0	81,270
April 2018	61,928	20,323	6,378	0	0	0	0	0	88,630
May 2018	51,204	16,804	5,274	0	0	0	0	0	73,282
June 2018	44,587	14,633	4,592	0	0	0	0	0	63,812
July 2018	42,664	14,001	4,394	0	0	0	0	0	61,060
August 2018	39,233	12,875	4,041	0	0	0	0	0	56,149
September 2018	35,439	11,630	3,650	0	0	0	0	0	50,720
	522,174	171,367	53,781	0	0	0	0	0	747,323

FY18 Master Schedule

Contractor's Available Energy

Contractor: Augustine Band of Cahuilla Indians **Scheduling Entity:** Augustine Band of Cahuilla Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	60	0	0	0	0	0	60	Available Energy
November 2017	0	0	74	0	0	0	0	0	74	Available Energy
December 2017	0	0	66	0	0	0	0	0	66	Available Energy
January 2018	0	0	66	0	0	0	0	0	66	Available Energy
February 2018	0	0	58	0	0	0	0	0	58	Available Energy
March 2018	0	0	97	0	0	0	0	0	97	Available Energy
April 2018	0	0	106	0	0	0	0	0	106	Available Energy
May 2018	0	0	87	0	0	0	0	0	87	Available Energy
June 2018	0	0	76	0	0	0	0	0	76	Available Energy
July 2018	0	0	73	0	0	0	0	0	73	Available Energy
August 2018	0	0	67	0	0	0	0	0	67	Available Energy
September 2018	0	0	61	0	0	0	0	0	61	Available Energy
	0	0	892	0	0	0	0	0	892	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Bishop Paiute Tribe **Scheduling Entity:** Bishop Paiute Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	48	0	0	0	0	0	48	Available Energy
November 2017	0	0	59	0	0	0	0	0	59	Available Energy
December 2017	0	0	53	0	0	0	0	0	53	Available Energy
January 2018	0	0	53	0	0	0	0	0	53	Available Energy
February 2018	0	0	46	0	0	0	0	0	46	Available Energy
March 2018	0	0	77	0	0	0	0	0	77	Available Energy
April 2018	0	0	84	0	0	0	0	0	84	Available Energy
May 2018	0	0	69	0	0	0	0	0	69	Available Energy
June 2018	0	0	60	0	0	0	0	0	60	Available Energy
July 2018	0	0	58	0	0	0	0	0	58	Available Energy
August 2018	0	0	53	0	0	0	0	0	53	Available Energy
September 2018	0	0	48	0	0	0	0	0	48	Available Energy
	0	0	708	0	0	0	0	0	708	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Cabazon Band Mission Indians **Scheduling Entity:** Cabazon Band Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	126	0	0	0	0	0	126	Available Energy
November 2017	0	0	155	0	0	0	0	0	155	Available Energy
December 2017	0	0	139	0	0	0	0	0	139	Available Energy
January 2018	0	0	139	0	0	0	0	0	139	Available Energy
February 2018	0	0	122	0	0	0	0	0	122	Available Energy
March 2018	0	0	203	0	0	0	0	0	203	Available Energy
April 2018	0	0	222	0	0	0	0	0	222	Available Energy
May 2018	0	0	183	0	0	0	0	0	183	Available Energy
June 2018	0	0	159	0	0	0	0	0	159	Available Energy
July 2018	0	0	153	0	0	0	0	0	153	Available Energy
August 2018	0	0	140	0	0	0	0	0	140	Available Energy
September 2018	0	0	127	0	0	0	0	0	127	Available Energy
	0	0	1,868	0	0	0	0	0	1,868	

FY18 Master Schedule

Contractor's Available Energy

Contractor: California Department of Water Resources **Scheduling Entity:** California Department of Water Resources **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	376	0	0	0	0	0	376	Available Energy
November 2017	0	0	463	0	0	0	0	0	463	Available Energy
December 2017	0	0	415	0	0	0	0	0	415	Available Energy
January 2018	0	0	414	0	0	0	0	0	414	Available Energy
February 2018	0	0	364	0	0	0	0	0	364	Available Energy
March 2018	0	0	606	0	0	0	0	0	606	Available Energy
April 2018	0	0	661	0	0	0	0	0	661	Available Energy
May 2018	0	0	546	0	0	0	0	0	546	Available Energy
June 2018	0	0	476	0	0	0	0	0	476	Available Energy
July 2018	0	0	455	0	0	0	0	0	455	Available Energy
August 2018	0	0	419	0	0	0	0	0	419	Available Energy
September 2018	0	0	378	0	0	0	0	0	378	Available Energy
	0	0	5,573	0	0	0	0	0	5,573	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Chemehuevi Indian Tribe **Scheduling Entity:** Chemehuevi Indian Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	176	0	0	0	0	0	176	Available Energy
November 2017	0	0	216	0	0	0	0	0	216	Available Energy
December 2017	0	0	194	0	0	0	0	0	194	Available Energy
January 2018	0	0	193	0	0	0	0	0	193	Available Energy
February 2018	0	0	170	0	0	0	0	0	170	Available Energy
March 2018	0	0	283	0	0	0	0	0	283	Available Energy
April 2018	0	0	309	0	0	0	0	0	309	Available Energy
May 2018	0	0	255	0	0	0	0	0	255	Available Energy
June 2018	0	0	222	0	0	0	0	0	222	Available Energy
July 2018	0	0	213	0	0	0	0	0	213	Available Energy
August 2018	0	0	195	0	0	0	0	0	195	Available Energy
September 2018	0	0	177	0	0	0	0	0	177	Available Energy
	0	0	2,602	0	0	0	0	0	2,602	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Anaheim Scheduling Entity: City of Anaheim Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	2,836	0	0	0	0	0	0	2,836	Available Energy
November 2017	0	3,492	0	0	0	0	0	0	3,492	Available Energy
December 2017	0	3,127	0	0	0	0	0	0	3,127	Available Energy
January 2018	0	3,123	0	0	0	0	0	0	3,123	Available Energy
February 2018	0	2,744	0	0	0	0	0	0	2,744	Available Energy
March 2018	0	4,571	0	0	0	0	0	0	4,571	Available Energy
April 2018	0	4,985	0	0	0	0	0	0	4,985	Available Energy
May 2018	0	4,122	0	0	0	0	0	0	4,122	Available Energy
June 2018	0	3,589	0	0	0	0	0	0	3,589	Available Energy
July 2018	0	3,434	0	0	0	0	0	0	3,434	Available Energy
August 2018	0	3,158	0	0	0	0	0	0	3,158	Available Energy
September 2018	0	2,853	0	0	0	0	0	0	2,853	Available Energy
	0	42,033	0	0	0	0	0	0	42,033	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Azusa Scheduling Entity: City of Azusa Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	273	0	0	0	0	0	0	273	Available Energy
November 2017	0	336	0	0	0	0	0	0	336	Available Energy
December 2017	0	301	0	0	0	0	0	0	301	Available Energy
January 2018	0	300	0	0	0	0	0	0	300	Available Energy
February 2018	0	264	0	0	0	0	0	0	264	Available Energy
March 2018	0	440	0	0	0	0	0	0	440	Available Energy
April 2018	0	479	0	0	0	0	0	0	479	Available Energy
May 2018	0	396	0	0	0	0	0	0	396	Available Energy
June 2018	0	345	0	0	0	0	0	0	345	Available Energy
July 2018	0	330	0	0	0	0	0	0	330	Available Energy
August 2018	0	304	0	0	0	0	0	0	304	Available Energy
September 2018	0	274	0	0	0	0	0	0	274	Available Energy
	0	4,042	0	0	0	0	0	0	4,042	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Banning Scheduling Entity: City of Riverside Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	109	0	0	0	0	0	0	109	Available Energy
November 2017	0	134	0	0	0	0	0	0	134	Available Energy
December 2017	0	120	0	0	0	0	0	0	120	Available Energy
January 2018	0	120	0	0	0	0	0	0	120	Available Energy
February 2018	0	106	0	0	0	0	0	0	106	Available Energy
March 2018	0	176	0	0	0	0	0	0	176	Available Energy
April 2018	0	192	0	0	0	0	0	0	192	Available Energy
May 2018	0	159	0	0	0	0	0	0	159	Available Energy
June 2018	0	138	0	0	0	0	0	0	138	Available Energy
July 2018	0	132	0	0	0	0	0	0	132	Available Energy
August 2018	0	121	0	0	0	0	0	0	121	Available Energy
September 2018	0	110	0	0	0	0	0	0	110	Available Energy
	0	1,617	0	0	0	0	0	0	1,617	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Boulder City **Scheduling Entity:** Western Area Power Administration **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	4,362	0	0	0	0	0	0	0	4,362	Available Energy
November 2017	5,372	0	0	0	0	0	0	0	5,372	Available Energy
December 2017	4,811	0	0	0	0	0	0	0	4,811	Available Energy
January 2018	4,804	0	0	0	0	0	0	0	4,804	Available Energy
February 2018	4,221	0	0	0	0	0	0	0	4,221	Available Energy
March 2018	7,032	0	0	0	0	0	0	0	7,032	Available Energy
April 2018	7,669	0	0	0	0	0	0	0	7,669	Available Energy
May 2018	6,341	0	0	0	0	0	0	0	6,341	Available Energy
June 2018	5,522	0	0	0	0	0	0	0	5,522	Available Energy
July 2018	5,284	0	0	0	0	0	0	0	5,284	Available Energy
August 2018	4,859	0	0	0	0	0	0	0	4,859	Available Energy
September 2018	4,389	0	0	0	0	0	0	0	4,389	Available Energy
	64,667	0	0	0	0	0	0	0	64,667	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Burbank **Scheduling Entity:** Los Angeles Department of Water & Power **Balancing Authority:** LADWP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,154	297	0	0	0	0	0	0	1,451	Available Energy
November 2017	1,421	365	0	0	0	0	0	0	1,786	Available Energy
December 2017	1,272	327	0	0	0	0	0	0	1,600	Available Energy
January 2018	1,271	327	0	0	0	0	0	0	1,597	Available Energy
February 2018	1,116	287	0	0	0	0	0	0	1,404	Available Energy
March 2018	1,860	478	0	0	0	0	0	0	2,338	Available Energy
April 2018	2,028	522	0	0	0	0	0	0	2,550	Available Energy
May 2018	1,677	431	0	0	0	0	0	0	2,108	Available Energy
June 2018	1,460	376	0	0	0	0	0	0	1,836	Available Energy
July 2018	1,397	359	0	0	0	0	0	0	1,757	Available Energy
August 2018	1,285	331	0	0	0	0	0	0	1,616	Available Energy
September 2018	1,161	299	0	0	0	0	0	0	1,459	Available Energy
	17,103	4,399	0	0	0	0	0	0	21,502	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Cerritos **Scheduling Entity:** Shell Energy North America (US), L.P. **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	377	0	0	0	6	0	383	Available Energy
November 2017	0	0	464	0	0	0	0	0	464	Available Energy
December 2017	0	0	416	0	0	0	1	0	417	Available Energy
January 2018	0	0	415	0	0	0	1	0	416	Available Energy
February 2018	0	0	365	0	0	0	1	0	366	Available Energy
March 2018	0	0	607	0	0	0	-58	0	549	Available Energy
April 2018	0	0	662	0	0	0	0	0	662	Available Energy
May 2018	0	0	548	0	0	0	0	0	548	Available Energy
June 2018	0	0	477	0	0	0	-12	0	465	Available Energy
July 2018	0	0	456	0	0	0	0	0	456	Available Energy
August 2018	0	0	420	0	0	0	0	0	420	Available Energy
September 2018	0	0	379	0	0	0	61	0	440	Available Energy
	0	0	5,585	0	0	0	0	0	5,585	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Colton **Scheduling Entity:** Shell Energy North America (US), L.P. **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	218	0	0	0	0	0	0	218	Available Energy
November 2017	0	269	0	0	0	0	0	0	269	Available Energy
December 2017	0	241	0	0	0	0	0	0	241	Available Energy
January 2018	0	240	0	0	0	0	0	0	240	Available Energy
February 2018	0	211	0	0	0	0	0	0	211	Available Energy
March 2018	0	352	0	0	0	0	0	0	352	Available Energy
April 2018	0	383	0	0	0	0	0	0	383	Available Energy
May 2018	0	317	0	0	0	0	0	0	317	Available Energy
June 2018	0	276	0	0	0	0	0	0	276	Available Energy
July 2018	0	264	0	0	0	0	0	0	264	Available Energy
August 2018	0	243	0	0	0	0	0	0	243	Available Energy
September 2018	0	219	0	0	0	0	0	0	219	Available Energy
	0	3,233	0	0	0	0	0	0	3,233	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Corona Scheduling Entity: City of Corona Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	375	0	0	0	6	0	381	Available Energy
November 2017	0	0	462	0	0	0	0	0	462	Available Energy
December 2017	0	0	414	0	0	0	1	0	415	Available Energy
January 2018	0	0	413	0	0	0	1	0	414	Available Energy
February 2018	0	0	363	0	0	0	1	0	364	Available Energy
March 2018	0	0	605	0	0	0	-57	0	548	Available Energy
April 2018	0	0	660	0	0	0	0	0	660	Available Energy
May 2018	0	0	545	0	0	0	0	0	545	Available Energy
June 2018	0	0	475	0	0	0	-10	0	465	Available Energy
July 2018	0	0	454	0	0	0	0	0	454	Available Energy
August 2018	0	0	418	0	0	0	0	0	418	Available Energy
September 2018	0	0	377	0	0	0	58	0	435	Available Energy
	0	0	5,561	0	0	0	0	0	5,561	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Glendale **Scheduling Entity:** Los Angeles Department of Water & Power **Balancing Authority:** LADWP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	3,692	226	0	0	0	0	0	0	3,919	Available Energy
November 2017	4,547	279	0	0	0	0	0	0	4,825	Available Energy
December 2017	4,072	250	0	0	0	0	0	0	4,322	Available Energy
January 2018	4,066	249	0	0	0	0	0	0	4,315	Available Energy
February 2018	3,573	219	0	0	0	0	0	0	3,792	Available Energy
March 2018	5,952	365	0	0	0	0	0	0	6,317	Available Energy
April 2018	6,491	398	0	0	0	0	0	0	6,889	Available Energy
May 2018	5,367	329	0	0	0	0	0	0	5,696	Available Energy
June 2018	4,673	286	0	0	0	0	0	0	4,960	Available Energy
July 2018	4,472	274	0	0	0	0	0	0	4,746	Available Energy
August 2018	4,112	252	0	0	0	0	0	0	4,364	Available Energy
September 2018	3,715	228	0	0	0	0	0	0	3,942	Available Energy
	54,733	3,355	0	0	0	0	0	0	58,088	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Pasadena Scheduling Entity: City of Pasadena Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	3,167	197	0	0	0	0	0	0	3,365	Available Energy
November 2017	3,900	243	0	0	0	0	0	0	4,143	Available Energy
December 2017	3,493	218	0	0	0	0	0	0	3,711	Available Energy
January 2018	3,488	217	0	0	0	0	0	0	3,705	Available Energy
February 2018	3,065	191	0	0	0	0	0	0	3,256	Available Energy
March 2018	5,105	318	0	0	0	0	0	0	5,424	Available Energy
April 2018	5,568	347	0	0	0	0	0	0	5,915	Available Energy
May 2018	4,604	287	0	0	0	0	0	0	4,891	Available Energy
June 2018	4,009	250	0	0	0	0	0	0	4,259	Available Energy
July 2018	3,836	239	0	0	0	0	0	0	4,075	Available Energy
August 2018	3,527	220	0	0	0	0	0	0	3,747	Available Energy
September 2018	3,186	199	0	0	0	0	0	0	3,385	Available Energy
	46,947	2,927	0	0	0	0	0	0	49,874	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Riverside Scheduling Entity: City of Riverside Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	2,127	0	0	0	0	0	0	2,127	Available Energy
November 2017	0	2,619	0	0	0	0	0	0	2,619	Available Energy
December 2017	0	2,346	0	0	0	0	0	0	2,346	Available Energy
January 2018	0	2,342	0	0	0	0	0	0	2,342	Available Energy
February 2018	0	2,058	0	0	0	0	0	0	2,058	Available Energy
March 2018	0	3,428	0	0	0	0	0	0	3,428	Available Energy
April 2018	0	3,739	0	0	0	0	0	0	3,739	Available Energy
May 2018	0	3,091	0	0	0	0	0	0	3,091	Available Energy
June 2018	0	2,692	0	0	0	0	0	0	2,692	Available Energy
July 2018	0	2,576	0	0	0	0	0	0	2,576	Available Energy
August 2018	0	2,369	0	0	0	0	0	0	2,369	Available Energy
September 2018	0	2,140	0	0	0	0	0	0	2,140	Available Energy
	0	31,525	0	0	0	0	0	0	31,525	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Vernon Scheduling Entity: City of Vernon Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	1,527	0	0	0	0	0	0	1,527	Available Energy
November 2017	0	1,880	0	0	0	0	0	0	1,880	Available Energy
December 2017	0	1,684	0	0	0	0	0	0	1,684	Available Energy
January 2018	0	1,681	0	0	0	0	0	0	1,681	Available Energy
February 2018	0	1,477	0	0	0	0	0	0	1,477	Available Energy
March 2018	0	2,461	0	0	0	0	0	0	2,461	Available Energy
April 2018	0	2,684	0	0	0	0	0	0	2,684	Available Energy
May 2018	0	2,219	0	0	0	0	0	0	2,219	Available Energy
June 2018	0	1,933	0	0	0	0	0	0	1,933	Available Energy
July 2018	0	1,849	0	0	0	0	0	0	1,849	Available Energy
August 2018	0	1,701	0	0	0	0	0	0	1,701	Available Energy
September 2018	0	1,536	0	0	0	0	0	0	1,536	Available Energy
	0	22,633	0	0	0	0	0	0	22,633	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Victorville **Scheduling Entity:** Noble Americas Gas and Power Corp. **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	330	0	0	0	5	0	335	Available Energy
November 2017	0	0	406	0	0	0	0	0	406	Available Energy
December 2017	0	0	364	0	0	0	1	0	365	Available Energy
January 2018	0	0	363	0	0	0	1	0	364	Available Energy
February 2018	0	0	319	0	0	0	1	0	320	Available Energy
March 2018	0	0	531	0	0	0	-52	0	479	Available Energy
April 2018	0	0	580	0	0	0	0	0	580	Available Energy
May 2018	0	0	479	0	0	0	0	0	479	Available Energy
June 2018	0	0	417	0	0	0	-10	0	407	Available Energy
July 2018	0	0	399	0	0	0	0	0	399	Available Energy
August 2018	0	0	367	0	0	0	0	0	367	Available Energy
September 2018	0	0	332	0	0	0	54	0	386	Available Energy
	0	0	4,886	0	0	0	0	0	4,886	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,720	646	0	0	0	0	0	0	2,365	Available Energy
November 2017	2,118	795	0	0	0	0	0	0	2,913	Available Energy
December 2017	1,897	712	0	0	0	0	0	0	2,609	Available Energy
January 2018	1,894	711	0	0	0	0	0	0	2,605	Available Energy
February 2018	1,664	625	0	0	0	0	0	0	2,289	Available Energy
March 2018	2,773	1,041	0	0	0	0	0	0	3,813	Available Energy
April 2018	3,024	1,135	0	0	0	0	0	0	4,158	Available Energy
May 2018	2,500	938	0	0	0	0	0	0	3,438	Available Energy
June 2018	2,177	817	0	0	0	0	0	0	2,994	Available Energy
July 2018	2,083	782	0	0	0	0	0	0	2,865	Available Energy
August 2018	1,916	719	0	0	0	0	0	0	2,635	Available Energy
September 2018	1,730	649	0	0	0	0	0	0	2,380	Available Energy
	25,495	9,569	0	0	0	0	0	0	35,064	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,675	4,227	0	0	0	0	0	0	5,902	Available Energy
November 2017	2,063	5,205	0	0	0	0	0	0	7,268	Available Energy
December 2017	1,847	4,662	0	0	0	0	0	0	6,510	Available Energy
January 2018	1,845	4,655	0	0	0	0	0	0	6,500	Available Energy
February 2018	1,621	4,091	0	0	0	0	0	0	5,711	Available Energy
March 2018	2,700	6,815	0	0	0	0	0	0	9,515	Available Energy
April 2018	2,945	7,432	0	0	0	0	0	0	10,376	Available Energy
May 2018	2,435	6,145	0	0	0	0	0	0	8,580	Available Energy
June 2018	2,120	5,351	0	0	0	0	0	0	7,471	Available Energy
July 2018	2,029	5,120	0	0	0	0	0	0	7,149	Available Energy
August 2018	1,866	4,708	0	0	0	0	0	0	6,574	Available Energy
September 2018	1,685	4,253	0	0	0	0	0	0	5,938	Available Energy
	24,830	62,663	0	0	0	0	0	0	87,493	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Morgan Stanley and Company, Inc. **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,523	1,142	125	0	0	0	0	0	2,791	Available Energy
November 2017	1,876	1,406	154	0	0	0	0	0	3,437	Available Energy
December 2017	1,680	1,260	138	0	0	0	0	0	3,078	Available Energy
January 2018	1,678	1,258	138	0	0	0	0	0	3,073	Available Energy
February 2018	1,474	1,105	121	0	0	0	0	0	2,701	Available Energy
March 2018	2,456	1,841	202	0	0	0	0	0	4,499	Available Energy
April 2018	2,678	2,008	220	0	0	0	0	0	4,906	Available Energy
May 2018	2,214	1,660	182	0	0	0	0	0	4,057	Available Energy
June 2018	1,928	1,446	159	0	0	0	0	0	3,532	Available Energy
July 2018	1,845	1,383	152	0	0	0	0	0	3,380	Available Energy
August 2018	1,697	1,272	139	0	0	0	0	0	3,108	Available Energy
September 2018	1,533	1,149	126	0	0	0	0	0	2,808	Available Energy
	22,582	16,932	1,856	0	0	0	0	0	41,370	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** NV Energy **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	15,272	15,477	2,415	0	0	0	0	0	33,164	Available Energy
November 2017	18,805	19,058	2,973	0	0	0	0	0	40,837	Available Energy
December 2017	16,844	17,070	2,663	0	0	0	0	0	36,577	Available Energy
January 2018	16,818	17,044	2,659	0	0	0	0	0	36,520	Available Energy
February 2018	14,778	14,977	2,337	0	0	0	0	0	32,091	Available Energy
March 2018	24,619	24,949	3,892	0	0	0	0	0	53,461	Available Energy
April 2018	26,848	27,209	4,245	0	0	0	0	0	58,302	Available Energy
May 2018	22,199	22,497	3,510	0	0	0	0	0	48,206	Available Energy
June 2018	19,330	19,590	3,056	0	0	0	0	0	41,976	Available Energy
July 2018	18,496	18,745	2,924	0	0	0	0	0	40,166	Available Energy
August 2018	17,009	17,238	2,689	0	0	0	0	0	36,936	Available Energy
September 2018	15,364	15,571	2,429	0	0	0	0	0	33,364	Available Energy
	226,382	229,425	35,794	0	0	0	0	0	491,600	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Tenaska Power Services Co. **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	10,935	0	219	0	0	0	0	0	11,155	Available Energy
November 2017	13,465	0	270	0	0	0	0	0	13,735	Available Energy
December 2017	12,061	0	242	0	0	0	0	0	12,302	Available Energy
January 2018	12,042	0	241	0	0	0	0	0	12,284	Available Energy
February 2018	10,582	0	212	0	0	0	0	0	10,794	Available Energy
March 2018	17,628	0	353	0	0	0	0	0	17,981	Available Energy
April 2018	19,224	0	385	0	0	0	0	0	19,610	Available Energy
May 2018	15,895	0	319	0	0	0	0	0	16,214	Available Energy
June 2018	13,841	0	277	0	0	0	0	0	14,119	Available Energy
July 2018	13,244	0	265	0	0	0	0	0	13,510	Available Energy
August 2018	12,179	0	244	0	0	0	0	0	12,423	Available Energy
September 2018	11,001	0	220	0	0	0	0	0	11,222	Available Energy
	162,099	0	3,249	0	0	0	0	0	165,347	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Western Area Power Administration **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	4,101	974	0	0	0	0	0	0	5,075	Available Energy
November 2017	5,050	1,200	0	0	0	0	0	0	6,249	Available Energy
December 2017	4,523	1,075	0	0	0	0	0	0	5,598	Available Energy
January 2018	4,516	1,073	0	0	0	0	0	0	5,589	Available Energy
February 2018	3,968	943	0	0	0	0	0	0	4,911	Available Energy
March 2018	6,610	1,571	0	0	0	0	0	0	8,181	Available Energy
April 2018	7,209	1,713	0	0	0	0	0	0	8,922	Available Energy
May 2018	5,961	1,416	0	0	0	0	0	0	7,377	Available Energy
June 2018	5,190	1,233	0	0	0	0	0	0	6,424	Available Energy
July 2018	4,967	1,180	0	0	0	0	0	0	6,147	Available Energy
August 2018	4,567	1,085	0	0	0	0	0	0	5,652	Available Energy
September 2018	4,126	980	0	0	0	0	0	0	5,106	Available Energy
	60,787	14,445	0	0	0	0	0	0	75,232	

