

Informal Customer Meeting Questions

Informal Customer Meeting, Questions - from October 31, 2022

	Question(s)	Response(s)
1.	For the stacked chart, does it only include costs from the PRR for Base Resource?	Yes, the stacked chart only includes costs from the PRR for Base Resource. It does not include costs for First Preference.
2.	Do Energy Imbalance Market (EIM) revenues offset the PRR?	Yes, EIM revenues are applied to the PRR.
3.	What is the First Preference (FP) load compared to CVP gen of those facilities [Trinity River Division (TRD) and New Melones]?	Capacity of TRD with New Melones makes up about 50% of total CVP capacity. In fiscal year 2021, FP load was 8.12% of actual CVP generation.
4.	Is this the first time the Interest on Investment (IOI) implementation and repayment was shared?	No, the IOI adjustment information was shared at the CCC meeting in August; however, this is the first time we are showing customers the impact of the adjustment on CVP repayment.
5.	What is the amount paid for aid-to-irrigation each year?	The annual amount paid for aid-to-irrigation has decreased over the last few years and is approximately \$550k to \$1.5 million/year.
6.	How does customer advance funding affect repayment?	The power customer advance funding program is to provide funding for O&M and XM projects that need to be done for Reclamation and/or WAPA. When funding is advanced, the power customers' power bills are credited each month, up to what is advance paid for the year. When the O&M and XM projects are complete, all power customers repay the cost of the projects through the annual PRR.