

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

August 25, 2020.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20–1115–000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Addition of Stevens County MN18 Receipt Point to be effective 10/1/2020.

Filed Date: 8/24/20.

Accession Number: 20200824–5113.

Comments Due: 5 p.m. ET 9/8/20.

Docket Numbers: RP20–1117–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2020–08–21 Negotiated Rate Agreement to be effective 8/22/2020.

Filed Date: 8/24/20.

Accession Number: 20200824–5128.

Comments Due: 5 p.m. ET 9/8/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 25, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–19110 Filed 8–28–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER20–2717–000]

Crossing Trails Wind Power Project LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request For Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Crossing Trails Wind Power Project LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 14, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter

the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: August 25, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–19114 Filed 8–28–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Western Area Power Administration****Boulder Canyon Project**

AGENCY: Western Area Power Administration, Energy (DOE).

ACTION: Notice concerning fiscal year 2021 Boulder Canyon Project base charge and rates for electric service.

SUMMARY: The Assistant Secretary for Electricity confirms, approves, and places into effect on a final basis the Boulder Canyon Project (BCP) base charge and rates for fiscal year (FY) 2021 under Rate Schedule BCP–F10. The base charge decreased 1.5 percent from \$66.4 million in FY 2020 to \$65.4 million in FY 2021. The reduction is primarily the result of an increase in prior year carryover funds.

DATES: The FY 2021 base charge and rates will be effective October 1, 2020 and will remain in effect through September 30, 2021.

FOR FURTHER INFORMATION CONTACT: Tracey A. LeBeau, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005–6457, (602) 605–2525, or dswpwrnrk@wapa.gov; or Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602) 605–2565, or ramsey@wapa.gov.

SUPPLEMENTARY INFORMATION: On June 6, 2018, the Federal Energy Regulatory Commission (FERC) confirmed and approved Rate Schedule BCP–F10 under Rate Order No. WAPA–178 on a final

basis through September 30, 2022.¹ The rate-setting methodology for BCP calculates an annual base charge rather than a unit rate for Hoover Dam hydropower. The base charge recovers an annual revenue requirement that includes Western Area Power Administration (WAPA) and Bureau of Reclamation (Reclamation) projected costs of investment repayment, interest,

operations and maintenance (O&M), replacements, payments to States, and Hoover Dam visitor services. Non-power revenue projections such as water sales, Hoover Dam visitor center revenue, ancillary services, and late fees help offset these projected costs. Customers are billed a percentage of the base charge in proportion to their Hoover power allocation. Rates are calculated

for comparative purposes but are not used to determine the charges for service.

Rate Schedule BCP-F10 and the BCP Electric Service Contract require WAPA to determine the annual base charge and rates for the next FY before October 1 of each year. The FY 2020 BCP base charge and rates expire on September 30, 2020.

COMPARISON OF BASE CHARGE AND RATES

	FY 2020	FY 2021	Amount change	Percent change
Base Charge (\$)	\$66,419,402	\$65,443,462	-\$975,940	-1.5
Composite Rate (mills/kWh)	18.08	18.10	0.02	0.1
Energy Rate (mills/kWh)	9.04	9.05	0.01	0.1
Capacity Rate (\$/kW-Mo)	1.75	1.69	-0.06	-3.4

A \$3 million increase in prior year carryover funds significantly contributed to the FY 2021 base charge reduction of 1.5 percent from the FY 2020 base charge. In addition, Reclamation's FY 2021 budget increased by \$470,000 to \$76.2 million, a 0.6 percent increase from FY 2020. The difference between Reclamation's \$3.2 million decrease in O&M expenses and a \$3.4 million increase in replacement costs accounts for most of the budget increase. WAPA's FY 2021 budget decreased by \$370,000 to \$8.4 million, a 4.2 percent decline from FY 2020. A reduction in O&M expenses and the elimination of WAPA's contingency funds resulted in the budget decrease.

Although there is a 1.5 percent reduction to the FY 2021 base charge, the composite and energy rates are both slightly increasing from FY 2020 due to a forecasted decrease in energy from the long-term drought in the Lower Colorado River Basin. The capacity rate, which represents a 3.4 percent reduction from the FY 2020 rate, is decreasing due to changes in capacity projections and the FY 2021 base charge.

Public Notice and Comment

The notice of the proposed FY 2021 base charge and rates for electric service was published consistent with procedures set forth in 10 CFR part 903 and 10 CFR part 904. WAPA took the following steps to involve customers and interested parties in the rate process:

1. On April 6, 2020, a **Federal Register** notice (85 FR 19144) announced the proposed base charge

and rates and initiated the 90-day public consultation and comment period.

2. On May 6, 2020, WAPA held a public information forum by web conference. WAPA and Reclamation representatives explained the proposed base charge and rates, answered questions, and posted the presentation materials to WAPA's website.

3. On June 5, 2020, WAPA held a public comment forum by web conference to provide customers and interested parties an opportunity to comment for the record. WAPA received no comments during this forum.

4. On July 6, 2020, the public consultation and comment period ended with WAPA receiving two comment letters. The comments appear below, paraphrased where appropriate without compromising their meaning.

Comment: Both commenters thanked WAPA and Reclamation for their efforts to decrease the BCP base charge and electric service rates for FY 2021 amid the COVID-19 pandemic. They applauded efforts by Reclamation to mitigate revenue losses due to the pandemic's effects on tourism.