FY18 Master Schedule

Contractor's Available Energy

Contractor Totals: Colorado River Commission of Nevada

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	35,226	22,467	2,759	0	0	0	0	0	60,452	
November 2017	43,377	27,665	3,397	0	0	0	0	0	74,439	
December 2017	38,852	24,779	3,043	0	0	0	0	0	66,673	
January 2018	38,792	24,741	3,038	0	0	0	0	0	66,571	
February 2018	34,087	21,740	2,670	0	0	0	0	0	58,497	
March 2018	56,785	36,217	4,448	0	0	0	0	0	97,450	
April 2018	61,928	39,496	4,850	0	0	0	0	0	106,275	
May 2018	51,204	32,657	4,011	0	0	0	0	0	87,872	
June 2018	44,587	28,437	3,492	0	0	0	0	0	76,516	
July 2018	42,664	27,210	3,342	0	0	0	0	0	73,216	
August 2018	39,233	25,022	3,073	0	0	0	0	0	67,328	
September 2018	35,439	22,602	2,776	0	0	0	0	0	60,817	
	522,174	333,034	40,899	0	0	0	0	0	896,107	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Fort McDowell Yavapai Nation **Scheduling Entity:** Fort McDowell Yavapai Nation **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	42	0	0	0	0	0	42	Available Energy
November 2017	0	0	52	0	0	0	0	0	52	Available Energy
December 2017	0	0	47	0	0	0	0	0	47	Available Energy
January 2018	0	0	47	0	0	0	0	0	47	Available Energy
February 2018	0	0	41	0	0	0	0	0	41	Available Energy
March 2018	0	0	68	0	0	0	0	0	68	Available Energy
April 2018	0	0	75	0	0	0	0	0	75	Available Energy
May 2018	0	0	62	0	0	0	0	0	62	Available Energy
June 2018	0	0	54	0	0	0	0	0	54	Available Energy
July 2018	0	0	51	0	0	0	0	0	51	Available Energy
August 2018	0	0	47	0	0	0	0	0	47	Available Energy
September 2018	0	0	43	0	0	0	0	0	43	Available Energy
	0	0	629	0	0	0	0	0	629	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Gila River Indian Community Utility Authority **Scheduling Entity:** Gila River Indian Community Utility Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	377	0	0	0	0	0	377	Available Energy
November 2017	0	0	464	0	0	0	0	0	464	Available Energy
December 2017	0	0	416	0	0	0	0	0	416	Available Energy
January 2018	0	0	415	0	0	0	0	0	415	Available Energy
February 2018	0	0	365	0	0	0	0	0	365	Available Energy
March 2018	0	0	608	0	0	0	0	0	608	Available Energy
April 2018	0	0	663	0	0	0	0	0	663	Available Energy
May 2018	0	0	548	0	0	0	0	0	548	Available Energy
June 2018	0	0	477	0	0	0	0	0	477	Available Energy
July 2018	0	0	456	0	0	0	0	0	456	Available Energy
August 2018	0	0	420	0	0	0	0	0	420	Available Energy
September 2018	0	0	379	0	0	0	0	0	379	Available Energy
	0	0	5,587	0	0	0	0	0	5,587	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Hualapai Nation Scheduling Entity: Hualapai Nation Balancing Authority: WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	48	0	0	0	0	0	48	Available Energy
November 2017	0	0	59	0	0	0	0	0	59	Available Energy
December 2017	0	0	53	0	0	0	0	0	53	Available Energy
January 2018	0	0	53	0	0	0	0	0	53	Available Energy
February 2018	0	0	46	0	0	0	0	0	46	Available Energy
March 2018	0	0	77	0	0	0	0	0	77	Available Energy
April 2018	0	0	84	0	0	0	0	0	84	Available Energy
May 2018	0	0	70	0	0	0	0	0	70	Available Energy
June 2018	0	0	61	0	0	0	0	0	61	Available Energy
July 2018	0	0	58	0	0	0	0	0	58	Available Energy
August 2018	0	0	53	0	0	0	0	0	53	Available Energy
September 2018	0	0	48	0	0	0	0	0	48	Available Energy
	0	0	710	0	0	0	0	0	710	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Imperial Irrigation District **Scheduling Entity:** Imperial Irrigation District **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	377	0	0	0	0	0	377	Available Energy
November 2017	0	0	464	0	0	0	0	0	464	Available Energy
December 2017	0	0	416	0	0	0	0	0	416	Available Energy
January 2018	0	0	415	0	0	0	0	0	415	Available Energy
February 2018	0	0	365	0	0	0	0	0	365	Available Energy
March 2018	0	0	608	0	0	0	0	0	608	Available Energy
April 2018	0	0	663	0	0	0	0	0	663	Available Energy
May 2018	0	0	548	0	0	0	0	0	548	Available Energy
June 2018	0	0	477	0	0	0	0	0	477	Available Energy
July 2018	0	0	456	0	0	0	0	0	456	Available Energy
August 2018	0	0	420	0	0	0	0	0	420	Available Energy
September 2018	0	0	379	0	0	0	0	0	379	Available Energy
	0	0	5,587	0	0	0	0	0	5,587	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Kaibab Band of Paiute Indians **Scheduling Entity:** Kaibab Band of Paiute Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	16	0	0	0	0	0	16	Available Energy
November 2017	0	0	19	0	0	0	0	0	19	Available Energy
December 2017	0	0	17	0	0	0	0	0	17	Available Energy
January 2018	0	0	17	0	0	0	0	0	17	Available Energy
February 2018	0	0	15	0	0	0	0	0	15	Available Energy
March 2018	0	0	25	0	0	0	0	0	25	Available Energy
April 2018	0	0	27	0	0	0	0	0	27	Available Energy
May 2018	0	0	23	0	0	0	0	0	23	Available Energy
June 2018	0	0	20	0	0	0	0	0	20	Available Energy
July 2018	0	0	19	0	0	0	0	0	19	Available Energy
August 2018	0	0	17	0	0	0	0	0	17	Available Energy
September 2018	0	0	16	0	0	0	0	0	16	Available Energy
	0	0	231	0	0	0	0	0	231	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Las Vegas Paiute Tribe **Scheduling Entity:** Las Vegas Paiute Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	86	0	0	0	0	0	86	Available Energy
November 2017	0	0	106	0	0	0	0	0	106	Available Energy
December 2017	0	0	95	0	0	0	0	0	95	Available Energy
January 2018	0	0	95	0	0	0	0	0	95	Available Energy
February 2018	0	0	84	0	0	0	0	0	84	Available Energy
March 2018	0	0	139	0	0	0	0	0	139	Available Energy
April 2018	0	0	152	0	0	0	0	0	152	Available Energy
May 2018	0	0	126	0	0	0	0	0	126	Available Energy
June 2018	0	0	109	0	0	0	0	0	109	Available Energy
July 2018	0	0	105	0	0	0	0	0	105	Available Energy
August 2018	0	0	96	0	0	0	0	0	96	Available Energy
September 2018	0	0	87	0	0	0	0	0	87	Available Energy
	0	0	1,281	0	0	0	0	0	1,281	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Los Angeles Department of Water & Power **Scheduling Entity:** Los Angeles Department of Water & Power **Balancing Authority:** LADWP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	38,073	0	0	0	0	0	0	0	38,073	Available Energy
November 2017	46,882	0	0	0	0	0	0	0	46,882	Available Energy
December 2017	41,991	0	0	0	0	0	0	0	41,991	Available Energy
January 2018	41,927	0	0	0	0	0	0	0	41,927	Available Energy
February 2018	36,842	0	0	0	0	0	0	0	36,842	Available Energy
March 2018	61,374	0	0	0	0	0	0	0	61,374	Available Energy
April 2018	66,932	0	0	0	0	0	0	0	66,932	Available Energy
May 2018	55,342	0	0	0	0	0	0	0	55,342	Available Energy
June 2018	48,190	0	0	0	0	0	0	0	48,190	Available Energy
July 2018	46,112	0	0	0	0	0	0	0	46,112	Available Energy
August 2018	42,404	0	0	0	0	0	0	0	42,404	Available Energy
September 2018	38,303	0	0	0	0	0	0	0	38,303	Available Energy
	564,373	0	0	0	0	0	0	0	564,373	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Metropolitan Water District of Southern California **Scheduling Entity:** Southern California Edison **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	70,453	0	0	0	0	0	0	0	70,453	Available Energy
November 2017	86,753	0	0	0	0	0	0	0	86,753	Available Energy
December 2017	77,703	0	0	0	0	0	0	0	77,703	Available Energy
January 2018	77,583	0	0	0	0	0	0	0	77,583	Available Energy
February 2018	68,174	0	0	0	0	0	0	0	68,174	Available Energy
March 2018	113,571	0	0	0	0	0	0	0	113,571	Available Energy
April 2018	123,855	0	0	0	0	0	0	0	123,855	Available Energy
May 2018	102,408	0	0	0	0	0	0	0	102,408	Available Energy
June 2018	89,174	0	0	0	0	0	0	0	89,174	Available Energy
July 2018	85,328	0	0	0	0	0	0	0	85,328	Available Energy
August 2018	78,466	0	0	0	0	0	0	0	78,466	Available Energy
September 2018	70,878	0	0	0	0	0	0	0	70,878	Available Energy
	1,044,346	0	0	0	0	0	0	0	1,044,346	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Morongo Band of Mission Indians **Scheduling Entity:** Morongo Band of Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	138	0	0	0	0	0	138	Available Energy
November 2017	0	0	170	0	0	0	0	0	170	Available Energy
December 2017	0	0	152	0	0	0	0	0	152	Available Energy
January 2018	0	0	152	0	0	0	0	0	152	Available Energy
February 2018	0	0	133	0	0	0	0	0	133	Available Energy
March 2018	0	0	222	0	0	0	0	0	222	Available Energy
April 2018	0	0	243	0	0	0	0	0	243	Available Energy
May 2018	0	0	201	0	0	0	0	0	201	Available Energy
June 2018	0	0	175	0	0	0	0	0	175	Available Energy
July 2018	0	0	167	0	0	0	0	0	167	Available Energy
August 2018	0	0	154	0	0	0	0	0	154	Available Energy
September 2018	0	0	139	0	0	0	0	0	139	Available Energy
	0	0	2,045	0	0	0	0	0	2,045	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Navajo Tribal Utility Authority **Scheduling Entity:** Navajo Tribal Utility Authority **Balancing Authority:** TEP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	377	0	0	0	0	0	377	Available Energy
November 2017	0	0	464	0	0	0	0	0	464	Available Energy
December 2017	0	0	416	0	0	0	0	0	416	Available Energy
January 2018	0	0	415	0	0	0	0	0	415	Available Energy
February 2018	0	0	365	0	0	0	0	0	365	Available Energy
March 2018	0	0	608	0	0	0	0	0	608	Available Energy
April 2018	0	0	663	0	0	0	0	0	663	Available Energy
May 2018	0	0	548	0	0	0	0	0	548	Available Energy
June 2018	0	0	477	0	0	0	0	0	477	Available Energy
July 2018	0	0	456	0	0	0	0	0	456	Available Energy
August 2018	0	0	420	0	0	0	0	0	420	Available Energy
September 2018	0	0	379	0	0	0	0	0	379	Available Energy
	0	0	5,587	0	0	0	0	0	5,587	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Pascua Yaqui Indian Tribe **Scheduling Entity:** Pascua Yaqui Indian Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	55	0	0	0	0	0	55	Available Energy
November 2017	0	0	68	0	0	0	0	0	68	Available Energy
December 2017	0	0	61	0	0	0	0	0	61	Available Energy
January 2018	0	0	60	0	0	0	0	0	60	Available Energy
February 2018	0	0	53	0	0	0	0	0	53	Available Energy
March 2018	0	0	89	0	0	0	0	0	89	Available Energy
April 2018	0	0	97	0	0	0	0	0	97	Available Energy
May 2018	0	0	80	0	0	0	0	0	80	Available Energy
June 2018	0	0	69	0	0	0	0	0	69	Available Energy
July 2018	0	0	66	0	0	0	0	0	66	Available Energy
August 2018	0	0	61	0	0	0	0	0	61	Available Energy
September 2018	0	0	55	0	0	0	0	0	55	Available Energy
	0	0	814	0	0	0	0	0	814	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California **Scheduling Entity:** Pechanga Band Of Luiseño Mission

Indians of the Pechanga Reservation, California **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	251	0	0	0	0	0	251	Available Energy
November 2017	0	0	309	0	0	0	0	0	309	Available Energy
December 2017	0	0	277	0	0	0	0	0	277	Available Energy
January 2018	0	0	277	0	0	0	0	0	277	Available Energy
February 2018	0	0	243	0	0	0	0	0	243	Available Energy
March 2018	0	0	405	0	0	0	0	0	405	Available Energy
April 2018	0	0	442	0	0	0	0	0	442	Available Energy
May 2018	0	0	365	0	0	0	0	0	365	Available Energy
June 2018	0	0	318	0	0	0	0	0	318	Available Energy
July 2018	0	0	304	0	0	0	0	0	304	Available Energy
August 2018	0	0	280	0	0	0	0	0	280	Available Energy
September 2018	0	0	253	0	0	0	0	0	253	Available Energy
	0	0	3,725	0	0	0	0	0	3,725	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Rancho Cucamonga Municipal Utility **Scheduling Entity:** Rancho Cucamonga Municipal Utility **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	377	0	0	0	0	0	377	Available Energy
November 2017	0	0	464	0	0	0	0	0	464	Available Energy
December 2017	0	0	416	0	0	0	0	0	416	Available Energy
January 2018	0	0	415	0	0	0	0	0	415	Available Energy
February 2018	0	0	365	0	0	0	0	0	365	Available Energy
March 2018	0	0	607	0	0	0	0	0	607	Available Energy
April 2018	0	0	662	0	0	0	0	0	662	Available Energy
May 2018	0	0	548	0	0	0	0	0	548	Available Energy
June 2018	0	0	477	0	0	0	0	0	477	Available Energy
July 2018	0	0	456	0	0	0	0	0	456	Available Energy
August 2018	0	0	420	0	0	0	0	0	420	Available Energy
September 2018	0	0	379	0	0	0	0	0	379	Available Energy
	0	0	5,585	0	0	0	0	0	5,585	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Salt River Pima-Maricopa Indian Community **Scheduling Entity:** Salt River Pima-Maricopa Indian Community **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	377	0	0	0	0	0	377	Available Energy
November 2017	0	0	464	0	0	0	0	0	464	Available Energy
December 2017	0	0	416	0	0	0	0	0	416	Available Energy
January 2018	0	0	415	0	0	0	0	0	415	Available Energy
February 2018	0	0	365	0	0	0	0	0	365	Available Energy
March 2018	0	0	608	0	0	0	0	0	608	Available Energy
April 2018	0	0	663	0	0	0	0	0	663	Available Energy
May 2018	0	0	548	0	0	0	0	0	548	Available Energy
June 2018	0	0	477	0	0	0	0	0	477	Available Energy
July 2018	0	0	456	0	0	0	0	0	456	Available Energy
August 2018	0	0	420	0	0	0	0	0	420	Available Energy
September 2018	0	0	379	0	0	0	0	0	379	Available Energy
	0	0	5,587	0	0	0	0	0	5,587	

