

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

CENTRAL VALLEY PROJECT

POINT-TO-POINT TRANSMISSION SERVICE

Effective:

October 1, 2024, through September 30, 2029, or until superseded, whichever occurs earlier.

Available:

In the area served by the Western Area Power Administration (WAPA), Sierra Nevada Customer Service Region (SN).

Applicable:

To customers receiving Central Valley Project (CVP) firm and/or non-firm Point-to-Point (PTP) transmission service.

Character and Conditions of Service:

Transmission service for three-phase, alternating current at 60-hertz, delivered and metered at the voltages and points of delivery or receipt, adjusted for losses, and delivered to points of delivery. This service includes scheduling and system control and dispatch service needed to support the transmission service.

Formula Rate:

The formula rate for CVP firm and non-firm PTP transmission includes three components.

Component 1:

$$\frac{\text{CVP Transmission Revenue Requirement (TRR)}}{\text{Contracted PTP Transmission Capacity (PTPc) + Network Integration Transmission Service Capacity (NITSc)}}$$

Where:

CVP TRR = TRR is the cost associated with facilities that support the transfer capability of the CVP transmission system, excluding generation facilities and radial lines

PTPc = The PTPc is the total PTP transmission capacity (kW) under long-term contract between WAPA and other parties

NITSc = The NITSc is the 12-month average coincident peaks (kW) of Network Integrated Transmission Service (NITS) customers at the time of the monthly CVP transmission system peak (kW)

WAPA-SN may revise the rate from Component 1 based on either of the following conditions: (1) updated financial data available in March of each year; or (2) a change in the numerator or denominator that results in a rate change of at least \$0.05 per kilowatt month (kW month). Rate change notifications will be posted on WAPA-SN's Open Access Same-Time Information System (OASIS).

Component 2:

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by FERC or other regulatory body will be passed on to each relevant customer. The charges or credits apply to the service to which this rate methodology applies. When possible, WAPA-SN will pass through charges or credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Component 3:

Any charges or credits from the Host Balancing Authority for providing this service will be passed on to each relevant customer. When possible, WAPA-SN will pass through charges and credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Billing:

The formula rate above applies to the maximum amount of capacity reserved for periods ranging from 1 hour to 1 month, payable whether used or not. Billing will occur monthly.

Adjustment for Losses:

Losses incurred for service under this rate schedule will be accounted for as agreed to by the parties in accordance with the service agreements.

Audit Adjustments:

Financial audit adjustments that apply to the formula rate under this rate schedule will be evaluated on a case-by-case basis to determine the appropriate treatment for repayment and cash flow management.