Response: WAPA and Reclamation acknowledge the comments. Non-power revenue projections decreased by \$4 million since publication of the proposed base charge and rates due to the closing of the Hoover Dam visitor center as a result of the pandemic. Reclamation reduced FY 2021 O&M and replacement costs by \$4 million to maintain the proposed decrease to the FY 2021 base charge.

Comment: A commenter had concerns about future costs for the landfill mitigation, post-retirement benefit costs, and the potential for a continued

decrease in Hoover Dam visitor center tourism revenue.

Response: WAPA and Reclamation will continue to work with the BCP contractors on moderating future costs.

Comment: A commenter requested that future maintenance schedules be adjusted to minimize capacity downtime in the summer.

Response: Reclamation plans to continue to limit routine maintenance from May through October to provide maximum available capacity to the BCP contractors.

Certification of Rates

WAPA's Administrator certified that the FY 2021 base charge and rates under Rate Schedule BCP-F10 are the lowest possible rates consistent with sound business principles. The base charge and rates were developed following administrative policies and applicable laws.

Availability of Information

Information about the rate process to establish the FY 2021 base charge and rates was made available on WAPA's website at <https://www.wapa.gov/regions/DSW/Rates/Pages/boulder-canyon-rates.aspx>.

Legal Authority

10 CFR 904.7(e) requires annual review of the BCP base charge and an adjustment, either upward or downward, when necessary and administratively feasible to assure sufficient revenues to effect payment of all costs and financial obligations associated with the project. WAPA's Administrator provided all BCP contractors an opportunity to comment

¹ Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF18-1-000, 163 FERC ¶ 62,154 (2018).

on the proposed base charge adjustment consistent with the procedures for public participation in rate adjustments as required under 10 CFR 904.7(e) and the BCP Electric Service Contract. The BCP Electric Service Contract goes on to state that in years other than the first and fifth years of a rate schedule approved by the Deputy Secretary on a provisional basis and by FERC on a final basis, adjustments to the base charge “shall be effective upon approval by the Deputy Secretary of Energy.” Under the Department of Energy Organization Act, the Secretary of Energy holds plenary authority over Department of Energy affairs with respect to the Power Marketing Administrations, and the Secretary of Energy may therefore exercise the Deputy Secretary’s contractual authority in this context. By Delegation Order No. 00–002.00S, effective January 15, 2020, the Secretary of Energy delegated to the Under Secretary of Energy the authority vested in the Secretary with respect to WAPA. By Redelegation Order No. 00–002.10E, effective February 14, 2020, the Under Secretary of Energy delegated to the Assistant Secretary for Electricity the same authority with respect to WAPA. By Redelegation Order No. 00–002.10–5, effective July 8, 2020, the Assistant Secretary for Electricity delegated to WAPA’s Administrator the same authority with respect to WAPA. However, based upon the governing terms of existing BCP Electric Service Contract, the Assistant Secretary for Electricity is approving the FY 2021 base charge and rates for BCP electric service. This rate action is issued under the Redelegation Orders and Department of Energy (DOE) procedures for public participation in rate adjustments set forth at 10 CFR part 903 and 10 CFR part 904.³

Following DOE’s review of WAPA’s proposal, and as authorized by applicable provisions of the BCP Electric Service Contract, I hereby confirm, approve, and place the FY 2021 base charge and rates for BCP electric service, under Rate Schedule BCP–F10, into effect on a final basis through September 30, 2021.

Ratemaking Procedure Requirements

Environmental Compliance

In compliance with the National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4321–4347; the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and

Guidelines (10 CFR part 1021), WAPA has determined that this action is categorically excluded from preparing an environmental assessment or an environmental impact statement.

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Signing Authority

This document of the Department of Energy was signed on August 24, 2020, by Bruce J. Walker, Assistant Secretary, Office of Electricity, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on August 26, 2020.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2020–19116 Filed 8–28–20; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[CERCLA–10–2020–0105; FRL–10013–76–Region 10]

Proposed CERCLA Administrative Cashout Settlement; S.C. Breen Construction Company

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with Section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act., as amended (“CERCLA”), notice is hereby given of a proposed administrative settlement for recovery of past and projected future response costs concerning the Hamilton/Labree Roads Groundwater Contamination Site in Chehalis, Washington, with the

following settling party: S.C. Breen Construction Company. The settlement requires the settling party to pay \$3,250,000 to the Hazardous Substance Superfund. The settlement includes a covenant not to sue the settling party. For thirty (30) days following the date of publication of this document, the Agency will receive written comments relating to the settlement. The Agency will consider all comments and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The Agency’s response to any comments received will be available electronically for public inspection at <https://www.regulations.gov>.

DATES: Comments must be submitted on or before September 30, 2020.

ADDRESSES: The proposed settlement is available electronically for public inspection at <https://www.regulations.gov>. Submit your comments, identified by EPA Docket No. CERCLA–10–2020–0105, by one of the following methods:

- <https://www.regulations.gov>.

Follow on-line instructions for submitting comments. Once submitted, comments cannot be edited or removed from *Regulations.gov*. EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (“CBI”) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.* on the web, cloud, or other file sharing system). For additional submission methods, the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <https://www2.epa.gov/dockets/commenting-epa-dockets>.

- **Email:** Andrea Lindsay, Community Involvement Coordinator, at lindsay.andrea@epa.gov.

- Written comments submitted by mail are temporarily suspended, and no hand deliveries will be accepted. We encourage the public to submit comments via <https://www.regulations.gov>.

Instructions: Direct your comments to EPA Docket No. CERCLA–10–2020–

³ 50 FR 37835 (Sept. 18, 1985); 85 FR 19144 (Apr. 6, 2020).