FY18 Master Schedule

Contractor's Available Energy

Contractor: San Diego County Water Authority **Scheduling Entity:** San Diego County Water Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	203	0	0	0	8	0	211	Available Energy
November 2017	0	0	250	0	0	0	0	0	250	Available Energy
December 2017	0	0	224	0	0	0	0	0	224	Available Energy
January 2018	0	0	224	0	0	0	0	0	224	Available Energy
February 2018	0	0	197	0	0	0	0	0	197	Available Energy
March 2018	0	0	328	0	0	0	-85	0	243	Available Energy
April 2018	0	0	357	0	0	0	0	0	357	Available Energy
May 2018	0	0	296	0	0	0	0	0	296	Available Energy
June 2018	0	0	257	0	0	0	0	0	257	Available Energy
July 2018	0	0	246	0	0	0	0	0	246	Available Energy
August 2018	0	0	226	0	0	0	0	0	226	Available Energy
September 2018	0	0	205	0	0	0	77	0	282	Available Energy
	0	0	3,014	0	0	0	0	0	3,014	

FY18 Master Schedule

Contractor's Available Energy

Contractor: San Luis Rey River Indian Water Authority **Scheduling Entity:** San Diego Gas & Electric Company **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	376	0	0	0	0	0	376	Available Energy
November 2017	0	0	463	0	0	0	0	0	463	Available Energy
December 2017	0	0	415	0	0	0	0	0	415	Available Energy
January 2018	0	0	414	0	0	0	0	0	414	Available Energy
February 2018	0	0	364	0	0	0	0	0	364	Available Energy
March 2018	0	0	606	0	0	0	0	0	606	Available Energy
April 2018	0	0	661	0	0	0	0	0	661	Available Energy
May 2018	0	0	546	0	0	0	0	0	546	Available Energy
June 2018	0	0	476	0	0	0	0	0	476	Available Energy
July 2018	0	0	455	0	0	0	0	0	455	Available Energy
August 2018	0	0	419	0	0	0	0	0	419	Available Energy
September 2018	0	0	378	0	0	0	0	0	378	Available Energy
	0	0	5,573	0	0	0	0	0	5,573	

FY18 Master Schedule

Contractor's Available Energy

Contractor: San Manuel Band of Mission Indians **Scheduling Entity:** San Manuel Band of Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	321	0	0	0	0	0	321	Available Energy
November 2017	0	0	395	0	0	0	0	0	395	Available Energy
December 2017	0	0	354	0	0	0	0	0	354	Available Energy
January 2018	0	0	353	0	0	0	0	0	353	Available Energy
February 2018	0	0	310	0	0	0	0	0	310	Available Energy
March 2018	0	0	517	0	0	0	0	0	517	Available Energy
April 2018	0	0	564	0	0	0	0	0	564	Available Energy
May 2018	0	0	466	0	0	0	0	0	466	Available Energy
June 2018	0	0	406	0	0	0	0	0	406	Available Energy
July 2018	0	0	389	0	0	0	0	0	389	Available Energy
August 2018	0	0	357	0	0	0	0	0	357	Available Energy
September 2018	0	0	323	0	0	0	0	0	323	Available Energy
	0	0	4,756	0	0	0	0	0	4,756	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Southern California Edison **Scheduling Entity:** Southern California Edison **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	13,671	0	0	0	0	0	0	0	13,671	Available Energy
November 2017	16,834	0	0	0	0	0	0	0	16,834	Available Energy
December 2017	15,077	0	0	0	0	0	0	0	15,077	Available Energy
January 2018	15,054	0	0	0	0	0	0	0	15,054	Available Energy
February 2018	13,229	0	0	0	0	0	0	0	13,229	Available Energy
March 2018	22,037	0	0	0	0	0	0	0	22,037	Available Energy
April 2018	24,033	0	0	0	0	0	0	0	24,033	Available Energy
May 2018	19,871	0	0	0	0	0	0	0	19,871	Available Energy
June 2018	17,303	0	0	0	0	0	0	0	17,303	Available Energy
July 2018	16,557	0	0	0	0	0	0	0	16,557	Available Energy
August 2018	15,226	0	0	0	0	0	0	0	15,226	Available Energy
September 2018	13,753	0	0	0	0	0	0	0	13,753	Available Energy
	202,645	0	0	0	0	0	0	0	202,645	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Timbisha Shoshone Tribe **Scheduling Entity:** Timbisha Shoshone Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	15	0	0	0	0	0	15	Available Energy
November 2017	0	0	18	0	0	0	0	0	18	Available Energy
December 2017	0	0	16	0	0	0	0	0	16	Available Energy
January 2018	0	0	16	0	0	0	0	0	16	Available Energy
February 2018	0	0	14	0	0	0	0	0	14	Available Energy
March 2018	0	0	24	0	0	0	0	0	24	Available Energy
April 2018	0	0	26	0	0	0	0	0	26	Available Energy
May 2018	0	0	22	0	0	0	0	0	22	Available Energy
June 2018	0	0	19	0	0	0	0	0	19	Available Energy
July 2018	0	0	18	0	0	0	0	0	18	Available Energy
August 2018	0	0	17	0	0	0	0	0	17	Available Energy
September 2018	0	0	15	0	0	0	0	0	15	Available Energy
	0	0	222	0	0	0	0	0	222	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Tohono O'odham Utility Authority **Scheduling Entity:** Tohono O'odham Utility Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	340	0	0	0	0	0	340	Available Energy
November 2017	0	0	419	0	0	0	0	0	419	Available Energy
December 2017	0	0	375	0	0	0	0	0	375	Available Energy
January 2018	0	0	375	0	0	0	0	0	375	Available Energy
February 2018	0	0	329	0	0	0	0	0	329	Available Energy
March 2018	0	0	549	0	0	0	0	0	549	Available Energy
April 2018	0	0	598	0	0	0	0	0	598	Available Energy
May 2018	0	0	495	0	0	0	0	0	495	Available Energy
June 2018	0	0	431	0	0	0	0	0	431	Available Energy
July 2018	0	0	412	0	0	0	0	0	412	Available Energy
August 2018	0	0	379	0	0	0	0	0	379	Available Energy
September 2018	0	0	342	0	0	0	0	0	342	Available Energy
	0	0	5,045	0	0	0	0	0	5,045	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Tonto Apache Tribe **Scheduling Entity:** Tonto Apache Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	31	0	0	0	0	0	31	Available Energy
November 2017	0	0	39	0	0	0	0	0	39	Available Energy
December 2017	0	0	35	0	0	0	0	0	35	Available Energy
January 2018	0	0	35	0	0	0	0	0	35	Available Energy
February 2018	0	0	30	0	0	0	0	0	30	Available Energy
March 2018	0	0	51	0	0	0	0	0	51	Available Energy
April 2018	0	0	55	0	0	0	0	0	55	Available Energy
May 2018	0	0	46	0	0	0	0	0	46	Available Energy
June 2018	0	0	40	0	0	0	0	0	40	Available Energy
July 2018	0	0	38	0	0	0	0	0	38	Available Energy
August 2018	0	0	35	0	0	0	0	0	35	Available Energy
September 2018	0	0	32	0	0	0	0	0	32	Available Energy
	0	0	466	0	0	0	0	0	466	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Torres-Martinez Desert Cahuilla Indians **Scheduling Entity:** Torres-Martinez Desert Cahuilla Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	208	0	0	0	0	0	208	Available Energy
November 2017	0	0	257	0	0	0	0	0	257	Available Energy
December 2017	0	0	230	0	0	0	0	0	230	Available Energy
January 2018	0	0	230	0	0	0	0	0	230	Available Energy
February 2018	0	0	202	0	0	0	0	0	202	Available Energy
March 2018	0	0	336	0	0	0	0	0	336	Available Energy
April 2018	0	0	366	0	0	0	0	0	366	Available Energy
May 2018	0	0	303	0	0	0	0	0	303	Available Energy
June 2018	0	0	264	0	0	0	0	0	264	Available Energy
July 2018	0	0	252	0	0	0	0	0	252	Available Energy
August 2018	0	0	232	0	0	0	0	0	232	Available Energy
September 2018	0	0	210	0	0	0	0	0	210	Available Energy
	0	0	3,090	0	0	0	0	0	3,090	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Twenty-Nine Palms Band of Mission Indians **Scheduling Entity:** Twenty-Nine Palms Band of Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	166	0	0	0	0	0	166	Available Energy
November 2017	0	0	204	0	0	0	0	0	204	Available Energy
December 2017	0	0	183	0	0	0	0	0	183	Available Energy
January 2018	0	0	183	0	0	0	0	0	183	Available Energy
February 2018	0	0	160	0	0	0	0	0	160	Available Energy
March 2018	0	0	267	0	0	0	0	0	267	Available Energy
April 2018	0	0	292	0	0	0	0	0	292	Available Energy
May 2018	0	0	241	0	0	0	0	0	241	Available Energy
June 2018	0	0	210	0	0	0	0	0	210	Available Energy
July 2018	0	0	201	0	0	0	0	0	201	Available Energy
August 2018	0	0	185	0	0	0	0	0	185	Available Energy
September 2018	0	0	167	0	0	0	0	0	167	Available Energy
	0	0	2,458	0	0	0	0	0	2,458	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Viejas Band Of Kumeyaay Indians **Scheduling Entity:** San Diego Gas & Electric Company **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	174	0	0	0	0	0	174	Available Energy
November 2017	0	0	215	0	0	0	0	0	215	Available Energy
December 2017	0	0	192	0	0	0	0	0	192	Available Energy
January 2018	0	0	192	0	0	0	0	0	192	Available Energy
February 2018	0	0	169	0	0	0	0	0	169	Available Energy
March 2018	0	0	281	0	0	0	0	0	281	Available Energy
April 2018	0	0	307	0	0	0	0	0	307	Available Energy
May 2018	0	0	253	0	0	0	0	0	253	Available Energy
June 2018	0	0	221	0	0	0	0	0	221	Available Energy
July 2018	0	0	211	0	0	0	0	0	211	Available Energy
August 2018	0	0	194	0	0	0	0	0	194	Available Energy
September 2018	0	0	175	0	0	0	0	0	175	Available Energy
	0	0	2,585	0	0	0	0	0	2,585	

FY18 Master Schedule

Contractor's Available Energy

Totals

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	205,025	41,837	12,993	0	0	0	25	0	259,880	
November 2017	252,462	51,517	15,999	0	0	0	0	0	319,977	
December 2017	226,124	46,142	14,330	0	0	0	3	0	286,600	
January 2018	225,776	46,071	14,308	0	0	0	3	0	286,159	
February 2018	198,394	40,484	12,573	0	0	0	3	0	251,453	
March 2018	330,503	67,442	20,945	0	0	0	-252	0	418,637	
April 2018	360,433	73,549	22,841	0	0	0	0	0	456,823	
May 2018	298,019	60,813	18,886	0	0	0	0	0	377,718	
June 2018	259,506	52,954	16,445	0	0	0	-32	0	328,873	
July 2018	248,313	50,670	15,736	0	0	0	0	0	314,719	
August 2018	228,345	46,596	14,471	0	0	0	0	0	289,411	
September 2018	206,263	42,090	13,071	0	0	0	250	0	261,674	
	3,039,162	620,165	192,598	0	0	0	0	0	3,851,925	

**Hoover Contract
Schedule A
Schedule B and
Schedule D Capacity
for
Fiscal Year 2018**



FY18 Master Schedule

Available Capacity Due to Outages

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	HVR A1	HVR A2	HVR A3	HVR A4	HVR A5	HVR A6	HVR A7	HVR A8	HVR A9	HVR N1	HVR N2	HVR N3	HVR N4	HVR N5	HVR N6	HVR N7	HVR N8	Available Capacity (MW)	Unavailable Capacity (MW)	Total Capacity (MW)
10/01/2017 HE01	10/01/2017 HE24	104	105	88	87	95	101	100	43	45	98	99	106	105	102	102	104	102	1586	0	1586
10/02/2017 HE01	10/31/2017 HE24	x	x	88	87	95	101	100	43	45	x	x	106	105	102	102	104	102	1180	406	1586
11/01/2017 HE01	11/12/2017 HE24	x	x	87	86	94	100	99	43	45	97	98	106	105	101	102	x	x	1163	415	1578
11/13/2017 HE01	11/22/2017 HE24	x	x	87	86	94	100	99	43	45	97	98	106	x	101	102	x	x	1058	520	1578
11/23/2017 HE01	11/26/2017 HE24	x	x	87	86	94	100	99	43	45	97	98	106	x	101	102	x	102	1160	418	1578
11/27/2017 HE01	11/30/2017 HE24	x	x	87	86	94	100	x	x	x	97	98	106	x	101	102	x	102	973	605	1578
12/01/2017 HE01	12/03/2017 HE24	x	x	87	86	94	100	x	x	x	97	98	106	x	101	102	104	102	1077	501	1578
12/04/2017 HE01	12/21/2017 HE24	x	x	x	x	x	x	x	x	x	97	98	106	x	101	102	104	102	710	868	1578
12/22/2017 HE01	12/28/2017 HE24	x	x	87	86	94	100	x	x	x	97	98	106	x	101	102	104	102	1077	501	1578
12/29/2017 HE01	12/31/2017 HE24	x	x	87	86	94	100	99	43	45	97	98	106	x	101	102	104	102	1264	314	1578
01/01/2018 HE01	01/02/2018 HE24	106	x	89	88	96	102	101	43	45	99	100	108	x	103	104	106	104	1394	214	1608
01/03/2018 HE01	01/07/2018 HE24	106	x	89	x	96	102	101	43	45	99	100	108	x	103	104	106	104	1306	302	1608
01/08/2018 HE01	01/31/2018 HE24	x	x	89	x	96	x	101	x	x	99	100	108	x	103	104	106	104	1010	598	1608
02/01/2018 HE01	02/28/2018 HE24	x	109	90	x	97	x	103	x	x	100	102	x	x	105	106	108	106	1026	610	1636
03/01/2018 HE01	03/11/2018 HE24	x	109	91	x	98	x	103	x	x	101	102	110	x	105	106	108	106	1139	500	1639
03/12/2018 HE01	03/31/2018 HE24	x	109	91	x	98	x	103	x	x	101	102	110	x	x	106	108	106	1034	605	1639
04/01/2018 HE01	04/01/2018 HE24	x	107	90	x	97	x	101	x	x	100	101	108	x	x	104	106	104	1018	599	1617
04/02/2018 HE01	04/09/2018 HE24	x	107	90	x	97	x	101	x	x	100	101	108	x	x	x	106	104	914	703	1617
04/10/2018 HE01	04/30/2018 HE24	106	107	90	x	97	103	101	44	46	100	101	108	x	x	x	106	104	1213	404	1617
05/01/2018 HE01	05/25/2018 HE24	107	108	90	x	97	103	102	44	46	100	101	109	x	104	105	107	105	1428	197	1625
05/26/2018 HE01	05/31/2018 HE24	107	108	90	x	97	103	102	44	46	100	101	109	108	104	105	107	105	1536	89	1625
06/01/2018 HE01	06/30/2018 HE24	107	109	90	89	97	103	102	44	46	100	101	110	109	105	105	107	105	1629	0	1629
07/01/2018 HE01	07/31/2018 HE24	109	110	91	90	98	104	103	45	47	101	102	111	110	105	106	109	106	1647	0	1647
08/01/2018 HE01	08/31/2018 HE24	110	111	93	92	100	106	105	46	48	103	104	113	111	107	108	110	108	1675	0	1675
09/01/2018 HE01	09/30/2018 HE24	111	112	94	93	101	107	106	46	48	104	105	114	112	108	109	111	109	1690	0	1690

NOTE: x - unit unavailable due to scheduled outage

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Agua Caliente Band Of Cahuilla Indians **Scheduling Entity:** Western Area Power Administration

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.111117647	1
10/02/2017 HE01	10/31/2017 HE24	1	0.826682739	0
11/01/2017 HE01	11/12/2017 HE24	1	0.814772903	0
11/13/2017 HE01	11/22/2017 HE24	1	0.741212150	0
11/23/2017 HE01	11/26/2017 HE24	1	0.812671167	0
11/27/2017 HE01	11/30/2017 HE24	1	0.681662970	0
12/01/2017 HE01	12/03/2017 HE24	1	0.754523144	0
12/04/2017 HE01	12/21/2017 HE24	1	0.497410800	0
12/22/2017 HE01	12/28/2017 HE24	1	0.754523144	0
12/29/2017 HE01	12/31/2017 HE24	1	0.885531340	0
01/01/2018 HE01	01/02/2018 HE24	1	0.976606557	0
01/03/2018 HE01	01/07/2018 HE24	1	0.914955641	0
01/08/2018 HE01	01/31/2018 HE24	1	0.707584378	0
02/01/2018 HE01	02/28/2018 HE24	1	0.718793635	0
03/01/2018 HE01	03/11/2018 HE24	1	0.797959016	0
03/12/2018 HE01	03/31/2018 HE24	1	0.724398264	0
04/01/2018 HE01	04/01/2018 HE24	1	0.713189007	0
04/02/2018 HE01	04/09/2018 HE24	1	0.640328833	0
04/10/2018 HE01	04/30/2018 HE24	1	0.849801832	0
05/01/2018 HE01	05/25/2018 HE24	2	1.000426230	1
05/26/2018 HE01	05/31/2018 HE24	2	1.076088717	1
06/01/2018 HE01	06/30/2018 HE24	2	1.141242527	1
07/01/2018 HE01	07/31/2018 HE24	2	1.153852941	1
08/01/2018 HE01	08/31/2018 HE24	2	1.173469142	1
09/01/2018 HE01	09/30/2018 HE24	2	1.183977821	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Anza Electric Cooperative, Inc. **Scheduling Entity:** Arizona Electric Power Cooperative, Inc.

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.223529412	1
10/02/2017 HE01	10/31/2017 HE24	1	0.910318226	0
11/01/2017 HE01	11/12/2017 HE24	1	0.897203472	0
11/13/2017 HE01	11/22/2017 HE24	1	0.816200579	0
11/23/2017 HE01	11/26/2017 HE24	1	0.894889103	0
11/27/2017 HE01	11/30/2017 HE24	1	0.750626808	0
12/01/2017 HE01	12/03/2017 HE24	1	0.830858245	0
12/04/2017 HE01	12/21/2017 HE24	1	0.547733848	0
12/22/2017 HE01	12/28/2017 HE24	1	0.830858245	0
12/29/2017 HE01	12/31/2017 HE24	1	0.975120540	0
01/01/2018 HE01	01/02/2018 HE24	2	1.075409836	1
01/03/2018 HE01	01/07/2018 HE24	2	1.007521697	1
01/08/2018 HE01	01/31/2018 HE24	1	0.779170685	0
02/01/2018 HE01	02/28/2018 HE24	1	0.791513983	0
03/01/2018 HE01	03/11/2018 HE24	1	0.878688525	0
03/12/2018 HE01	03/31/2018 HE24	1	0.797685632	0
04/01/2018 HE01	04/01/2018 HE24	1	0.785342334	0
04/02/2018 HE01	04/09/2018 HE24	1	0.705110897	0
04/10/2018 HE01	04/30/2018 HE24	1	0.935776278	0
05/01/2018 HE01	05/25/2018 HE24	2	1.101639344	1
05/26/2018 HE01	05/31/2018 HE24	2	1.184956606	1
06/01/2018 HE01	06/30/2018 HE24	2	1.256702025	1
07/01/2018 HE01	07/31/2018 HE24	2	1.270588235	1
08/01/2018 HE01	08/31/2018 HE24	2	1.292189007	1
09/01/2018 HE01	09/30/2018 HE24	2	1.303760849	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Electric Power Cooperative, Inc.

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	124	123.969529412	123
10/02/2017 HE01	10/31/2017 HE24	93	92.234580521	92
11/01/2017 HE01	11/12/2017 HE24	91	90.905777242	90
11/13/2017 HE01	11/22/2017 HE24	83	82.698462874	82
11/23/2017 HE01	11/26/2017 HE24	91	90.671282546	90
11/27/2017 HE01	11/30/2017 HE24	77	76.054446480	76
12/01/2017 HE01	12/03/2017 HE24	85	84.183595950	84
12/04/2017 HE01	12/21/2017 HE24	56	55.497078110	55
12/22/2017 HE01	12/28/2017 HE24	85	84.183595950	84
12/29/2017 HE01	12/31/2017 HE24	99	98.800432015	98
01/01/2018 HE01	01/02/2018 HE24	109	108.961868852	108
01/03/2018 HE01	01/07/2018 HE24	103	102.083357763	102
01/08/2018 HE01	01/31/2018 HE24	79	78.946547734	78
02/01/2018 HE01	02/28/2018 HE24	81	80.197186114	80
03/01/2018 HE01	03/11/2018 HE24	90	89.029819672	89
03/12/2018 HE01	03/31/2018 HE24	81	80.822505304	80
04/01/2018 HE01	04/01/2018 HE24	80	79.571866924	79
04/02/2018 HE01	04/09/2018 HE24	72	71.442717454	71
04/10/2018 HE01	04/30/2018 HE24	95	94.814022179	94
05/01/2018 HE01	05/25/2018 HE24	112	111.619475410	111
05/26/2018 HE01	05/31/2018 HE24	121	120.061284474	120
06/01/2018 HE01	06/30/2018 HE24	128	127.330620058	127
07/01/2018 HE01	07/31/2018 HE24	129	128.737588235	128
08/01/2018 HE01	08/31/2018 HE24	131	130.926205400	130
09/01/2018 HE01	09/30/2018 HE24	133	132.098678881	132

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Power Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	23	22.145117647	22
10/02/2017 HE01	10/31/2017 HE24	17	16.476190935	16
11/01/2017 HE01	11/12/2017 HE24	17	16.238822083	16
11/13/2017 HE01	11/22/2017 HE24	15	14.772720347	14
11/23/2017 HE01	11/26/2017 HE24	17	16.196933462	16
11/27/2017 HE01	11/30/2017 HE24	14	13.585876085	13
12/01/2017 HE01	12/03/2017 HE24	16	15.038014947	15
12/04/2017 HE01	12/21/2017 HE24	10	9.913640309	9
12/22/2017 HE01	12/28/2017 HE24	16	15.038014947	15
12/29/2017 HE01	12/31/2017 HE24	18	17.649072324	17
01/01/2018 HE01	01/02/2018 HE24	20	19.464245902	19
01/03/2018 HE01	01/07/2018 HE24	19	18.235513018	18
01/08/2018 HE01	01/31/2018 HE24	15	14.102502411	14
02/01/2018 HE01	02/28/2018 HE24	15	14.325908390	14
03/01/2018 HE01	03/11/2018 HE24	16	15.903713115	15
03/12/2018 HE01	03/31/2018 HE24	15	14.437611379	14
04/01/2018 HE01	04/01/2018 HE24	15	14.214205400	14
04/02/2018 HE01	04/09/2018 HE24	13	12.762066538	12
04/10/2018 HE01	04/30/2018 HE24	17	16.936965767	16
05/01/2018 HE01	05/25/2018 HE24	20	19.938983607	19
05/26/2018 HE01	05/31/2018 HE24	22	21.446973963	21
06/01/2018 HE01	06/30/2018 HE24	23	22.745521215	22
07/01/2018 HE01	07/31/2018 HE24	23	22.996852941	22
08/01/2018 HE01	08/31/2018 HE24	24	23.387813404	23
09/01/2018 HE01	09/30/2018 HE24	24	23.597256509	23

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Salt River Project

Capacity Interval Start Date (MST)		Capacity Interval End Date (MST)		Available Capacity (MW)		
				Round Up	Unrounded	Round Down
10/01/2017	HE01	10/01/2017	HE24	168	167.176176471	167
10/02/2017	HE01	10/31/2017	HE24	125	124.380761813	124
11/01/2017	HE01	11/12/2017	HE24	123	122.588835583	122
11/13/2017	HE01	11/22/2017	HE24	112	111.521055931	111
11/23/2017	HE01	11/26/2017	HE24	123	122.272613308	122
11/27/2017	HE01	11/30/2017	HE24	103	102.561424783	102
12/01/2017	HE01	12/03/2017	HE24	114	113.523797011	113
12/04/2017	HE01	12/21/2017	HE24	75	74.839271938	74
12/22/2017	HE01	12/28/2017	HE24	114	113.523797011	113
12/29/2017	HE01	12/31/2017	HE24	134	133.234985535	133
01/01/2018	HE01	01/02/2018	HE24	147	146.937950820	146
01/03/2018	HE01	01/07/2018	HE24	138	137.662097396	137
01/08/2018	HE01	01/31/2018	HE24	107	106.461499518	106
02/01/2018	HE01	02/28/2018	HE24	109	108.148018322	108
03/01/2018	HE01	03/11/2018	HE24	121	120.059057377	120
03/12/2018	HE01	03/31/2018	HE24	109	108.991277724	108
04/01/2018	HE01	04/01/2018	HE24	108	107.304758920	107
04/02/2018	HE01	04/09/2018	HE24	97	96.342386692	96
04/10/2018	HE01	04/30/2018	HE24	128	127.859206847	127
05/01/2018	HE01	05/25/2018	HE24	151	150.521803279	150
05/26/2018	HE01	05/31/2018	HE24	162	161.905805207	161
06/01/2018	HE01	06/30/2018	HE24	172	171.708695757	171
07/01/2018	HE01	07/31/2018	HE24	174	173.606029412	173
08/01/2018	HE01	08/31/2018	HE24	177	176.557437319	176
09/01/2018	HE01	09/30/2018	HE24	179	178.138548698	178

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Augustine Band of Cahuilla Indians **Scheduling Entity:** Augustine Band of Cahuilla Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.367058824	0
10/02/2017 HE01	10/31/2017 HE24	1	0.273095468	0
11/01/2017 HE01	11/12/2017 HE24	1	0.269161041	0
11/13/2017 HE01	11/22/2017 HE24	1	0.244860174	0
11/23/2017 HE01	11/26/2017 HE24	1	0.268466731	0
11/27/2017 HE01	11/30/2017 HE24	1	0.225188042	0
12/01/2017 HE01	12/03/2017 HE24	1	0.249257473	0
12/04/2017 HE01	12/21/2017 HE24	1	0.164320154	0
12/22/2017 HE01	12/28/2017 HE24	1	0.249257473	0
12/29/2017 HE01	12/31/2017 HE24	1	0.292536162	0
01/01/2018 HE01	01/02/2018 HE24	1	0.322622951	0
01/03/2018 HE01	01/07/2018 HE24	1	0.302256509	0
01/08/2018 HE01	01/31/2018 HE24	1	0.233751205	0
02/01/2018 HE01	02/28/2018 HE24	1	0.237454195	0
03/01/2018 HE01	03/11/2018 HE24	1	0.263606557	0
03/12/2018 HE01	03/31/2018 HE24	1	0.239305689	0
04/01/2018 HE01	04/01/2018 HE24	1	0.235602700	0
04/02/2018 HE01	04/09/2018 HE24	1	0.211533269	0
04/10/2018 HE01	04/30/2018 HE24	1	0.280732883	0
05/01/2018 HE01	05/25/2018 HE24	1	0.330491803	0
05/26/2018 HE01	05/31/2018 HE24	1	0.355486982	0
06/01/2018 HE01	06/30/2018 HE24	1	0.377010608	0
07/01/2018 HE01	07/31/2018 HE24	1	0.381176471	0
08/01/2018 HE01	08/31/2018 HE24	1	0.387656702	0
09/01/2018 HE01	09/30/2018 HE24	1	0.391128255	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Bishop Paiute Tribe **Scheduling Entity:** Bishop Paiute Tribe

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.291352941	0
10/02/2017 HE01	10/31/2017 HE24	1	0.216769527	0
11/01/2017 HE01	11/12/2017 HE24	1	0.213646577	0
11/13/2017 HE01	11/22/2017 HE24	1	0.194357763	0
11/23/2017 HE01	11/26/2017 HE24	1	0.213095468	0
11/27/2017 HE01	11/30/2017 HE24	1	0.178743009	0
12/01/2017 HE01	12/03/2017 HE24	1	0.197848120	0
12/04/2017 HE01	12/21/2017 HE24	1	0.130429122	0
12/22/2017 HE01	12/28/2017 HE24	1	0.197848120	0
12/29/2017 HE01	12/31/2017 HE24	1	0.232200579	0
01/01/2018 HE01	01/02/2018 HE24	1	0.256081967	0
01/03/2018 HE01	01/07/2018 HE24	1	0.239916104	0
01/08/2018 HE01	01/31/2018 HE24	1	0.185540019	0
02/01/2018 HE01	02/28/2018 HE24	1	0.188479267	0
03/01/2018 HE01	03/11/2018 HE24	1	0.209237705	0
03/12/2018 HE01	03/31/2018 HE24	1	0.189948891	0
04/01/2018 HE01	04/01/2018 HE24	1	0.187009643	0
04/02/2018 HE01	04/09/2018 HE24	1	0.167904532	0
04/10/2018 HE01	04/30/2018 HE24	1	0.222831726	0
05/01/2018 HE01	05/25/2018 HE24	1	0.262327869	0
05/26/2018 HE01	05/31/2018 HE24	1	0.282167792	0
06/01/2018 HE01	06/30/2018 HE24	1	0.299252170	0
07/01/2018 HE01	07/31/2018 HE24	1	0.302558824	0
08/01/2018 HE01	08/31/2018 HE24	1	0.307702507	0
09/01/2018 HE01	09/30/2018 HE24	1	0.310458052	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Cabazon Band Mission Indians **Scheduling Entity:** Cabazon Band Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.769294118	0
10/02/2017 HE01	10/31/2017 HE24	1	0.572362584	0
11/01/2017 HE01	11/12/2017 HE24	1	0.564116683	0
11/13/2017 HE01	11/22/2017 HE24	1	0.513186114	0
11/23/2017 HE01	11/26/2017 HE24	1	0.562661524	0
11/27/2017 HE01	11/30/2017 HE24	1	0.471956606	0
12/01/2017 HE01	12/03/2017 HE24	1	0.522402122	0
12/04/2017 HE01	12/21/2017 HE24	1	0.344387657	0
12/22/2017 HE01	12/28/2017 HE24	1	0.522402122	0
12/29/2017 HE01	12/31/2017 HE24	1	0.613107040	0
01/01/2018 HE01	01/02/2018 HE24	1	0.676163934	0
01/03/2018 HE01	01/07/2018 HE24	1	0.633479267	0
01/08/2018 HE01	01/31/2018 HE24	1	0.489903568	0
02/01/2018 HE01	02/28/2018 HE24	1	0.497664417	0
03/01/2018 HE01	03/11/2018 HE24	1	0.552475410	0
03/12/2018 HE01	03/31/2018 HE24	1	0.501544841	0
04/01/2018 HE01	04/01/2018 HE24	1	0.493783992	0
04/02/2018 HE01	04/09/2018 HE24	1	0.443338476	0
04/10/2018 HE01	04/30/2018 HE24	1	0.588369335	0
05/01/2018 HE01	05/25/2018 HE24	1	0.692655738	0
05/26/2018 HE01	05/31/2018 HE24	1	0.745041466	0
06/01/2018 HE01	06/30/2018 HE24	1	0.790151398	0
07/01/2018 HE01	07/31/2018 HE24	1	0.798882353	0
08/01/2018 HE01	08/31/2018 HE24	1	0.812463838	0
09/01/2018 HE01	09/30/2018 HE24	1	0.819739634	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: California Department of Water Resources **Scheduling Entity:** California Department of Water Resources

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.294117647	2
10/02/2017 HE01	10/31/2017 HE24	2	1.706846673	1
11/01/2017 HE01	11/12/2017 HE24	2	1.682256509	1
11/13/2017 HE01	11/22/2017 HE24	2	1.530376085	1
11/23/2017 HE01	11/26/2017 HE24	2	1.677917068	1
11/27/2017 HE01	11/30/2017 HE24	2	1.407425265	1
12/01/2017 HE01	12/03/2017 HE24	2	1.557859209	1
12/04/2017 HE01	12/21/2017 HE24	2	1.027000964	1
12/22/2017 HE01	12/28/2017 HE24	2	1.557859209	1
12/29/2017 HE01	12/31/2017 HE24	2	1.828351013	1
01/01/2018 HE01	01/02/2018 HE24	3	2.016393443	2
01/03/2018 HE01	01/07/2018 HE24	2	1.889103182	1
01/08/2018 HE01	01/31/2018 HE24	2	1.460945034	1
02/01/2018 HE01	02/28/2018 HE24	2	1.484088717	1
03/01/2018 HE01	03/11/2018 HE24	2	1.647540984	1
03/12/2018 HE01	03/31/2018 HE24	2	1.495660559	1
04/01/2018 HE01	04/01/2018 HE24	2	1.472516876	1
04/02/2018 HE01	04/09/2018 HE24	2	1.322082932	1
04/10/2018 HE01	04/30/2018 HE24	2	1.754580521	1
05/01/2018 HE01	05/25/2018 HE24	3	2.065573770	2
05/26/2018 HE01	05/31/2018 HE24	3	2.221793635	2
06/01/2018 HE01	06/30/2018 HE24	3	2.356316297	2
07/01/2018 HE01	07/31/2018 HE24	3	2.382352941	2
08/01/2018 HE01	08/31/2018 HE24	3	2.422854388	2
09/01/2018 HE01	09/30/2018 HE24	3	2.444551591	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Chemehuevi Indian Tribe **Scheduling Entity:** Chemehuevi Indian Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.070588235	1
10/02/2017 HE01	10/31/2017 HE24	1	0.796528447	0
11/01/2017 HE01	11/12/2017 HE24	1	0.785053038	0
11/13/2017 HE01	11/22/2017 HE24	1	0.714175506	0
11/23/2017 HE01	11/26/2017 HE24	1	0.783027965	0
11/27/2017 HE01	11/30/2017 HE24	1	0.656798457	0
12/01/2017 HE01	12/03/2017 HE24	1	0.727000964	0
12/04/2017 HE01	12/21/2017 HE24	1	0.479267117	0
12/22/2017 HE01	12/28/2017 HE24	1	0.727000964	0
12/29/2017 HE01	12/31/2017 HE24	1	0.853230473	0
01/01/2018 HE01	01/02/2018 HE24	1	0.940983607	0
01/03/2018 HE01	01/07/2018 HE24	1	0.881581485	0
01/08/2018 HE01	01/31/2018 HE24	1	0.681774349	0
02/01/2018 HE01	02/28/2018 HE24	1	0.692574735	0
03/01/2018 HE01	03/11/2018 HE24	1	0.768852459	0
03/12/2018 HE01	03/31/2018 HE24	1	0.697974928	0
04/01/2018 HE01	04/01/2018 HE24	1	0.687174542	0
04/02/2018 HE01	04/09/2018 HE24	1	0.616972035	0
04/10/2018 HE01	04/30/2018 HE24	1	0.818804243	0
05/01/2018 HE01	05/25/2018 HE24	1	0.963934426	0
05/26/2018 HE01	05/31/2018 HE24	2	1.036837030	1
06/01/2018 HE01	06/30/2018 HE24	2	1.099614272	1
07/01/2018 HE01	07/31/2018 HE24	2	1.111764706	1
08/01/2018 HE01	08/31/2018 HE24	2	1.130665381	1
09/01/2018 HE01	09/30/2018 HE24	2	1.140790743	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: City of Anaheim Scheduling Entity: City of Anaheim

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	31	30.891058824	30
10/02/2017 HE01	10/31/2017 HE24	23	22.983259402	22
11/01/2017 HE01	11/12/2017 HE24	23	22.652144648	22
11/13/2017 HE01	11/22/2017 HE24	21	20.607024108	20
11/23/2017 HE01	11/26/2017 HE24	23	22.593712633	22
11/27/2017 HE01	11/30/2017 HE24	19	18.951450338	18
12/01/2017 HE01	12/03/2017 HE24	21	20.977093539	20
12/04/2017 HE01	12/21/2017 HE24	14	13.828910318	13
12/22/2017 HE01	12/28/2017 HE24	21	20.977093539	20
12/29/2017 HE01	12/31/2017 HE24	25	24.619355834	24
01/01/2018 HE01	01/02/2018 HE24	28	27.151409836	27
01/03/2018 HE01	01/07/2018 HE24	26	25.437404050	25
01/08/2018 HE01	01/31/2018 HE24	20	19.672111861	19
02/01/2018 HE01	02/28/2018 HE24	20	19.983749277	19
03/01/2018 HE01	03/11/2018 HE24	23	22.184688525	22
03/12/2018 HE01	03/31/2018 HE24	21	20.139567985	20
04/01/2018 HE01	04/01/2018 HE24	20	19.827930569	19
04/02/2018 HE01	04/09/2018 HE24	18	17.802287367	17
04/10/2018 HE01	04/30/2018 HE24	24	23.626011572	23
05/01/2018 HE01	05/25/2018 HE24	28	27.813639344	27
05/26/2018 HE01	05/31/2018 HE24	30	29.917191900	29
06/01/2018 HE01	06/30/2018 HE24	32	31.728584378	31
07/01/2018 HE01	07/31/2018 HE24	33	32.079176471	32
08/01/2018 HE01	08/31/2018 HE24	33	32.624541948	32
09/01/2018 HE01	09/30/2018 HE24	33	32.916702025	32

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Azusa **Scheduling Entity:** City of Azusa

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	4	3.088647059	3
10/02/2017 HE01	10/31/2017 HE24	3	2.297984571	2
11/01/2017 HE01	11/12/2017 HE24	3	2.264878014	2
11/13/2017 HE01	11/22/2017 HE24	3	2.060396336	2
11/23/2017 HE01	11/26/2017 HE24	3	2.259035680	2
11/27/2017 HE01	11/30/2017 HE24	2	1.894863549	1
12/01/2017 HE01	12/03/2017 HE24	3	2.097397782	2
12/04/2017 HE01	12/21/2017 HE24	2	1.382685632	1
12/22/2017 HE01	12/28/2017 HE24	3	2.097397782	2
12/29/2017 HE01	12/31/2017 HE24	3	2.461569913	2
01/01/2018 HE01	01/02/2018 HE24	3	2.714737705	2
01/03/2018 HE01	01/07/2018 HE24	3	2.543362584	2
01/08/2018 HE01	01/31/2018 HE24	2	1.966918997	1
02/01/2018 HE01	02/28/2018 HE24	2	1.998078110	1
03/01/2018 HE01	03/11/2018 HE24	3	2.218139344	2
03/12/2018 HE01	03/31/2018 HE24	3	2.013657666	2
04/01/2018 HE01	04/01/2018 HE24	2	1.982498554	1
04/02/2018 HE01	04/09/2018 HE24	2	1.779964320	1
04/10/2018 HE01	04/30/2018 HE24	3	2.362250241	2
05/01/2018 HE01	05/25/2018 HE24	3	2.780950820	2
05/26/2018 HE01	05/31/2018 HE24	3	2.991274831	2
06/01/2018 HE01	06/30/2018 HE24	4	3.172387175	3
07/01/2018 HE01	07/31/2018 HE24	4	3.207441176	3
08/01/2018 HE01	08/31/2018 HE24	4	3.261969624	3
09/01/2018 HE01	09/30/2018 HE24	4	3.291181292	3

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Banning **Scheduling Entity:** City of Riverside

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.544705882	1
10/02/2017 HE01	10/31/2017 HE24	2	1.149276760	1
11/01/2017 HE01	11/12/2017 HE24	2	1.132719383	1
11/13/2017 HE01	11/22/2017 HE24	2	1.030453230	1
11/23/2017 HE01	11/26/2017 HE24	2	1.129797493	1
11/27/2017 HE01	11/30/2017 HE24	1	0.947666345	0
12/01/2017 HE01	12/03/2017 HE24	2	1.048958534	1
12/04/2017 HE01	12/21/2017 HE24	1	0.691513983	0
12/22/2017 HE01	12/28/2017 HE24	2	1.048958534	1
12/29/2017 HE01	12/31/2017 HE24	2	1.231089682	1
01/01/2018 HE01	01/02/2018 HE24	2	1.357704918	1
01/03/2018 HE01	01/07/2018 HE24	2	1.271996143	1
01/08/2018 HE01	01/31/2018 HE24	1	0.983702989	0
02/01/2018 HE01	02/28/2018 HE24	1	0.999286403	0
03/01/2018 HE01	03/11/2018 HE24	2	1.109344262	1
03/12/2018 HE01	03/31/2018 HE24	2	1.007078110	1
04/01/2018 HE01	04/01/2018 HE24	1	0.991494696	0
04/02/2018 HE01	04/09/2018 HE24	1	0.890202507	0
04/10/2018 HE01	04/30/2018 HE24	2	1.181417551	1
05/01/2018 HE01	05/25/2018 HE24	2	1.390819672	1
05/26/2018 HE01	05/31/2018 HE24	2	1.496007715	1
06/01/2018 HE01	06/30/2018 HE24	2	1.586586307	1
07/01/2018 HE01	07/31/2018 HE24	2	1.604117647	1
08/01/2018 HE01	08/31/2018 HE24	2	1.631388621	1
09/01/2018 HE01	09/30/2018 HE24	2	1.645998071	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Boulder City **Scheduling Entity:** Western Area Power Administration

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.445529412	15
10/02/2017 HE01	10/31/2017 HE24	12	11.491629701	11
11/01/2017 HE01	11/12/2017 HE24	12	11.326072324	11
11/13/2017 HE01	11/22/2017 HE24	11	10.303512054	10
11/23/2017 HE01	11/26/2017 HE24	12	11.296856316	11
11/27/2017 HE01	11/30/2017 HE24	10	9.475725169	9
12/01/2017 HE01	12/03/2017 HE24	11	10.488546770	10
12/04/2017 HE01	12/21/2017 HE24	7	6.914455159	6
12/22/2017 HE01	12/28/2017 HE24	11	10.488546770	10
12/29/2017 HE01	12/31/2017 HE24	13	12.309677917	12
01/01/2018 HE01	01/02/2018 HE24	14	13.575704918	13
01/03/2018 HE01	01/07/2018 HE24	13	12.718702025	12
01/08/2018 HE01	01/31/2018 HE24	10	9.836055931	9
02/01/2018 HE01	02/28/2018 HE24	10	9.991874638	9
03/01/2018 HE01	03/11/2018 HE24	12	11.092344262	11
03/12/2018 HE01	03/31/2018 HE24	11	10.069783992	10
04/01/2018 HE01	04/01/2018 HE24	10	9.913965284	9
04/02/2018 HE01	04/09/2018 HE24	9	8.901143684	8
04/10/2018 HE01	04/30/2018 HE24	12	11.813005786	11
05/01/2018 HE01	05/25/2018 HE24	14	13.906819672	13
05/26/2018 HE01	05/31/2018 HE24	15	14.958595950	14
06/01/2018 HE01	06/30/2018 HE24	16	15.864292189	15
07/01/2018 HE01	07/31/2018 HE24	17	16.039588235	16
08/01/2018 HE01	08/31/2018 HE24	17	16.312270974	16
09/01/2018 HE01	09/30/2018 HE24	17	16.458351013	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Burbank **Scheduling Entity:** Los Angeles Department of Water & Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.542647059	15
10/02/2017 HE01	10/31/2017 HE24	12	11.563886210	11
11/01/2017 HE01	11/12/2017 HE24	12	11.397287850	11
11/13/2017 HE01	11/22/2017 HE24	11	10.368297975	10
11/23/2017 HE01	11/26/2017 HE24	12	11.367888139	11
11/27/2017 HE01	11/30/2017 HE24	10	9.535306172	9
12/01/2017 HE01	12/03/2017 HE24	11	10.554496143	10
12/04/2017 HE01	12/21/2017 HE24	7	6.957931533	6
12/22/2017 HE01	12/28/2017 HE24	11	10.554496143	10
12/29/2017 HE01	12/31/2017 HE24	13	12.387078110	12
01/01/2018 HE01	01/02/2018 HE24	14	13.661065574	13
01/03/2018 HE01	01/07/2018 HE24	13	12.798674060	12
01/08/2018 HE01	01/31/2018 HE24	10	9.897902604	9
02/01/2018 HE01	02/28/2018 HE24	11	10.054701061	10
03/01/2018 HE01	03/11/2018 HE24	12	11.162090164	11
03/12/2018 HE01	03/31/2018 HE24	11	10.133100289	10
04/01/2018 HE01	04/01/2018 HE24	10	9.976301832	9
04/02/2018 HE01	04/09/2018 HE24	9	8.957111861	8
04/10/2018 HE01	04/30/2018 HE24	12	11.887283028	11
05/01/2018 HE01	05/25/2018 HE24	14	13.994262295	13
05/26/2018 HE01	05/31/2018 HE24	16	15.052651880	15
06/01/2018 HE01	06/30/2018 HE24	16	15.964042912	15
07/01/2018 HE01	07/31/2018 HE24	17	16.140441176	16
08/01/2018 HE01	08/31/2018 HE24	17	16.414838476	16
09/01/2018 HE01	09/30/2018 HE24	17	16.561837030	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Cerritos **Scheduling Entity:** Shell Energy North America (US), L.P.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.299470588	2
10/02/2017 HE01	10/31/2017 HE24	2	1.710829315	1
11/01/2017 HE01	11/12/2017 HE24	2	1.686181774	1
11/13/2017 HE01	11/22/2017 HE24	2	1.533946962	1
11/23/2017 HE01	11/26/2017 HE24	2	1.681832208	1
11/27/2017 HE01	11/30/2017 HE24	2	1.410709257	1
12/01/2017 HE01	12/03/2017 HE24	2	1.561494214	1
12/04/2017 HE01	12/21/2017 HE24	2	1.029397300	1
12/22/2017 HE01	12/28/2017 HE24	2	1.561494214	1
12/29/2017 HE01	12/31/2017 HE24	2	1.832617165	1
01/01/2018 HE01	01/02/2018 HE24	3	2.021098361	2
01/03/2018 HE01	01/07/2018 HE24	2	1.893511090	1
01/08/2018 HE01	01/31/2018 HE24	2	1.464353905	1
02/01/2018 HE01	02/28/2018 HE24	2	1.487551591	1
03/01/2018 HE01	03/11/2018 HE24	2	1.651385246	1
03/12/2018 HE01	03/31/2018 HE24	2	1.499150434	1
04/01/2018 HE01	04/01/2018 HE24	2	1.475952748	1
04/02/2018 HE01	04/09/2018 HE24	2	1.325167792	1
04/10/2018 HE01	04/30/2018 HE24	2	1.758674542	1
05/01/2018 HE01	05/25/2018 HE24	3	2.070393443	2
05/26/2018 HE01	05/31/2018 HE24	3	2.226977821	2
06/01/2018 HE01	06/30/2018 HE24	3	2.361814368	2
07/01/2018 HE01	07/31/2018 HE24	3	2.387911765	2
08/01/2018 HE01	08/31/2018 HE24	3	2.428507715	2
09/01/2018 HE01	09/30/2018 HE24	3	2.450255545	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Colton **Scheduling Entity:** Shell Energy North America (US), L.P.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.317058824	2
10/02/2017 HE01	10/31/2017 HE24	2	1.723915140	1
11/01/2017 HE01	11/12/2017 HE24	2	1.699079074	1
11/13/2017 HE01	11/22/2017 HE24	2	1.545679846	1
11/23/2017 HE01	11/26/2017 HE24	2	1.694696239	1
11/27/2017 HE01	11/30/2017 HE24	2	1.421499518	1
12/01/2017 HE01	12/03/2017 HE24	2	1.573437801	1
12/04/2017 HE01	12/21/2017 HE24	2	1.037270974	1
12/22/2017 HE01	12/28/2017 HE24	2	1.573437801	1
12/29/2017 HE01	12/31/2017 HE24	2	1.846634523	1
01/01/2018 HE01	01/02/2018 HE24	3	2.036557377	2
01/03/2018 HE01	01/07/2018 HE24	2	1.907994214	1
01/08/2018 HE01	01/31/2018 HE24	2	1.475554484	1
02/01/2018 HE01	02/28/2018 HE24	2	1.498929605	1
03/01/2018 HE01	03/11/2018 HE24	2	1.664016393	1
03/12/2018 HE01	03/31/2018 HE24	2	1.510617165	1
04/01/2018 HE01	04/01/2018 HE24	2	1.487242044	1
04/02/2018 HE01	04/09/2018 HE24	2	1.335303761	1
04/10/2018 HE01	04/30/2018 HE24	2	1.772126326	1
05/01/2018 HE01	05/25/2018 HE24	3	2.086229508	2
05/26/2018 HE01	05/31/2018 HE24	3	2.244011572	2
06/01/2018 HE01	06/30/2018 HE24	3	2.379879460	2
07/01/2018 HE01	07/31/2018 HE24	3	2.406176471	2
08/01/2018 HE01	08/31/2018 HE24	3	2.447082932	2
09/01/2018 HE01	09/30/2018 HE24	3	2.468997107	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Corona **Scheduling Entity:** City of Corona

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.290294118	2
10/02/2017 HE01	10/31/2017 HE24	2	1.704001929	1
11/01/2017 HE01	11/12/2017 HE24	2	1.679452748	1
11/13/2017 HE01	11/22/2017 HE24	2	1.527825458	1
11/23/2017 HE01	11/26/2017 HE24	2	1.675120540	1
11/27/2017 HE01	11/30/2017 HE24	2	1.405079556	1
12/01/2017 HE01	12/03/2017 HE24	2	1.555262777	1
12/04/2017 HE01	12/21/2017 HE24	2	1.025289296	1
12/22/2017 HE01	12/28/2017 HE24	2	1.555262777	1
12/29/2017 HE01	12/31/2017 HE24	2	1.825303761	1
01/01/2018 HE01	01/02/2018 HE24	3	2.013032787	2
01/03/2018 HE01	01/07/2018 HE24	2	1.885954677	1
01/08/2018 HE01	01/31/2018 HE24	2	1.458510125	1
02/01/2018 HE01	02/28/2018 HE24	2	1.481615236	1
03/01/2018 HE01	03/11/2018 HE24	2	1.644795082	1
03/12/2018 HE01	03/31/2018 HE24	2	1.493167792	1
04/01/2018 HE01	04/01/2018 HE24	2	1.470062681	1
04/02/2018 HE01	04/09/2018 HE24	2	1.319879460	1
04/10/2018 HE01	04/30/2018 HE24	2	1.751656220	1
05/01/2018 HE01	05/25/2018 HE24	3	2.062131148	2
05/26/2018 HE01	05/31/2018 HE24	3	2.218090646	2
06/01/2018 HE01	06/30/2018 HE24	3	2.352389103	2
07/01/2018 HE01	07/31/2018 HE24	3	2.378382353	2
08/01/2018 HE01	08/31/2018 HE24	3	2.418816297	2
09/01/2018 HE01	09/30/2018 HE24	3	2.440477338	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Glendale **Scheduling Entity:** Los Angeles Department of Water & Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.445529412	15
10/02/2017 HE01	10/31/2017 HE24	12	11.491629701	11
11/01/2017 HE01	11/12/2017 HE24	12	11.326072324	11
11/13/2017 HE01	11/22/2017 HE24	11	10.303512054	10
11/23/2017 HE01	11/26/2017 HE24	12	11.296856316	11
11/27/2017 HE01	11/30/2017 HE24	10	9.475725169	9
12/01/2017 HE01	12/03/2017 HE24	11	10.488546770	10
12/04/2017 HE01	12/21/2017 HE24	7	6.914455159	6
12/22/2017 HE01	12/28/2017 HE24	11	10.488546770	10
12/29/2017 HE01	12/31/2017 HE24	13	12.309677917	12
01/01/2018 HE01	01/02/2018 HE24	14	13.575704918	13
01/03/2018 HE01	01/07/2018 HE24	13	12.718702025	12
01/08/2018 HE01	01/31/2018 HE24	10	9.836055931	9
02/01/2018 HE01	02/28/2018 HE24	10	9.991874638	9
03/01/2018 HE01	03/11/2018 HE24	12	11.092344262	11
03/12/2018 HE01	03/31/2018 HE24	11	10.069783992	10
04/01/2018 HE01	04/01/2018 HE24	10	9.913965284	9
04/02/2018 HE01	04/09/2018 HE24	9	8.901143684	8
04/10/2018 HE01	04/30/2018 HE24	12	11.813005786	11
05/01/2018 HE01	05/25/2018 HE24	14	13.906819672	13
05/26/2018 HE01	05/31/2018 HE24	15	14.958595950	14
06/01/2018 HE01	06/30/2018 HE24	16	15.864292189	15
07/01/2018 HE01	07/31/2018 HE24	17	16.039588235	16
08/01/2018 HE01	08/31/2018 HE24	17	16.312270974	16
09/01/2018 HE01	09/30/2018 HE24	17	16.458351013	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Pasadena **Scheduling Entity:** City of Pasadena

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.444764706	15
10/02/2017 HE01	10/31/2017 HE24	12	11.491060752	11
11/01/2017 HE01	11/12/2017 HE24	12	11.325511572	11
11/13/2017 HE01	11/22/2017 HE24	11	10.303001929	10
11/23/2017 HE01	11/26/2017 HE24	12	11.296297011	11
11/27/2017 HE01	11/30/2017 HE24	10	9.475256027	9
12/01/2017 HE01	12/03/2017 HE24	11	10.488027483	10
12/04/2017 HE01	12/21/2017 HE24	7	6.914112825	6
12/22/2017 HE01	12/28/2017 HE24	11	10.488027483	10
12/29/2017 HE01	12/31/2017 HE24	13	12.309068467	12
01/01/2018 HE01	01/02/2018 HE24	14	13.575032787	13
01/03/2018 HE01	01/07/2018 HE24	13	12.718072324	12
01/08/2018 HE01	01/31/2018 HE24	10	9.835568949	9
02/01/2018 HE01	02/28/2018 HE24	10	9.991379942	9
03/01/2018 HE01	03/11/2018 HE24	12	11.091795082	11
03/12/2018 HE01	03/31/2018 HE24	11	10.069285439	10
04/01/2018 HE01	04/01/2018 HE24	10	9.913474446	9
04/02/2018 HE01	04/09/2018 HE24	9	8.900702989	8
04/10/2018 HE01	04/30/2018 HE24	12	11.812420926	11
05/01/2018 HE01	05/25/2018 HE24	14	13.906131148	13
05/26/2018 HE01	05/31/2018 HE24	15	14.957855352	14
06/01/2018 HE01	06/30/2018 HE24	16	15.863506750	15
07/01/2018 HE01	07/31/2018 HE24	17	16.038794118	16
08/01/2018 HE01	08/31/2018 HE24	17	16.311463356	16
09/01/2018 HE01	09/30/2018 HE24	17	16.457536162	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Riverside **Scheduling Entity:** City of Riverside

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	24	23.167529412	23
10/02/2017 HE01	10/31/2017 HE24	18	17.236875603	17
11/01/2017 HE01	11/12/2017 HE24	17	16.988547734	16
11/13/2017 HE01	11/22/2017 HE24	16	15.454757956	15
11/23/2017 HE01	11/26/2017 HE24	17	16.944725169	16
11/27/2017 HE01	11/30/2017 HE24	15	14.213118611	14
12/01/2017 HE01	12/03/2017 HE24	16	15.732300868	15
12/04/2017 HE01	12/21/2017 HE24	11	10.371340405	10
12/22/2017 HE01	12/28/2017 HE24	16	15.732300868	15
12/29/2017 HE01	12/31/2017 HE24	19	18.463907425	18
01/01/2018 HE01	01/02/2018 HE24	21	20.362885246	20
01/03/2018 HE01	01/07/2018 HE24	20	19.077423337	19
01/08/2018 HE01	01/31/2018 HE24	15	14.753596914	14
02/01/2018 HE01	02/28/2018 HE24	15	14.987317261	14
03/01/2018 HE01	03/11/2018 HE24	17	16.637967213	16
03/12/2018 HE01	03/31/2018 HE24	16	15.104177435	15
04/01/2018 HE01	04/01/2018 HE24	15	14.870457088	14
04/02/2018 HE01	04/09/2018 HE24	14	13.351274831	13
04/10/2018 HE01	04/30/2018 HE24	18	17.718923819	17
05/01/2018 HE01	05/25/2018 HE24	21	20.859540984	20
05/26/2018 HE01	05/31/2018 HE24	23	22.437153327	22
06/01/2018 HE01	06/30/2018 HE24	24	23.795652845	23
07/01/2018 HE01	07/31/2018 HE24	25	24.058588235	24
08/01/2018 HE01	08/31/2018 HE24	25	24.467598843	24
09/01/2018 HE01	09/30/2018 HE24	25	24.686711668	24

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Vernon **Scheduling Entity:** City of Vernon

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	17	16.990235294	16
10/02/2017 HE01	10/31/2017 HE24	13	12.640906461	12
11/01/2017 HE01	11/12/2017 HE24	13	12.458791707	12
11/13/2017 HE01	11/22/2017 HE24	12	11.333965284	11
11/23/2017 HE01	11/26/2017 HE24	13	12.426653809	12
11/27/2017 HE01	11/30/2017 HE24	11	10.423391514	10
12/01/2017 HE01	12/03/2017 HE24	12	11.537505304	11
12/04/2017 HE01	12/21/2017 HE24	8	7.605969142	7
12/22/2017 HE01	12/28/2017 HE24	12	11.537505304	11
12/29/2017 HE01	12/31/2017 HE24	14	13.540767599	13
01/01/2018 HE01	01/02/2018 HE24	15	14.933409836	14
01/03/2018 HE01	01/07/2018 HE24	14	13.990698168	13
01/08/2018 HE01	01/31/2018 HE24	11	10.819758920	10
02/01/2018 HE01	02/28/2018 HE24	11	10.991161041	10
03/01/2018 HE01	03/11/2018 HE24	13	12.201688525	12
03/12/2018 HE01	03/31/2018 HE24	12	11.076862102	11
04/01/2018 HE01	04/01/2018 HE24	11	10.905459981	10
04/02/2018 HE01	04/09/2018 HE24	10	9.791346191	9
04/10/2018 HE01	04/30/2018 HE24	13	12.994423337	12
05/01/2018 HE01	05/25/2018 HE24	16	15.297639344	15
05/26/2018 HE01	05/31/2018 HE24	17	16.454603664	16
06/01/2018 HE01	06/30/2018 HE24	18	17.450878496	17
07/01/2018 HE01	07/31/2018 HE24	18	17.643705882	17
08/01/2018 HE01	08/31/2018 HE24	18	17.943659595	17
09/01/2018 HE01	09/30/2018 HE24	19	18.104349084	18

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Victorville **Scheduling Entity:** Noble Americas Gas and Power Corp.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.012705882	2
10/02/2017 HE01	10/31/2017 HE24	2	1.497473481	1
11/01/2017 HE01	11/12/2017 HE24	2	1.475899711	1
11/13/2017 HE01	11/22/2017 HE24	2	1.342649952	1
11/23/2017 HE01	11/26/2017 HE24	2	1.472092575	1
11/27/2017 HE01	11/30/2017 HE24	2	1.234781099	1
12/01/2017 HE01	12/03/2017 HE24	2	1.366761813	1
12/04/2017 HE01	12/21/2017 HE24	1	0.901022179	0
12/22/2017 HE01	12/28/2017 HE24	2	1.366761813	1
12/29/2017 HE01	12/31/2017 HE24	2	1.604073288	1
01/01/2018 HE01	01/02/2018 HE24	2	1.769049180	1
01/03/2018 HE01	01/07/2018 HE24	2	1.657373192	1
01/08/2018 HE01	01/31/2018 HE24	2	1.281735776	1
02/01/2018 HE01	02/28/2018 HE24	2	1.302040501	1
03/01/2018 HE01	03/11/2018 HE24	2	1.445442623	1
03/12/2018 HE01	03/31/2018 HE24	2	1.312192864	1
04/01/2018 HE01	04/01/2018 HE24	2	1.291888139	1
04/02/2018 HE01	04/09/2018 HE24	2	1.159907425	1
04/10/2018 HE01	04/30/2018 HE24	2	1.539351977	1
05/01/2018 HE01	05/25/2018 HE24	2	1.812196721	1
05/26/2018 HE01	05/31/2018 HE24	2	1.949253616	1
06/01/2018 HE01	06/30/2018 HE24	3	2.067274831	2
07/01/2018 HE01	07/31/2018 HE24	3	2.090117647	2
08/01/2018 HE01	08/31/2018 HE24	3	2.125650916	2
09/01/2018 HE01	09/30/2018 HE24	3	2.144686596	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	14	13.514647059	13
10/02/2017 HE01	10/31/2017 HE24	11	10.055033751	10
11/01/2017 HE01	11/12/2017 HE24	10	9.910173095	9
11/13/2017 HE01	11/22/2017 HE24	10	9.015445516	9
11/23/2017 HE01	11/26/2017 HE24	10	9.884609450	9
11/27/2017 HE01	11/30/2017 HE24	9	8.291142237	8
12/01/2017 HE01	12/03/2017 HE24	10	9.177348602	9
12/04/2017 HE01	12/21/2017 HE24	7	6.050062681	6
12/22/2017 HE01	12/28/2017 HE24	10	9.177348602	9
12/29/2017 HE01	12/31/2017 HE24	11	10.770815815	10
01/01/2018 HE01	01/02/2018 HE24	12	11.878573770	11
01/03/2018 HE01	01/07/2018 HE24	12	11.128706847	11
01/08/2018 HE01	01/31/2018 HE24	9	8.606427194	8
02/01/2018 HE01	02/28/2018 HE24	9	8.742766635	8
03/01/2018 HE01	03/11/2018 HE24	10	9.705663934	9
03/12/2018 HE01	03/31/2018 HE24	9	8.810936355	8
04/01/2018 HE01	04/01/2018 HE24	9	8.674596914	8
04/02/2018 HE01	04/09/2018 HE24	8	7.788390550	7
04/10/2018 HE01	04/30/2018 HE24	11	10.336233848	10
05/01/2018 HE01	05/25/2018 HE24	13	12.168295082	12
05/26/2018 HE01	05/31/2018 HE24	14	13.088586307	13
06/01/2018 HE01	06/30/2018 HE24	14	13.881059306	13
07/01/2018 HE01	07/31/2018 HE24	15	14.034441176	14
08/01/2018 HE01	08/31/2018 HE24	15	14.273035198	14
09/01/2018 HE01	09/30/2018 HE24	15	14.400853423	14

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	21	20.208117647	20
10/02/2017 HE01	10/31/2017 HE24	16	15.035043394	15
11/01/2017 HE01	11/12/2017 HE24	15	14.818436837	14
11/13/2017 HE01	11/22/2017 HE24	14	13.480572806	13
11/23/2017 HE01	11/26/2017 HE24	15	14.780212150	14
11/27/2017 HE01	11/30/2017 HE24	13	12.397540019	12
12/01/2017 HE01	12/03/2017 HE24	14	13.722662488	13
12/04/2017 HE01	12/21/2017 HE24	10	9.046509161	9
12/22/2017 HE01	12/28/2017 HE24	14	13.722662488	13
12/29/2017 HE01	12/31/2017 HE24	17	16.105334619	16
01/01/2018 HE01	01/02/2018 HE24	18	17.761737705	17
01/03/2018 HE01	01/07/2018 HE24	17	16.640480231	16
01/08/2018 HE01	01/31/2018 HE24	13	12.868977821	12
02/01/2018 HE01	02/28/2018 HE24	14	13.072842816	13
03/01/2018 HE01	03/11/2018 HE24	15	14.512639344	14
03/12/2018 HE01	03/31/2018 HE24	14	13.174775313	13
04/01/2018 HE01	04/01/2018 HE24	13	12.970910318	12
04/02/2018 HE01	04/09/2018 HE24	12	11.645787850	11
04/10/2018 HE01	04/30/2018 HE24	16	15.455514947	15
05/01/2018 HE01	05/25/2018 HE24	19	18.194950820	18
05/26/2018 HE01	05/31/2018 HE24	20	19.571039537	19
06/01/2018 HE01	06/30/2018 HE24	21	20.756004822	20
07/01/2018 HE01	07/31/2018 HE24	21	20.985352941	20
08/01/2018 HE01	08/31/2018 HE24	22	21.342116683	21
09/01/2018 HE01	09/30/2018 HE24	22	21.533240116	21

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Morgan Stanley and Company, Inc.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.834764706	15
10/02/2017 HE01	10/31/2017 HE24	12	11.781224687	11
11/01/2017 HE01	11/12/2017 HE24	12	11.611495178	11
11/13/2017 HE01	11/22/2017 HE24	11	10.563165863	10
11/23/2017 HE01	11/26/2017 HE24	12	11.581542912	11
11/27/2017 HE01	11/30/2017 HE24	10	9.714518322	9
12/01/2017 HE01	12/03/2017 HE24	11	10.752863549	10
12/04/2017 HE01	12/21/2017 HE24	8	7.088702989	7
12/22/2017 HE01	12/28/2017 HE24	11	10.752863549	10
12/29/2017 HE01	12/31/2017 HE24	13	12.619888139	12
01/01/2018 HE01	01/02/2018 HE24	14	13.917819672	13
01/03/2018 HE01	01/07/2018 HE24	14	13.039219865	13
01/08/2018 HE01	01/31/2018 HE24	11	10.083929605	10
02/01/2018 HE01	02/28/2018 HE24	11	10.243675024	10
03/01/2018 HE01	03/11/2018 HE24	12	11.371877049	11
03/12/2018 HE01	03/31/2018 HE24	11	10.323547734	10
04/01/2018 HE01	04/01/2018 HE24	11	10.163802314	10
04/02/2018 HE01	04/09/2018 HE24	10	9.125457088	9
04/10/2018 HE01	04/30/2018 HE24	13	12.110699614	12
05/01/2018 HE01	05/25/2018 HE24	15	14.257278689	14
05/26/2018 HE01	05/31/2018 HE24	16	15.335560270	15
06/01/2018 HE01	06/30/2018 HE24	17	16.264080521	16
07/01/2018 HE01	07/31/2018 HE24	17	16.443794118	16
08/01/2018 HE01	08/31/2018 HE24	17	16.723348602	16
09/01/2018 HE01	09/30/2018 HE24	17	16.873109932	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** NV Energy

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	203	202.965941176	202
10/02/2017 HE01	10/31/2017 HE24	152	151.008707811	151
11/01/2017 HE01	11/12/2017 HE24	149	148.833158631	148
11/13/2017 HE01	11/22/2017 HE24	136	135.395943105	135
11/23/2017 HE01	11/26/2017 HE24	149	148.449238187	148
11/27/2017 HE01	11/30/2017 HE24	125	124.518197203	124
12/01/2017 HE01	12/03/2017 HE24	138	137.827439248	137
12/04/2017 HE01	12/21/2017 HE24	91	90.861171649	90
12/22/2017 HE01	12/28/2017 HE24	138	137.827439248	137
12/29/2017 HE01	12/31/2017 HE24	162	161.758480231	161
01/01/2018 HE01	01/02/2018 HE24	179	178.395032787	178
01/03/2018 HE01	01/07/2018 HE24	168	167.133366442	167
01/08/2018 HE01	01/31/2018 HE24	130	129.253216008	129
02/01/2018 HE01	02/28/2018 HE24	132	131.300791707	131
03/01/2018 HE01	03/11/2018 HE24	146	145.761795082	145
03/12/2018 HE01	03/31/2018 HE24	133	132.324579556	132
04/01/2018 HE01	04/01/2018 HE24	131	130.277003857	130
04/02/2018 HE01	04/09/2018 HE24	117	116.967761813	116
04/10/2018 HE01	04/30/2018 HE24	156	155.231832690	155
05/01/2018 HE01	05/25/2018 HE24	183	182.746131148	182
05/26/2018 HE01	05/31/2018 HE24	197	196.567267117	196
06/01/2018 HE01	06/30/2018 HE24	209	208.468800868	208
07/01/2018 HE01	07/31/2018 HE24	211	210.772323529	210
08/01/2018 HE01	08/31/2018 HE24	215	214.355581003	214
09/01/2018 HE01	09/30/2018 HE24	217	216.275183221	216

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Tenaska Power Services Co.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	36	35.515235294	35
10/02/2017 HE01	10/31/2017 HE24	27	26.423693346	26
11/01/2017 HE01	11/12/2017 HE24	27	26.043013018	26
11/13/2017 HE01	11/22/2017 HE24	24	23.691752170	23
11/23/2017 HE01	11/26/2017 HE24	26	25.975834137	25
11/27/2017 HE01	11/30/2017 HE24	22	21.788350530	21
12/01/2017 HE01	12/03/2017 HE24	25	24.117218419	24
12/04/2017 HE01	12/21/2017 HE24	16	15.899001929	15
12/22/2017 HE01	12/28/2017 HE24	25	24.117218419	24
12/29/2017 HE01	12/31/2017 HE24	29	28.304702025	28
01/01/2018 HE01	01/02/2018 HE24	32	31.215786885	31
01/03/2018 HE01	01/07/2018 HE24	30	29.245206365	29
01/08/2018 HE01	01/31/2018 HE24	23	22.616890068	22
02/01/2018 HE01	02/28/2018 HE24	23	22.975177435	22
03/01/2018 HE01	03/11/2018 HE24	26	25.505581967	25
03/12/2018 HE01	03/31/2018 HE24	24	23.154321119	23
04/01/2018 HE01	04/01/2018 HE24	23	22.796033751	22
04/02/2018 HE01	04/09/2018 HE24	21	20.467165863	20
04/10/2018 HE01	04/30/2018 HE24	28	27.162661041	27
05/01/2018 HE01	05/25/2018 HE24	32	31.977147541	31
05/26/2018 HE01	05/31/2018 HE24	35	34.395587271	34
06/01/2018 HE01	06/30/2018 HE24	37	36.478132594	36
07/01/2018 HE01	07/31/2018 HE24	37	36.881205882	36
08/01/2018 HE01	08/31/2018 HE24	38	37.508208775	37
09/01/2018 HE01	09/30/2018 HE24	38	37.844103182	37

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Western Area Power Administration

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	20	19.948882353	19
10/02/2017 HE01	10/31/2017 HE24	15	14.842169720	14
11/01/2017 HE01	11/12/2017 HE24	15	14.628341851	14
11/13/2017 HE01	11/22/2017 HE24	14	13.307640309	13
11/23/2017 HE01	11/26/2017 HE24	15	14.590607522	14
11/27/2017 HE01	11/30/2017 HE24	13	12.238500964	12
12/01/2017 HE01	12/03/2017 HE24	14	13.546624397	13
12/04/2017 HE01	12/21/2017 HE24	9	8.930458052	8
12/22/2017 HE01	12/28/2017 HE24	14	13.546624397	13
12/29/2017 HE01	12/31/2017 HE24	16	15.898730955	15
01/01/2018 HE01	01/02/2018 HE24	18	17.533885246	17
01/03/2018 HE01	01/07/2018 HE24	17	16.427011572	16
01/08/2018 HE01	01/31/2018 HE24	13	12.703891032	12
02/01/2018 HE01	02/28/2018 HE24	13	12.905140791	12
03/01/2018 HE01	03/11/2018 HE24	15	14.326467213	14
03/12/2018 HE01	03/31/2018 HE24	14	13.005765670	13
04/01/2018 HE01	04/01/2018 HE24	13	12.804515911	12
04/02/2018 HE01	04/09/2018 HE24	12	11.496392478	11
04/10/2018 HE01	04/30/2018 HE24	16	15.257247348	15
05/01/2018 HE01	05/25/2018 HE24	18	17.961540984	17
05/26/2018 HE01	05/31/2018 HE24	20	19.319976856	19
06/01/2018 HE01	06/30/2018 HE24	21	20.489741080	20
07/01/2018 HE01	07/31/2018 HE24	21	20.716147059	20
08/01/2018 HE01	08/31/2018 HE24	22	21.068334137	21
09/01/2018 HE01	09/30/2018 HE24	22	21.257005786	21

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Fort McDowell Yavapai Nation **Scheduling Entity:** Fort McDowell Yavapai Nation

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.259235294	0
10/02/2017 HE01	10/31/2017 HE24	1	0.192873674	0
11/01/2017 HE01	11/12/2017 HE24	1	0.190094986	0
11/13/2017 HE01	11/22/2017 HE24	1	0.172932498	0
11/23/2017 HE01	11/26/2017 HE24	1	0.189604629	0
11/27/2017 HE01	11/30/2017 HE24	1	0.159039055	0
12/01/2017 HE01	12/03/2017 HE24	1	0.176038091	0
12/04/2017 HE01	12/21/2017 HE24	1	0.116051109	0
12/22/2017 HE01	12/28/2017 HE24	1	0.176038091	0
12/29/2017 HE01	12/31/2017 HE24	1	0.206603664	0
01/01/2018 HE01	01/02/2018 HE24	1	0.227852459	0
01/03/2018 HE01	01/07/2018 HE24	1	0.213468660	0
01/08/2018 HE01	01/31/2018 HE24	1	0.165086789	0
02/01/2018 HE01	02/28/2018 HE24	1	0.167702025	0
03/01/2018 HE01	03/11/2018 HE24	1	0.186172131	0
03/12/2018 HE01	03/31/2018 HE24	1	0.169009643	0
04/01/2018 HE01	04/01/2018 HE24	1	0.166394407	0
04/02/2018 HE01	04/09/2018 HE24	1	0.149395371	0
04/10/2018 HE01	04/30/2018 HE24	1	0.198267599	0
05/01/2018 HE01	05/25/2018 HE24	1	0.233409836	0
05/26/2018 HE01	05/31/2018 HE24	1	0.251062681	0
06/01/2018 HE01	06/30/2018 HE24	1	0.266263742	0
07/01/2018 HE01	07/31/2018 HE24	1	0.269205882	0
08/01/2018 HE01	08/31/2018 HE24	1	0.273782546	0
09/01/2018 HE01	09/30/2018 HE24	1	0.276234330	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Gila River Indian Community Utility Authority **Scheduling Entity:** Gila River Indian Community Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.299470588	2
10/02/2017 HE01	10/31/2017 HE24	2	1.710829315	1
11/01/2017 HE01	11/12/2017 HE24	2	1.686181774	1
11/13/2017 HE01	11/22/2017 HE24	2	1.533946962	1
11/23/2017 HE01	11/26/2017 HE24	2	1.681832208	1
11/27/2017 HE01	11/30/2017 HE24	2	1.410709257	1
12/01/2017 HE01	12/03/2017 HE24	2	1.561494214	1
12/04/2017 HE01	12/21/2017 HE24	2	1.029397300	1
12/22/2017 HE01	12/28/2017 HE24	2	1.561494214	1
12/29/2017 HE01	12/31/2017 HE24	2	1.832617165	1
01/01/2018 HE01	01/02/2018 HE24	3	2.021098361	2
01/03/2018 HE01	01/07/2018 HE24	2	1.893511090	1
01/08/2018 HE01	01/31/2018 HE24	2	1.464353905	1
02/01/2018 HE01	02/28/2018 HE24	2	1.487551591	1
03/01/2018 HE01	03/11/2018 HE24	2	1.651385246	1
03/12/2018 HE01	03/31/2018 HE24	2	1.499150434	1
04/01/2018 HE01	04/01/2018 HE24	2	1.475952748	1
04/02/2018 HE01	04/09/2018 HE24	2	1.325167792	1
04/10/2018 HE01	04/30/2018 HE24	2	1.758674542	1
05/01/2018 HE01	05/25/2018 HE24	3	2.070393443	2
05/26/2018 HE01	05/31/2018 HE24	3	2.226977821	2
06/01/2018 HE01	06/30/2018 HE24	3	2.361814368	2
07/01/2018 HE01	07/31/2018 HE24	3	2.387911765	2
08/01/2018 HE01	08/31/2018 HE24	3	2.428507715	2
09/01/2018 HE01	09/30/2018 HE24	3	2.450255545	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Hualapai Nation **Scheduling Entity:** Hualapai Nation

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.292117647	0
10/02/2017 HE01	10/31/2017 HE24	1	0.217338476	0
11/01/2017 HE01	11/12/2017 HE24	1	0.214207329	0
11/13/2017 HE01	11/22/2017 HE24	1	0.194867888	0
11/23/2017 HE01	11/26/2017 HE24	1	0.213654773	0
11/27/2017 HE01	11/30/2017 HE24	1	0.179212150	0
12/01/2017 HE01	12/03/2017 HE24	1	0.198367406	0
12/04/2017 HE01	12/21/2017 HE24	1	0.130771456	0
12/22/2017 HE01	12/28/2017 HE24	1	0.198367406	0
12/29/2017 HE01	12/31/2017 HE24	1	0.232810029	0
01/01/2018 HE01	01/02/2018 HE24	1	0.256754098	0
01/03/2018 HE01	01/07/2018 HE24	1	0.240545805	0
01/08/2018 HE01	01/31/2018 HE24	1	0.186027001	0
02/01/2018 HE01	02/28/2018 HE24	1	0.188973963	0
03/01/2018 HE01	03/11/2018 HE24	1	0.209786885	0
03/12/2018 HE01	03/31/2018 HE24	1	0.190447445	0
04/01/2018 HE01	04/01/2018 HE24	1	0.187500482	0
04/02/2018 HE01	04/09/2018 HE24	1	0.168345227	0
04/10/2018 HE01	04/30/2018 HE24	1	0.223416586	0
05/01/2018 HE01	05/25/2018 HE24	1	0.263016393	0
05/26/2018 HE01	05/31/2018 HE24	1	0.282908390	0
06/01/2018 HE01	06/30/2018 HE24	1	0.300037608	0
07/01/2018 HE01	07/31/2018 HE24	1	0.303352941	0
08/01/2018 HE01	08/31/2018 HE24	1	0.308510125	0
09/01/2018 HE01	09/30/2018 HE24	1	0.311272903	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Imperial Irrigation District **Scheduling Entity:** Imperial Irrigation District

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.300235294	2
10/02/2017 HE01	10/31/2017 HE24	2	1.711398264	1
11/01/2017 HE01	11/12/2017 HE24	2	1.686742527	1
11/13/2017 HE01	11/22/2017 HE24	2	1.534457088	1
11/23/2017 HE01	11/26/2017 HE24	2	1.682391514	1
11/27/2017 HE01	11/30/2017 HE24	2	1.411178399	1
12/01/2017 HE01	12/03/2017 HE24	2	1.562013500	1
12/04/2017 HE01	12/21/2017 HE24	2	1.029739634	1
12/22/2017 HE01	12/28/2017 HE24	2	1.562013500	1
12/29/2017 HE01	12/31/2017 HE24	2	1.833226615	1
01/01/2018 HE01	01/02/2018 HE24	3	2.021770492	2
01/03/2018 HE01	01/07/2018 HE24	2	1.894140791	1
01/08/2018 HE01	01/31/2018 HE24	2	1.464840887	1
02/01/2018 HE01	02/28/2018 HE24	2	1.488046287	1
03/01/2018 HE01	03/11/2018 HE24	2	1.651934426	1
03/12/2018 HE01	03/31/2018 HE24	2	1.499648987	1
04/01/2018 HE01	04/01/2018 HE24	2	1.476443587	1
04/02/2018 HE01	04/09/2018 HE24	2	1.325608486	1
04/10/2018 HE01	04/30/2018 HE24	2	1.759259402	1
05/01/2018 HE01	05/25/2018 HE24	3	2.071081967	2
05/26/2018 HE01	05/31/2018 HE24	3	2.227718419	2
06/01/2018 HE01	06/30/2018 HE24	3	2.362599807	2
07/01/2018 HE01	07/31/2018 HE24	3	2.388705882	2
08/01/2018 HE01	08/31/2018 HE24	3	2.429315333	2
09/01/2018 HE01	09/30/2018 HE24	3	2.451070395	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Kaibab Band of Paiute Indians **Scheduling Entity:** Kaibab Band of Paiute Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.094823529	0
10/02/2017 HE01	10/31/2017 HE24	1	0.070549662	0
11/01/2017 HE01	11/12/2017 HE24	1	0.069533269	0
11/13/2017 HE01	11/22/2017 HE24	1	0.063255545	0
11/23/2017 HE01	11/26/2017 HE24	1	0.069353905	0
11/27/2017 HE01	11/30/2017 HE24	1	0.058173578	0
12/01/2017 HE01	12/03/2017 HE24	1	0.064391514	0
12/04/2017 HE01	12/21/2017 HE24	1	0.042449373	0
12/22/2017 HE01	12/28/2017 HE24	1	0.064391514	0
12/29/2017 HE01	12/31/2017 HE24	1	0.075571842	0
01/01/2018 HE01	01/02/2018 HE24	1	0.083344262	0
01/03/2018 HE01	01/07/2018 HE24	1	0.078082932	0
01/08/2018 HE01	01/31/2018 HE24	1	0.060385728	0
02/01/2018 HE01	02/28/2018 HE24	1	0.061342334	0
03/01/2018 HE01	03/11/2018 HE24	1	0.068098361	0
03/12/2018 HE01	03/31/2018 HE24	1	0.061820636	0
04/01/2018 HE01	04/01/2018 HE24	1	0.060864031	0
04/02/2018 HE01	04/09/2018 HE24	1	0.054646095	0
04/10/2018 HE01	04/30/2018 HE24	1	0.072522662	0
05/01/2018 HE01	05/25/2018 HE24	1	0.085377049	0
05/26/2018 HE01	05/31/2018 HE24	1	0.091834137	0
06/01/2018 HE01	06/30/2018 HE24	1	0.097394407	0
07/01/2018 HE01	07/31/2018 HE24	1	0.098470588	0
08/01/2018 HE01	08/31/2018 HE24	1	0.100144648	0
09/01/2018 HE01	09/30/2018 HE24	1	0.101041466	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Las Vegas Paiute Tribe **Scheduling Entity:** Las Vegas Paiute Tribe

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.527647059	0
10/02/2017 HE01	10/31/2017 HE24	1	0.392574735	0
11/01/2017 HE01	11/12/2017 HE24	1	0.386918997	0
11/13/2017 HE01	11/22/2017 HE24	1	0.351986500	0
11/23/2017 HE01	11/26/2017 HE24	1	0.385920926	0
11/27/2017 HE01	11/30/2017 HE24	1	0.323707811	0
12/01/2017 HE01	12/03/2017 HE24	1	0.358307618	0
12/04/2017 HE01	12/21/2017 HE24	1	0.236210222	0
12/22/2017 HE01	12/28/2017 HE24	1	0.358307618	0
12/29/2017 HE01	12/31/2017 HE24	1	0.420520733	0
01/01/2018 HE01	01/02/2018 HE24	1	0.463770492	0
01/03/2018 HE01	01/07/2018 HE24	1	0.434493732	0
01/08/2018 HE01	01/31/2018 HE24	1	0.336017358	0
02/01/2018 HE01	02/28/2018 HE24	1	0.341340405	0
03/01/2018 HE01	03/11/2018 HE24	1	0.378934426	0
03/12/2018 HE01	03/31/2018 HE24	1	0.344001929	0
04/01/2018 HE01	04/01/2018 HE24	1	0.338678881	0
04/02/2018 HE01	04/09/2018 HE24	1	0.304079074	0
04/10/2018 HE01	04/30/2018 HE24	1	0.403553520	0
05/01/2018 HE01	05/25/2018 HE24	1	0.475081967	0
05/26/2018 HE01	05/31/2018 HE24	1	0.511012536	0
06/01/2018 HE01	06/30/2018 HE24	1	0.541952748	0
07/01/2018 HE01	07/31/2018 HE24	1	0.547941176	0
08/01/2018 HE01	08/31/2018 HE24	1	0.557256509	0
09/01/2018 HE01	09/30/2018 HE24	1	0.562246866	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Los Angeles Department of Water & Power **Scheduling Entity:** Los Angeles Department of Water & Power

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	380	379.089176471	379
10/02/2017 HE01	10/31/2017 HE24	283	282.046171649	282
11/01/2017 HE01	11/12/2017 HE24	278	277.982794600	277
11/13/2017 HE01	11/22/2017 HE24	253	252.885465767	252
11/23/2017 HE01	11/26/2017 HE24	278	277.265728062	277
11/27/2017 HE01	11/30/2017 HE24	233	232.568580521	232
12/01/2017 HE01	12/03/2017 HE24	258	257.426887175	257
12/04/2017 HE01	12/21/2017 HE24	170	169.705747348	169
12/22/2017 HE01	12/28/2017 HE24	258	257.426887175	257
12/29/2017 HE01	12/31/2017 HE24	303	302.124034716	302
01/01/2018 HE01	01/02/2018 HE24	334	333.196918033	333
01/03/2018 HE01	01/07/2018 HE24	313	312.162966249	312
01/08/2018 HE01	01/31/2018 HE24	242	241.412401157	241
02/01/2018 HE01	02/28/2018 HE24	246	245.236756027	245
03/01/2018 HE01	03/11/2018 HE24	273	272.246262295	272
03/12/2018 HE01	03/31/2018 HE24	248	247.148933462	247
04/01/2018 HE01	04/01/2018 HE24	244	243.324578592	243
04/02/2018 HE01	04/09/2018 HE24	219	218.466271938	218
04/10/2018 HE01	04/30/2018 HE24	290	289.933903568	289
05/01/2018 HE01	05/25/2018 HE24	342	341.323672131	341
05/26/2018 HE01	05/31/2018 HE24	368	367.138067502	367
06/01/2018 HE01	06/30/2018 HE24	390	389.367130183	389
07/01/2018 HE01	07/31/2018 HE24	394	393.669529412	393
08/01/2018 HE01	08/31/2018 HE24	401	400.362150434	400
09/01/2018 HE01	09/30/2018 HE24	404	403.947483124	403

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Metropolitan Water District of Southern California **Scheduling Entity:** Southern California Edison

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	192	191.136705882	191
10/02/2017 HE01	10/31/2017 HE24	143	142.207637416	142
11/01/2017 HE01	11/12/2017 HE24	141	140.158883317	140
11/13/2017 HE01	11/22/2017 HE24	128	127.504813886	127
11/23/2017 HE01	11/26/2017 HE24	140	139.797338476	139
11/27/2017 HE01	11/30/2017 HE24	118	117.261043394	117
12/01/2017 HE01	12/03/2017 HE24	130	129.794597878	129
12/04/2017 HE01	12/21/2017 HE24	86	85.565612343	85
12/22/2017 HE01	12/28/2017 HE24	130	129.794597878	129
12/29/2017 HE01	12/31/2017 HE24	153	152.330892960	152
01/01/2018 HE01	01/02/2018 HE24	168	167.997836066	167
01/03/2018 HE01	01/07/2018 HE24	158	157.392520733	157
01/08/2018 HE01	01/31/2018 HE24	122	121.720096432	121
02/01/2018 HE01	02/28/2018 HE24	124	123.648335583	123
03/01/2018 HE01	03/11/2018 HE24	138	137.266524590	137
03/12/2018 HE01	03/31/2018 HE24	125	124.612455159	124
04/01/2018 HE01	04/01/2018 HE24	123	122.684216008	122
04/02/2018 HE01	04/09/2018 HE24	111	110.150661524	110
04/10/2018 HE01	04/30/2018 HE24	147	146.184630665	146
05/01/2018 HE01	05/25/2018 HE24	173	172.095344262	172
05/26/2018 HE01	05/31/2018 HE24	186	185.110958534	185
06/01/2018 HE01	06/30/2018 HE24	197	196.318848602	196
07/01/2018 HE01	07/31/2018 HE24	199	198.488117647	198
08/01/2018 HE01	08/31/2018 HE24	202	201.862536162	201
09/01/2018 HE01	09/30/2018 HE24	204	203.670260366	203

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Morongo Band of Mission Indians **Scheduling Entity:** Morongo Band of Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.841941176	0
10/02/2017 HE01	10/31/2017 HE24	1	0.626412729	0
11/01/2017 HE01	11/12/2017 HE24	1	0.617388139	0
11/13/2017 HE01	11/22/2017 HE24	1	0.561648023	0
11/23/2017 HE01	11/26/2017 HE24	1	0.615795564	0
11/27/2017 HE01	11/30/2017 HE24	1	0.516525072	0
12/01/2017 HE01	12/03/2017 HE24	1	0.571734330	0
12/04/2017 HE01	12/21/2017 HE24	1	0.376909354	0
12/22/2017 HE01	12/28/2017 HE24	1	0.571734330	0
12/29/2017 HE01	12/31/2017 HE24	1	0.671004822	0
01/01/2018 HE01	01/02/2018 HE24	1	0.740016393	0
01/03/2018 HE01	01/07/2018 HE24	1	0.693300868	0
01/08/2018 HE01	01/31/2018 HE24	1	0.536166827	0
02/01/2018 HE01	02/28/2018 HE24	1	0.544660559	0
03/01/2018 HE01	03/11/2018 HE24	1	0.604647541	0
03/12/2018 HE01	03/31/2018 HE24	1	0.548907425	0
04/01/2018 HE01	04/01/2018 HE24	1	0.540413693	0
04/02/2018 HE01	04/09/2018 HE24	1	0.485204436	0
04/10/2018 HE01	04/30/2018 HE24	1	0.643931051	0
05/01/2018 HE01	05/25/2018 HE24	1	0.758065574	0
05/26/2018 HE01	05/31/2018 HE24	1	0.815398264	0
06/01/2018 HE01	06/30/2018 HE24	1	0.864768081	0
07/01/2018 HE01	07/31/2018 HE24	1	0.874323529	0
08/01/2018 HE01	08/31/2018 HE24	1	0.889187560	0
09/01/2018 HE01	09/30/2018 HE24	1	0.897150434	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Navajo Tribal Utility Authority **Scheduling Entity:** Navajo Tribal Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.300235294	2
10/02/2017 HE01	10/31/2017 HE24	2	1.711398264	1
11/01/2017 HE01	11/12/2017 HE24	2	1.686742527	1
11/13/2017 HE01	11/22/2017 HE24	2	1.534457088	1
11/23/2017 HE01	11/26/2017 HE24	2	1.682391514	1
11/27/2017 HE01	11/30/2017 HE24	2	1.411178399	1
12/01/2017 HE01	12/03/2017 HE24	2	1.562013500	1
12/04/2017 HE01	12/21/2017 HE24	2	1.029739634	1
12/22/2017 HE01	12/28/2017 HE24	2	1.562013500	1
12/29/2017 HE01	12/31/2017 HE24	2	1.833226615	1
01/01/2018 HE01	01/02/2018 HE24	3	2.021770492	2
01/03/2018 HE01	01/07/2018 HE24	2	1.894140791	1
01/08/2018 HE01	01/31/2018 HE24	2	1.464840887	1
02/01/2018 HE01	02/28/2018 HE24	2	1.488046287	1
03/01/2018 HE01	03/11/2018 HE24	2	1.651934426	1
03/12/2018 HE01	03/31/2018 HE24	2	1.499648987	1
04/01/2018 HE01	04/01/2018 HE24	2	1.476443587	1
04/02/2018 HE01	04/09/2018 HE24	2	1.325608486	1
04/10/2018 HE01	04/30/2018 HE24	2	1.759259402	1
05/01/2018 HE01	05/25/2018 HE24	3	2.071081967	2
05/26/2018 HE01	05/31/2018 HE24	3	2.227718419	2
06/01/2018 HE01	06/30/2018 HE24	3	2.362599807	2
07/01/2018 HE01	07/31/2018 HE24	3	2.388705882	2
08/01/2018 HE01	08/31/2018 HE24	3	2.429315333	2
09/01/2018 HE01	09/30/2018 HE24	3	2.451070395	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Pascua Yaqui Indian Tribe **Scheduling Entity:** Pascua Yaqui Indian Tribe

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.334941176	0
10/02/2017 HE01	10/31/2017 HE24	1	0.249199614	0
11/01/2017 HE01	11/12/2017 HE24	1	0.245609450	0
11/13/2017 HE01	11/22/2017 HE24	1	0.223434908	0
11/23/2017 HE01	11/26/2017 HE24	1	0.244975892	0
11/27/2017 HE01	11/30/2017 HE24	1	0.205484089	0
12/01/2017 HE01	12/03/2017 HE24	1	0.227447445	0
12/04/2017 HE01	12/21/2017 HE24	1	0.149942141	0
12/22/2017 HE01	12/28/2017 HE24	1	0.227447445	0
12/29/2017 HE01	12/31/2017 HE24	1	0.266939248	0
01/01/2018 HE01	01/02/2018 HE24	1	0.294393443	0
01/03/2018 HE01	01/07/2018 HE24	1	0.275809065	0
01/08/2018 HE01	01/31/2018 HE24	1	0.213297975	0
02/01/2018 HE01	02/28/2018 HE24	1	0.216676953	0
03/01/2018 HE01	03/11/2018 HE24	1	0.240540984	0
03/12/2018 HE01	03/31/2018 HE24	1	0.218366442	0
04/01/2018 HE01	04/01/2018 HE24	1	0.214987464	0
04/02/2018 HE01	04/09/2018 HE24	1	0.193024108	0
04/10/2018 HE01	04/30/2018 HE24	1	0.256168756	0
05/01/2018 HE01	05/25/2018 HE24	1	0.301573770	0
05/26/2018 HE01	05/31/2018 HE24	1	0.324381871	0
06/01/2018 HE01	06/30/2018 HE24	1	0.344022179	0
07/01/2018 HE01	07/31/2018 HE24	1	0.347823529	0
08/01/2018 HE01	08/31/2018 HE24	1	0.353736741	0
09/01/2018 HE01	09/30/2018 HE24	1	0.356904532	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California **Scheduling Entity:** Pechanga Band Of Luiseño Mission
Indians of the Pechanga Reservation, California

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.533235294	1
10/02/2017 HE01	10/31/2017 HE24	2	1.140742527	1
11/01/2017 HE01	11/12/2017 HE24	2	1.124308100	1
11/13/2017 HE01	11/22/2017 HE24	2	1.022801350	1
11/23/2017 HE01	11/26/2017 HE24	2	1.121407907	1
11/27/2017 HE01	11/30/2017 HE24	1	0.940629219	0
12/01/2017 HE01	12/03/2017 HE24	2	1.041169238	1
12/04/2017 HE01	12/21/2017 HE24	1	0.686378978	0
12/22/2017 HE01	12/28/2017 HE24	2	1.041169238	1
12/29/2017 HE01	12/31/2017 HE24	2	1.221947927	1
01/01/2018 HE01	01/02/2018 HE24	2	1.347622951	1
01/03/2018 HE01	01/07/2018 HE24	2	1.262550627	1
01/08/2018 HE01	01/31/2018 HE24	1	0.976398264	0
02/01/2018 HE01	02/28/2018 HE24	1	0.991865959	0
03/01/2018 HE01	03/11/2018 HE24	2	1.101106557	1
03/12/2018 HE01	03/31/2018 HE24	1	0.999599807	0
04/01/2018 HE01	04/01/2018 HE24	1	0.984132112	0
04/02/2018 HE01	04/09/2018 HE24	1	0.883592093	0
04/10/2018 HE01	04/30/2018 HE24	2	1.172644648	1
05/01/2018 HE01	05/25/2018 HE24	2	1.380491803	1
05/26/2018 HE01	05/31/2018 HE24	2	1.484898746	1
06/01/2018 HE01	06/30/2018 HE24	2	1.574804725	1
07/01/2018 HE01	07/31/2018 HE24	2	1.592205882	1
08/01/2018 HE01	08/31/2018 HE24	2	1.619274349	1
09/01/2018 HE01	09/30/2018 HE24	2	1.633775313	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Rancho Cucamonga Municipal Utility **Scheduling Entity:** Rancho Cucamonga Municipal Utility

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.299470588	2
10/02/2017 HE01	10/31/2017 HE24	2	1.710829315	1
11/01/2017 HE01	11/12/2017 HE24	2	1.686181774	1
11/13/2017 HE01	11/22/2017 HE24	2	1.533946962	1
11/23/2017 HE01	11/26/2017 HE24	2	1.681832208	1
11/27/2017 HE01	11/30/2017 HE24	2	1.410709257	1
12/01/2017 HE01	12/03/2017 HE24	2	1.561494214	1
12/04/2017 HE01	12/21/2017 HE24	2	1.029397300	1
12/22/2017 HE01	12/28/2017 HE24	2	1.561494214	1
12/29/2017 HE01	12/31/2017 HE24	2	1.832617165	1
01/01/2018 HE01	01/02/2018 HE24	3	2.021098361	2
01/03/2018 HE01	01/07/2018 HE24	2	1.893511090	1
01/08/2018 HE01	01/31/2018 HE24	2	1.464353905	1
02/01/2018 HE01	02/28/2018 HE24	2	1.487551591	1
03/01/2018 HE01	03/11/2018 HE24	2	1.651385246	1
03/12/2018 HE01	03/31/2018 HE24	2	1.499150434	1
04/01/2018 HE01	04/01/2018 HE24	2	1.475952748	1
04/02/2018 HE01	04/09/2018 HE24	2	1.325167792	1
04/10/2018 HE01	04/30/2018 HE24	2	1.758674542	1
05/01/2018 HE01	05/25/2018 HE24	3	2.070393443	2
05/26/2018 HE01	05/31/2018 HE24	3	2.226977821	2
06/01/2018 HE01	06/30/2018 HE24	3	2.361814368	2
07/01/2018 HE01	07/31/2018 HE24	3	2.387911765	2
08/01/2018 HE01	08/31/2018 HE24	3	2.428507715	2
09/01/2018 HE01	09/30/2018 HE24	3	2.450255545	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Salt River Pima-Maricopa Indian Community **Scheduling Entity:** Salt River Pima-Maricopa Indian Community

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.300235294	2
10/02/2017 HE01	10/31/2017 HE24	2	1.711398264	1
11/01/2017 HE01	11/12/2017 HE24	2	1.686742527	1
11/13/2017 HE01	11/22/2017 HE24	2	1.534457088	1
11/23/2017 HE01	11/26/2017 HE24	2	1.682391514	1
11/27/2017 HE01	11/30/2017 HE24	2	1.411178399	1
12/01/2017 HE01	12/03/2017 HE24	2	1.562013500	1
12/04/2017 HE01	12/21/2017 HE24	2	1.029739634	1
12/22/2017 HE01	12/28/2017 HE24	2	1.562013500	1
12/29/2017 HE01	12/31/2017 HE24	2	1.833226615	1
01/01/2018 HE01	01/02/2018 HE24	3	2.021770492	2
01/03/2018 HE01	01/07/2018 HE24	2	1.894140791	1
01/08/2018 HE01	01/31/2018 HE24	2	1.464840887	1
02/01/2018 HE01	02/28/2018 HE24	2	1.488046287	1
03/01/2018 HE01	03/11/2018 HE24	2	1.651934426	1
03/12/2018 HE01	03/31/2018 HE24	2	1.499648987	1
04/01/2018 HE01	04/01/2018 HE24	2	1.476443587	1
04/02/2018 HE01	04/09/2018 HE24	2	1.325608486	1
04/10/2018 HE01	04/30/2018 HE24	2	1.759259402	1
05/01/2018 HE01	05/25/2018 HE24	3	2.071081967	2
05/26/2018 HE01	05/31/2018 HE24	3	2.227718419	2
06/01/2018 HE01	06/30/2018 HE24	3	2.362599807	2
07/01/2018 HE01	07/31/2018 HE24	3	2.388705882	2
08/01/2018 HE01	08/31/2018 HE24	3	2.429315333	2
09/01/2018 HE01	09/30/2018 HE24	3	2.451070395	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Diego County Water Authority **Scheduling Entity:** San Diego County Water Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.241117647	1
10/02/2017 HE01	10/31/2017 HE24	1	0.923404050	0
11/01/2017 HE01	11/12/2017 HE24	1	0.910100771	0
11/13/2017 HE01	11/22/2017 HE24	1	0.827933462	0
11/23/2017 HE01	11/26/2017 HE24	1	0.907753134	0
11/27/2017 HE01	11/30/2017 HE24	1	0.761417068	0
12/01/2017 HE01	12/03/2017 HE24	1	0.842801832	0
12/04/2017 HE01	12/21/2017 HE24	1	0.555607522	0
12/22/2017 HE01	12/28/2017 HE24	1	0.842801832	0
12/29/2017 HE01	12/31/2017 HE24	1	0.989137898	0
01/01/2018 HE01	01/02/2018 HE24	2	1.090868852	1
01/03/2018 HE01	01/07/2018 HE24	2	1.022004822	1
01/08/2018 HE01	01/31/2018 HE24	1	0.790371263	0
02/01/2018 HE01	02/28/2018 HE24	1	0.802891996	0
03/01/2018 HE01	03/11/2018 HE24	1	0.891319672	0
03/12/2018 HE01	03/31/2018 HE24	1	0.809152363	0
04/01/2018 HE01	04/01/2018 HE24	1	0.796631630	0
04/02/2018 HE01	04/09/2018 HE24	1	0.715246866	0
04/10/2018 HE01	04/30/2018 HE24	1	0.949228062	0
05/01/2018 HE01	05/25/2018 HE24	2	1.117475410	1
05/26/2018 HE01	05/31/2018 HE24	2	1.201990357	1
06/01/2018 HE01	06/30/2018 HE24	2	1.274767117	1
07/01/2018 HE01	07/31/2018 HE24	2	1.288852941	1
08/01/2018 HE01	08/31/2018 HE24	2	1.310764224	1
09/01/2018 HE01	09/30/2018 HE24	2	1.322502411	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Luis Rey River Indian Water Authority **Scheduling Entity:** San Diego Gas & Electric Company

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.294117647	2
10/02/2017 HE01	10/31/2017 HE24	2	1.706846673	1
11/01/2017 HE01	11/12/2017 HE24	2	1.682256509	1
11/13/2017 HE01	11/22/2017 HE24	2	1.530376085	1
11/23/2017 HE01	11/26/2017 HE24	2	1.677917068	1
11/27/2017 HE01	11/30/2017 HE24	2	1.407425265	1
12/01/2017 HE01	12/03/2017 HE24	2	1.557859209	1
12/04/2017 HE01	12/21/2017 HE24	2	1.027000964	1
12/22/2017 HE01	12/28/2017 HE24	2	1.557859209	1
12/29/2017 HE01	12/31/2017 HE24	2	1.828351013	1
01/01/2018 HE01	01/02/2018 HE24	3	2.016393443	2
01/03/2018 HE01	01/07/2018 HE24	2	1.889103182	1
01/08/2018 HE01	01/31/2018 HE24	2	1.460945034	1
02/01/2018 HE01	02/28/2018 HE24	2	1.484088717	1
03/01/2018 HE01	03/11/2018 HE24	2	1.647540984	1
03/12/2018 HE01	03/31/2018 HE24	2	1.495660559	1
04/01/2018 HE01	04/01/2018 HE24	2	1.472516876	1
04/02/2018 HE01	04/09/2018 HE24	2	1.322082932	1
04/10/2018 HE01	04/30/2018 HE24	2	1.754580521	1
05/01/2018 HE01	05/25/2018 HE24	3	2.065573770	2
05/26/2018 HE01	05/31/2018 HE24	3	2.221793635	2
06/01/2018 HE01	06/30/2018 HE24	3	2.356316297	2
07/01/2018 HE01	07/31/2018 HE24	3	2.382352941	2
08/01/2018 HE01	08/31/2018 HE24	3	2.422854388	2
09/01/2018 HE01	09/30/2018 HE24	3	2.444551591	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Manuel Band of Mission Indians **Scheduling Entity:** San Manuel Band of Mission Indians

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.957647059	1
10/02/2017 HE01	10/31/2017 HE24	2	1.456509161	1
11/01/2017 HE01	11/12/2017 HE24	2	1.435525554	1
11/13/2017 HE01	11/22/2017 HE24	2	1.305920926	1
11/23/2017 HE01	11/26/2017 HE24	2	1.431822565	1
11/27/2017 HE01	11/30/2017 HE24	2	1.201002893	1
12/01/2017 HE01	12/03/2017 HE24	2	1.329373192	1
12/04/2017 HE01	12/21/2017 HE24	1	0.876374156	0
12/22/2017 HE01	12/28/2017 HE24	2	1.329373192	1
12/29/2017 HE01	12/31/2017 HE24	2	1.560192864	1
01/01/2018 HE01	01/02/2018 HE24	2	1.720655738	1
01/03/2018 HE01	01/07/2018 HE24	2	1.612034716	1
01/08/2018 HE01	01/31/2018 HE24	2	1.246673095	1
02/01/2018 HE01	02/28/2018 HE24	2	1.266422372	1
03/01/2018 HE01	03/11/2018 HE24	2	1.405901639	1
03/12/2018 HE01	03/31/2018 HE24	2	1.276297011	1
04/01/2018 HE01	04/01/2018 HE24	2	1.256547734	1
04/02/2018 HE01	04/09/2018 HE24	2	1.128177435	1
04/10/2018 HE01	04/30/2018 HE24	2	1.497242044	1
05/01/2018 HE01	05/25/2018 HE24	2	1.762622951	1
05/26/2018 HE01	05/31/2018 HE24	2	1.895930569	1
06/01/2018 HE01	06/30/2018 HE24	3	2.010723240	2
07/01/2018 HE01	07/31/2018 HE24	3	2.032941176	2
08/01/2018 HE01	08/31/2018 HE24	3	2.067502411	2
09/01/2018 HE01	09/30/2018 HE24	3	2.086017358	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Southern California Edison **Scheduling Entity:** Southern California Edison

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	215	214.305000000	214
10/02/2017 HE01	10/31/2017 HE24	160	159.445081967	159
11/01/2017 HE01	11/12/2017 HE24	158	157.147991803	157
11/13/2017 HE01	11/22/2017 HE24	143	142.960081967	142
11/23/2017 HE01	11/26/2017 HE24	157	156.742622951	156
11/27/2017 HE01	11/30/2017 HE24	132	131.474631148	131
12/01/2017 HE01	12/03/2017 HE24	146	145.527418033	145
12/04/2017 HE01	12/21/2017 HE24	96	95.937295082	95
12/22/2017 HE01	12/28/2017 HE24	146	145.527418033	145
12/29/2017 HE01	12/31/2017 HE24	171	170.795409836	170
01/01/2018 HE01	01/02/2018 HE24	189	188.361393443	188
01/03/2018 HE01	01/07/2018 HE24	177	176.470573770	176
01/08/2018 HE01	01/31/2018 HE24	137	136.474180328	136
02/01/2018 HE01	02/28/2018 HE24	139	138.636147541	138
03/01/2018 HE01	03/11/2018 HE24	154	153.905040984	153
03/12/2018 HE01	03/31/2018 HE24	140	139.717131148	139
04/01/2018 HE01	04/01/2018 HE24	138	137.555163934	137
04/02/2018 HE01	04/09/2018 HE24	124	123.502377049	123
04/10/2018 HE01	04/30/2018 HE24	164	163.904139344	163
05/01/2018 HE01	05/25/2018 HE24	193	192.955573770	192
05/26/2018 HE01	05/31/2018 HE24	208	207.548852459	207
06/01/2018 HE01	06/30/2018 HE24	221	220.115286885	220
07/01/2018 HE01	07/31/2018 HE24	223	222.547500000	222
08/01/2018 HE01	08/31/2018 HE24	227	226.330942623	226
09/01/2018 HE01	09/30/2018 HE24	229	228.357786885	228

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: Timbisha Shoshone Tribe **Scheduling Entity:** Timbisha Shoshone Tribe

Capacity Interval Start Date (MST)		Capacity Interval End Date (MST)		Available Capacity (MW)		
				Round Up	Unrounded	Round Down
10/01/2017	HE01	10/01/2017	HE24	1	0.091000000	0
10/02/2017	HE01	10/31/2017	HE24	1	0.067704918	0
11/01/2017	HE01	11/12/2017	HE24	1	0.066729508	0
11/13/2017	HE01	11/22/2017	HE24	1	0.060704918	0
11/23/2017	HE01	11/26/2017	HE24	1	0.066557377	0
11/27/2017	HE01	11/30/2017	HE24	1	0.055827869	0
12/01/2017	HE01	12/03/2017	HE24	1	0.061795082	0
12/04/2017	HE01	12/21/2017	HE24	1	0.040737705	0
12/22/2017	HE01	12/28/2017	HE24	1	0.061795082	0
12/29/2017	HE01	12/31/2017	HE24	1	0.072524590	0
01/01/2018	HE01	01/02/2018	HE24	1	0.079983607	0
01/03/2018	HE01	01/07/2018	HE24	1	0.074934426	0
01/08/2018	HE01	01/31/2018	HE24	1	0.057950820	0
02/01/2018	HE01	02/28/2018	HE24	1	0.058868852	0
03/01/2018	HE01	03/11/2018	HE24	1	0.065352459	0
03/12/2018	HE01	03/31/2018	HE24	1	0.059327869	0
04/01/2018	HE01	04/01/2018	HE24	1	0.058409836	0
04/02/2018	HE01	04/09/2018	HE24	1	0.052442623	0
04/10/2018	HE01	04/30/2018	HE24	1	0.069598361	0
05/01/2018	HE01	05/25/2018	HE24	1	0.081934426	0
05/26/2018	HE01	05/31/2018	HE24	1	0.088131148	0
06/01/2018	HE01	06/30/2018	HE24	1	0.093467213	0
07/01/2018	HE01	07/31/2018	HE24	1	0.094500000	0
08/01/2018	HE01	08/31/2018	HE24	1	0.096106557	0
09/01/2018	HE01	09/30/2018	HE24	1	0.096967213	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: Tohono O'odham Utility Authority **Scheduling Entity:** Tohono O'odham Utility Authority

Capacity Interval Start Date (MST)		Capacity Interval End Date (MST)		Available Capacity (MW)		
				Round Up	Unrounded	Round Down
10/01/2017	HE01	10/01/2017	HE24	3	2.076941176	2
10/02/2017	HE01	10/31/2017	HE24	2	1.545265188	1
11/01/2017	HE01	11/12/2017	HE24	2	1.523002893	1
11/13/2017	HE01	11/22/2017	HE24	2	1.385500482	1
11/23/2017	HE01	11/26/2017	HE24	2	1.519074253	1
11/27/2017	HE01	11/30/2017	HE24	2	1.274189007	1
12/01/2017	HE01	12/03/2017	HE24	2	1.410381871	1
12/04/2017	HE01	12/21/2017	HE24	1	0.929778206	0
12/22/2017	HE01	12/28/2017	HE24	2	1.410381871	1
12/29/2017	HE01	12/31/2017	HE24	2	1.655267117	1
01/01/2018	HE01	01/02/2018	HE24	2	1.825508197	1
01/03/2018	HE01	01/07/2018	HE24	2	1.710268081	1
01/08/2018	HE01	01/31/2018	HE24	2	1.322642237	1
02/01/2018	HE01	02/28/2018	HE24	2	1.343594986	1
03/01/2018	HE01	03/11/2018	HE24	2	1.491573770	1
03/12/2018	HE01	03/31/2018	HE24	2	1.354071360	1
04/01/2018	HE01	04/01/2018	HE24	2	1.333118611	1
04/02/2018	HE01	04/09/2018	HE24	2	1.196925747	1
04/10/2018	HE01	04/30/2018	HE24	2	1.588480231	1
05/01/2018	HE01	05/25/2018	HE24	2	1.870032787	1
05/26/2018	HE01	05/31/2018	HE24	3	2.011463838	2
06/01/2018	HE01	06/30/2018	HE24	3	2.133251688	2
07/01/2018	HE01	07/31/2018	HE24	3	2.156823529	2
08/01/2018	HE01	08/31/2018	HE24	3	2.193490839	2
09/01/2018	HE01	09/30/2018	HE24	3	2.213134041	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Tonto Apache Tribe **Scheduling Entity:** Tonto Apache Tribe

		Available Capacity (MW)			
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down	
10/01/2017 HE01	10/01/2017 HE24	1	0.191941176	0	
10/02/2017 HE01	10/31/2017 HE24	1	0.142806172	0	
11/01/2017 HE01	11/12/2017 HE24	1	0.140748795	0	
11/13/2017 HE01	11/22/2017 HE24	1	0.128041466	0	
11/23/2017 HE01	11/26/2017 HE24	1	0.140385728	0	
11/27/2017 HE01	11/30/2017 HE24	1	0.117754581	0	
12/01/2017 HE01	12/03/2017 HE24	1	0.130340887	0	
12/04/2017 HE01	12/21/2017 HE24	1	0.085925747	0	
12/22/2017 HE01	12/28/2017 HE24	1	0.130340887	0	
12/29/2017 HE01	12/31/2017 HE24	1	0.152972035	0	
01/01/2018 HE01	01/02/2018 HE24	1	0.168704918	0	
01/03/2018 HE01	01/07/2018 HE24	1	0.158054966	0	
01/08/2018 HE01	01/31/2018 HE24	1	0.122232401	0	
02/01/2018 HE01	02/28/2018 HE24	1	0.124168756	0	
03/01/2018 HE01	03/11/2018 HE24	1	0.137844262	0	
03/12/2018 HE01	03/31/2018 HE24	1	0.125136933	0	
04/01/2018 HE01	04/01/2018 HE24	1	0.123200579	0	
04/02/2018 HE01	04/09/2018 HE24	1	0.110614272	0	
04/10/2018 HE01	04/30/2018 HE24	1	0.146799904	0	
05/01/2018 HE01	05/25/2018 HE24	1	0.172819672	0	
05/26/2018 HE01	05/31/2018 HE24	1	0.185890068	0	
06/01/2018 HE01	06/30/2018 HE24	1	0.197145130	0	
07/01/2018 HE01	07/31/2018 HE24	1	0.199323529	0	
08/01/2018 HE01	08/31/2018 HE24	1	0.202712150	0	
09/01/2018 HE01	09/30/2018 HE24	1	0.204527483	0	

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Torres-Martinez Desert Cahuilla Indians **Scheduling Entity:** Torres-Martinez Desert Cahuilla Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.271705882	1
10/02/2017 HE01	10/31/2017 HE24	1	0.946162006	0
11/01/2017 HE01	11/12/2017 HE24	1	0.932530858	0
11/13/2017 HE01	11/22/2017 HE24	1	0.848338476	0
11/23/2017 HE01	11/26/2017 HE24	1	0.930125362	0
11/27/2017 HE01	11/30/2017 HE24	1	0.780182739	0
12/01/2017 HE01	12/03/2017 HE24	1	0.863573288	0
12/04/2017 HE01	12/21/2017 HE24	1	0.569300868	0
12/22/2017 HE01	12/28/2017 HE24	1	0.863573288	0
12/29/2017 HE01	12/31/2017 HE24	2	1.013515911	1
01/01/2018 HE01	01/02/2018 HE24	2	1.117754098	1
01/03/2018 HE01	01/07/2018 HE24	2	1.047192864	1
01/08/2018 HE01	01/31/2018 HE24	1	0.809850530	0
02/01/2018 HE01	02/28/2018 HE24	1	0.822679846	0
03/01/2018 HE01	03/11/2018 HE24	1	0.913286885	0
03/12/2018 HE01	03/31/2018 HE24	1	0.829094503	0
04/01/2018 HE01	04/01/2018 HE24	1	0.816265188	0
04/02/2018 HE01	04/09/2018 HE24	1	0.732874638	0
04/10/2018 HE01	04/30/2018 HE24	1	0.972622469	0
05/01/2018 HE01	05/25/2018 HE24	2	1.145016393	1
05/26/2018 HE01	05/31/2018 HE24	2	1.231614272	1
06/01/2018 HE01	06/30/2018 HE24	2	1.306184667	1
07/01/2018 HE01	07/31/2018 HE24	2	1.320617647	1
08/01/2018 HE01	08/31/2018 HE24	2	1.343068949	1
09/01/2018 HE01	09/30/2018 HE24	2	1.355096432	1

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Twenty-Nine Palms Band of Mission Indians **Scheduling Entity:** Twenty-Nine Palms Band of Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.011705882	1
10/02/2017 HE01	10/31/2017 HE24	1	0.752719383	0
11/01/2017 HE01	11/12/2017 HE24	1	0.741875121	0
11/13/2017 HE01	11/22/2017 HE24	1	0.674895853	0
11/23/2017 HE01	11/26/2017 HE24	1	0.739961427	0
11/27/2017 HE01	11/30/2017 HE24	1	0.620674542	0
12/01/2017 HE01	12/03/2017 HE24	1	0.687015911	0
12/04/2017 HE01	12/21/2017 HE24	1	0.452907425	0
12/22/2017 HE01	12/28/2017 HE24	1	0.687015911	0
12/29/2017 HE01	12/31/2017 HE24	1	0.806302797	0
01/01/2018 HE01	01/02/2018 HE24	1	0.889229508	0
01/03/2018 HE01	01/07/2018 HE24	1	0.833094503	0
01/08/2018 HE01	01/31/2018 HE24	1	0.644276760	0
02/01/2018 HE01	02/28/2018 HE24	1	0.654483124	0
03/01/2018 HE01	03/11/2018 HE24	1	0.726565574	0
03/12/2018 HE01	03/31/2018 HE24	1	0.659586307	0
04/01/2018 HE01	04/01/2018 HE24	1	0.649379942	0
04/02/2018 HE01	04/09/2018 HE24	1	0.583038573	0
04/10/2018 HE01	04/30/2018 HE24	1	0.773770010	0
05/01/2018 HE01	05/25/2018 HE24	1	0.910918033	0
05/26/2018 HE01	05/31/2018 HE24	1	0.979810993	0
06/01/2018 HE01	06/30/2018 HE24	2	1.039135487	1
07/01/2018 HE01	07/31/2018 HE24	2	1.050617647	1
08/01/2018 HE01	08/31/2018 HE24	2	1.068478785	1
09/01/2018 HE01	09/30/2018 HE24	2	1.078047252	1

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Viejas Band Of Kumeyaay Indians **Scheduling Entity:** San Diego Gas & Electric Company

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.063705882	1
10/02/2017 HE01	10/31/2017 HE24	1	0.791407907	0
11/01/2017 HE01	11/12/2017 HE24	1	0.780006268	0
11/13/2017 HE01	11/22/2017 HE24	1	0.709584378	0
11/23/2017 HE01	11/26/2017 HE24	1	0.777994214	0
11/27/2017 HE01	11/30/2017 HE24	1	0.652576181	0
12/01/2017 HE01	12/03/2017 HE24	1	0.722327387	0
12/04/2017 HE01	12/21/2017 HE24	1	0.476186114	0
12/22/2017 HE01	12/28/2017 HE24	1	0.722327387	0
12/29/2017 HE01	12/31/2017 HE24	1	0.847745419	0
01/01/2018 HE01	01/02/2018 HE24	1	0.934934426	0
01/03/2018 HE01	01/07/2018 HE24	1	0.875914176	0
01/08/2018 HE01	01/31/2018 HE24	1	0.677391514	0
02/01/2018 HE01	02/28/2018 HE24	1	0.688122469	0
03/01/2018 HE01	03/11/2018 HE24	1	0.763909836	0
03/12/2018 HE01	03/31/2018 HE24	1	0.693487946	0
04/01/2018 HE01	04/01/2018 HE24	1	0.682756991	0
04/02/2018 HE01	04/09/2018 HE24	1	0.613005786	0
04/10/2018 HE01	04/30/2018 HE24	1	0.813540501	0
05/01/2018 HE01	05/25/2018 HE24	1	0.957737705	0
05/26/2018 HE01	05/31/2018 HE24	2	1.030171649	1
06/01/2018 HE01	06/30/2018 HE24	2	1.092545323	1
07/01/2018 HE01	07/31/2018 HE24	2	1.104617647	1
08/01/2018 HE01	08/31/2018 HE24	2	1.123396818	1
09/01/2018 HE01	09/30/2018 HE24	2	1.133457088	1

NOTES:

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